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PRC SECG-SECG-TOC 000	22	A	1	H	68911

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A045

SALEM GENERATING STATION
EVENT CLASSIFICATION GUIDE
May 24, 2000

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CHANGE PAGES FOR
REVISION #22

The Table of Contents forms a general guide to the current revision of each section and attachment of the Salem ECG. The changes that are made in this TOC Revision #22 are shown below.

1. Check that your revision packet is complete.
2. Add the revised documents.
3. Remove and recycle the outdated material listed below.

ADD			REMOVE		
<u>Pages</u>	<u>Description</u>	<u>Rev.</u>	<u>Pages</u>	<u>Description</u>	<u>Rev.</u>
ALL	TOC	22	ALL	TOC	21
ALL	ATTACHMENT 8	4	ALL	ATTACHMENT 8	3

REVISION SUMMARY:

Attachment 8 - revision allows the Maint supervisor to act as the initial OSC coordinator. Operations must call in an SRO fill position of Operations Supervisor. This is a change that was previously approved in Section 3 of the plan

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ECG
T.O.C.
Pg. 1 of 4

SALEM ECG CLASSIFICATION GUIDE
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SECG0101

<u>SECTION</u>	<u>TITLE</u>	<u>REV #</u>	<u>PAGES</u>	<u>DATE</u>
T.O.C.	Table of Contents/Signature Page	22	4	05/23/00
i	Introduction and Usage	01	11	04/29/00
ii	Glossary of Acronyms & Abbreviations	00	6	01/21/97
iii	Critical Function Status Trees (CFSTs), Unit 1	21	7	04/16/98
	Critical Function Status Trees (CFSTs), Unit 2	23	6	08/19/97
1.0	Fuel Clad Challenge	00	1	01/21/97
2.0	RCS Challenge	00	1	01/21/97
3.0	Fission Product Barriers (Table)	00	1	01/21/97
4.0	EC Discretion	00	1	01/21/97
5.0	Failure to TRIP	00	1	01/21/97
6.0	Radiological Releases/Occurrences			
	6.1 Gaseous Effluent Release	00	4	01/21/97
	6.2 Liquid Effluent Release	00	1	01/21/97
	6.3 In Plant Radiation Occurrences	00	1	01/21/97
	6.4 Irradiated Fuel Event	00	2	01/21/97
7.0	Electrical Power			
	7.1 Loss of AC Power Capabilities	00	2	01/21/97
	7.2 Loss of DC Power Capabilities	00	1	01/21/97
8.0	System Malfunctions			
	8.1 Loss of Heat Removal Capability	00	2	01/21/97
	8.2 Loss of Overhead Annunciators	00	1	01/21/97
	8.3 Loss of Communications Capability	00	1	01/21/97
	8.4 Control Room Evacuation	00	1	01/21/97
	8.5 Technical Specifications	00	1	01/21/97
9.0	Hazards - Internal/External			
	9.1 Security Threats	00	1	01/21/97
	9.2 Fire	00	1	01/21/97
	9.3 Explosion	00	1	01/21/97
	9.4 Toxic/Flammable Gases	00	2	01/21/97
	9.5 Seismic Event	00	1	01/21/97
	9.6 High Winds	00	1	01/21/97
	9.7 Flooding	00	1	01/21/97
	9.8 Turbine Failure/Vehicle Crash/ Missile Impact	00	1	01/21/97
	9.9 River Level	00	1	01/21/97
10.0	Reserved for future use	N/A		
WC	Salem ECG Charts (Located In ERFs)	00	2	01/21/97
SGS				

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Licensing is responsible for the Reportable Action Level (Section 11) and associated Attachments (marked by "L")				
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11.0 Reportable Action Levels (RALs)

11.1	Technical Specifications	00	3	01/21/97
11.2	Design Basis/ Unanalyzed Condition	00	2	01/21/97
11.3	Engineered Safety Features (ESF)	01	1	08/28/97
11.4	Personnel Safety/Overexposure	00	2	01/21/97
11.5	Environmental	00	1	01/21/97
11.6	After-the-Fact	00	1	01/21/97
11.7	Security/Emergency Response	01	1	03/13/97
	Capabilities			
11.8	Public Interest	00	1	01/21/97
11.9	Accidental Criticality/ Special Nuclear Material/ Rad Material Shipments - Releases	00	2	01/21/97
11.10	Voluntary Notifications	00	1	01/21/97

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Licensing is responsible for the Reportable Action Level (Section 11)
and associated Attachments (marked by "L")

