



RS-00-17

June 5, 2000

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Dresden Nuclear Power Station, Units 2 and 3
Facility Operating License Nos. DPR-19 and DPR-25
NRC Docket Nos. 50-237 and 50-249

LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Quad Cities Nuclear Power Station, Units 1 and 2
Facility Operating License Nos. DPR-29 and DPR-30
NRC Docket Nos. 50-254 and 50-265

Subject: Supplemental Information to Support Request for Technical Specifications Changes

References: (1) Letter from R. M. Krich (ComEd) to U.S. NRC, "Request for Technical Specifications Changes for Dresden Nuclear Power Station, Units 2 and 3, LaSalle County Station, Units 1 and 2, and Quad Cities Nuclear Power Station, Units 1 and 2, to Convert to Improved Standard Technical Specifications," dated March 3, 2000.

(2) Letter from R. M. Krich (ComEd) to U.S. NRC, "Analysis of Instrument Channel Setpoint Error and Instrument Loop Accuracy Methodology," dated March 24, 2000

(3) Letter from U.S. NRC to O. D. Kingsley (ComEd), "Dresden, LaSalle and Quad Cities – Review Schedule of the Conversion to Improved Standard Technical Specifications," dated May 19, 2000

Commonwealth Edison (ComEd) Company in a letter dated March 3, 2000, Reference 1, proposed changes to the Technical Specifications (TS) of Facility Operating License Nos. DPR-19, DPR-25, NPF-11, NPF-18, DPR-29 and DPR-30 for Dresden Nuclear Power Station, Units 2 and 3, LaSalle County Station, Units 1 and 2, and Quad Cities Nuclear Power Station, Units 1 and 2, respectively. Attachment 4 of that letter contained a justification for 24-month surveillance frequencies.

Subsequently, in a letter dated March 24, 2000, Reference 2, we submitted our engineering standard that defines the methodology for determination of instrument setpoints, allowable values, and instrument loop accuracy.

June 5, 2000
U.S. Nuclear Regulatory Commission
Page 2

During a meeting with the Nuclear Regulatory Commission (NRC) held on April 27, 2000, we agreed to revise the setpoint methodology documents, including the justification for 24-month surveillance frequencies, that were provided as attachments in References 1 and 2. This agreement is documented in NRC letter dated May 19, 2000, Reference 3. ComEd agreed to resubmit these documents by June 5, 2000. The revised engineering standard is enclosed as Attachment 1 to this letter. The revised justification for 24-month surveillance frequencies is enclosed as Attachment 2 to this letter. These revised documents do not alter the conclusions regarding the proposed TS changes submitted in Reference 1 and are provided for information purposes only.

Should you have any questions concerning this submittal, please contact Mr. J. V. Sipek at (630) 663-3741.

Respectfully,

A handwritten signature in black ink, appearing to read 'R. M. Krich', written in a cursive style.

R. M. Krich
Vice President - Regulatory Services

Attachments: Attachment 1 – Analysis of Instrument Channel Setpoint Error and
 Instrument Loop Accuracy, NEC-EIS-20.04, Revision 2
 Attachment 2 – Justification for 24-Month Surveillance Requirement
 Frequencies

cc: Regional Administrator - NRC Region III
 NRC Senior Resident Inspector - Dresden Nuclear Power Station
 NRC Senior Resident Inspector - LaSalle County Station
 NRC Senior Resident Inspector - Quad Cities Nuclear Power Station
 Office of Nuclear Facility Safety - Illinois Department of Nuclear Safety