<u>ATTACHMENT</u>	<u>TITLE</u>	<u>REV #</u>	<u>PAGES</u>	<u>DATE</u>
1	UNUSUAL EVENT	03	2	02/29/00
2	ALERT	03	2	02/29/00
3	SITE AREA EMERGENCY	03	2	02/29/00
4	GENERAL EMERGENCY	04	5	02/29/00
5	L NRC Data Sheet Completion Reference	01	7	07/22/99
6	Primary Communicator Log	13	8	03/29/00
7	Primary Communicator Log (GE)	deleted		02/29/00
8	Secondary Communicator Log	04	9	05/23/00
9	L Non-Emergency Notifications Reference	12	3	12/29/99
10	L 1 Hr Report - NRC Regional Office	00	3	01/21/97
11	L 1 Hr Report (Common Site) Security/Safeguards	00	3	01/21/97
12	L 1 Hr Report - NRC Operations	00	3	01/21/97
13	L 4 Hr Report - Contaminated Events Outside Of The RCA	00	7	01/21/97
14	L 4 Hr Report - NRC Operations	01	3	05/01/98
15	L Environmental Protection Plan	01	3	03/13/97
16	L Spill / Discharge Reporting	01	7	03/29/00
17	L 4 Hr Report - Fatality or Medical Emergency	00	4	01/21/97
18	L 4 Hr Report - Radiological Transportation Accident	01	4	05/12/97
19	L 24 Hr Report - Fitness For Duty (FFD) Program Events	01	3	05/12/97
20	L 24 Hr Report - NRC Regional Office	00	3	01/21/97
21	L Reportable Event - LAC/ Memorandum Of Understanding (M.O.U.)	00	2	01/21/97
22	L T/S Required Engineering Evaluation	00	2	01/21/97
23	Reserved			
24	UNUSUAL EVENT (Common Site)	05	3	02/29/00
25	1 Hr Report (Common Site) - Major Loss of Emergency Assessment, Offsite Response, <u>OR</u> Communications Capability	01	3	07/22/99

SIGNATURE PAGE

Prepared By: 
(If Editorial Revisions Only, Last Approved Revision)


5/16/00
Date

Section/Attachments Revised: ATT 8
(List Non Editorial Only - Section/Attachments)

5/16/00
Date

Reviewed By: 
Station Qualified Reviewer

05/16/2000
Date

Reviewed By: 
Department Manager

5/18/00
5/16/2000 R.M.
Date

Reviewed By N/A
Manager - Licensing

N/A
Date

(Reportable Action Level (Section 11) and associated Attachments marked by "L")

Reviewed By 
Manager - EP & IT

5/16/2000
Date

Reviewed By N/A
Manager - Quality Assessment - NBU
(If Applicable)

N/A
Date

SORC Review and Station Approvals

Mtg. No. N/A
Salem Chairman

N/A
Date

 Sr. M. Beech
Vice President Nuclear Operations

5/18/00
Date

Effective Date of this Revision: 5-23-00
Date

ATTACHMENT 8

SECONDARY COMMUNICATOR LOG

Table of Contents

Pages

- 1 - 2 Notifications & Data Collection/Transmission
- 3 - 4 Incoming Calls (BNE, DEMA, OEM, AAAG, etc.)
- 5 Major Equipment & Electrical Status (MEES) form
- 6 Operational Status Board (OSB) form
- 7 - 8 Station Status Checklist (SSCL) form
- 9 Common Site UNUSUAL EVENT – Station Status Checklist form

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Emergency Classification: (circle)	UE	ALERT	SAE	GE
Name: _____ (Print)	Position: CM2 /TSC2/ EOF2 (circle)			

A. NOTIFICATIONS

NOTE

A new Attachment 8 is required to be implemented if the classification changes.

Initials

1. If **GE** classification, assist Primary Communicator with 15 minute notifications. _____
CM2/TSC2/EOF2
2. DIRECT the Shift Rad Pro Tech (SRPT) (x2644) to implement **SC.EP-EP.ZZ-0301(Q)**, Shift Radiation Protection Technician Response. (N/A for Common Site).
Name: _____ Time: _____
CM2
3. For an ALERT or higher emergency;
 - a. CALLOUT an additional SRO and have him/her report to the OSC.
Name: _____ Time: _____
CM2
 - b. ACTIVATE **ERDS** within 60 minutes from the Affected Unit's SPDS terminal;
 - 1) PRESS <UNIT MASTER MENU> key.
 - 2) PRESS <ERDS> key.
 - 3) FOLLOW screen prompts.

CM2

Initials

A. NOTIFICATIONS (cont'd)

4. COMPLETE a **Station Status Checklist (SSCL)** Form, Pg. 7 or Common Site **UNUSUAL EVENT Station Status Checklist (SSCL)** Form, Pg. 9;
- ☐ a. OBTAIN OS (TSS/SSM) assistance, as needed for SSCL Pg.1.
 - ☐ b. OBTAIN SRPT (RAC/RSM) assistance, as needed for SSCL Pg.2. (N/A for Common Site)
 - ☐ c. FAX to Group B.
 - ☐ d. IF fax transmission of the SSCL is incomplete, THEN CONTACT the State Agencies listed below, READ the data, AND DOCUMENT on SSCL, Pg. 2.

DEMA Delaware Emergency Management Agency 302-659-2290
BNE NJ Bureau of Nuclear Engineering 609-984-7700

CM2/TSC2/EOF2

5. OBTAIN completed **NRC Data Sheet** from the EC, and FAX form to Group B.

CM2/TSC2/EOF2

6. REPEAT Step 4 approximately every half hour OR IMMEDIATELY for significant changes in Station status, until either Turnover or relief.

CM2/TSC2/EOF2

7. TURNOVER responsibility for offsite notifications and offsite data updates (SSCLs) to the oncoming facility (TSC or EOF);

- ☐ a. GIVE names and phone numbers of contacts already made with any Offsite Agencies.
- ☐ b. GIVE time for next SSCL.

CM2/TSC2

8. IF available for other duties AND TSC turnover is complete, THEN obtain headset, MAN the Ops Data line and CONTACT the TSC ops advisor and establish an open line of communication from the control room to the TSC.

CM-2

B. DATA COLLECTION/TRANSMISSION

1. WHEN in an ALERT or higher emergency OR AFTER significant changes in plant status; THEN COMPLETE the **Major Equipment and Electrical Status (MEES)** Form.

- ☐ a. OBTAIN Licensed Operator review.
- ☐ b. GIVE a copy to the OSC Coordinator.
- ☐ c. FAX to Group C.

CM2

Initials

B. DATA COLLECTION/TRANSMISSION (cont'd)

2. IF requested by the TSC,
THEN COMPLETE the **Operational Status Board (OSB)** Form every 15 minutes,
(TSS may modify the frequency or data list as appropriate)

- () a. OBTAIN Licensed Operator review.
() b. FAX to Group C.

CM2

3. ENSURE the Facility OSB and MEES Status Boards are updated as follows:

- () a. OBTAIN OSB Data from **SPDS** "Unit Master Menu."
() b. IF SPDS is Out of Service,
THEN REQUEST CM2 to perform step B.2, above. (data set and frequency
of updates may be revised by the TSS based on event circumstances)
() c. WHEN significant changes in plant status occur,
THEN REQUEST CM2 to perform step B.1, above.

TSC2/EOF2

4. WHEN the emergency is terminated,
THEN FORWARD this document and all completed Forms to the OS (TSS/SSM).

CM2/TSC2/EOF2

C. INCOMING CALLS

STATE OFFICIALS

1. IF Notifications authority has transferred,
THEN DIRECT the caller to contact the TSC (or EOF if activated).

CM2/TSC2

2. WHEN contacted by any State Agency Officials (listed here),

DEMA - Delaware Emergency Management Agency
AAAG - Delaware Accident Assessment Advisory Group
BNE - NJ Bureau of Nuclear Engineering
DEP - NJ Department of Environmental Protection
OEM - NJ Office of Emergency Management

PERFORM the following:

- () a. OBTAIN and RECORD;

Agency

Caller's Name

Phone #

- () b. READ the latest EC approved SSCL.

CM2/TSC2/EOF2

Initials

C. INCOMING CALLS (cont'd)

STATE OFFICIALS

- () c. IF caller is **NJ-BNE, DEMA, or AAAG**,
THEN also READ the approved NRC Data Sheet Event Description.

NEWS MEDIA

CAUTION

Communicators are NOT authorized to release any information to the News Media.

3. WHEN contacted by any News Media representative,
READ the appropriate message below:
- () a. IF the ENC is not activated (Unusual Event), say;
- “You are requested to contact the Nuclear Communications
Office at the following number: 856-339-1186.”**
- () b. IF the ENC is activated (ALERT or higher), say;
- “You are requested to contact the Media Information Operator
at any of the following numbers: 856-273-0188, -0282, -0479, or
-0586.”**

CM2/TSC2/EOF2

NRC OPERATIONS CENTER

4. WHEN directed by the NRC to TERMINATE ERDS transmission,
THEN GO TO any SPDS terminal of the affected Unit AND PROCEED as follows;
- a. PRESS <UNIT MASTER MENU> key.
b. PRESS <ERDS> key.
c. FOLLOW screen prompts.
d. WHEN completed, NOTIFY the OS.

CM2

SALEM UNIT

MAJOR EQUIPMENT AND ELECTRICAL STATUS

 DATE: _____
 UPDATE TIME: _____

 NOTE: Y = IN SERVICE
 N = OUT OF SERVICE
 (CIRCLE ANY UNAVAILABLE EQUIPMENT)

ECCS SYSTEMS		ELECT. FEED	Y/N	CONTAINMENT CONTROL		ELECT. FEED	Y/N
CHARGING PUMPS	1	B9D		CONY. SPRAY PUMPS	1	A2D	
	2	C9D			2	C2D	
	3	A7X		CFCU		HI	LOW
SAFETY INJ PUMPS	1	A5D		1	A3X A4X	A2X	
	2	C5D		2	B3X B4X	B2X	
RHR	1	A7D		3	C3X C4X	C2X	
PUMPS	2	B7D		4	B7X B8X	B6X	
				5	C7X C8X	C6X	
ELECTRICAL STATUS			Y/N				
OFFSITE AC POWER AVAILABLE							
EMERGENCY DIESELS		RUN	LOADED	IODINE REMOVAL		ELECT. FEED	Y/N
EDG	A			1	G7X		
	B			2	E7X		
	C			H ² RECOM	1	A15X	
#3 GAS TURBINE				2	B15X		
ELEC DISTRIBUTION AVAILABLE?		Y/N		MISC. EQUIPMENT			
VITAL BUS	A			FIRE PUMPS (DIESEL)			
	B			1			
	C			2			
GROUP BUS		E		STATION AIR COMP.		ELECT. FEED	Y/N
	F			1	1H6D		
	G			2	2G1D		
	H			3	1G1D		
EMERGENCY AIR COMP.		ELECT. FEED		Y/N			
1		IC14X					
2		2C14X					
COMMENTS:							
CIRC WATER PUMPS	1A	U1 / U2					
	1B	2AD/2AD					
	2A	7BD/7BD					
	2B	3AD/3AD					
	3A	6BD/6BD					
	3B	4AD/4AD					
		5BD/5BD					

 LICENSED OPERATOR REVIEW: _____
 INITIALS

Operational Status Board – Salem

UPDATE:

 TIME DATE

UNIT #

I. EMERGENCY CORE COOLING SYSTEM

Cent. Chrg. Pump Flow (BIT flow)	<table border="1" style="width: 80px; height: 20px;"></table>	GPM
SI P flow # __1	<table border="1" style="width: 80px; height: 20px;"></table>	GPM
SI P flow # __2	<table border="1" style="width: 80px; height: 20px;"></table>	
RHR P flow # __1	<table border="1" style="width: 80px; height: 20px;"></table>	GPM
RHR P flow # __2	<table border="1" style="width: 80px; height: 20px;"></table>	GPM
RWST LEVEL	<table border="1" style="width: 80px; height: 20px;"></table>	FT

II. CONTAINMENT

Cont. Pressure	<table border="1" style="width: 80px; height: 20px;"></table>	PSIG
Cont. Temperature (AVG)	<table border="1" style="width: 80px; height: 20px;"></table>	F
Cont. H ₂ Concen.	<table border="1" style="width: 80px; height: 20px;"></table>	%
Cont. Sump level	<table border="1" style="width: 80px; height: 20px;"></table>	%
Cont. Rad (hi range) __R44A	<table border="1" style="width: 80px; height: 20px;"></table>	R/hr
Cont. Rad (hi range) __R44B	<table border="1" style="width: 80px; height: 20px;"></table>	R/hr

III. REACTOR COOLANT SYSTEM

# of RCPs Running	<table border="1" style="width: 80px; height: 20px;"></table>	
RVLIS (full range)	<table border="1" style="width: 80px; height: 20px;"></table>	%
Core Exit Thermocouple (hottest)	<table border="1" style="width: 80px; height: 20px;"></table>	F
# of Thermocouples > 1200 °F	<table border="1" style="width: 80px; height: 20px;"></table>	
Tc Loop __1	<table border="1" style="width: 80px; height: 20px;"></table>	F
Tc Loop __2	<table border="1" style="width: 80px; height: 20px;"></table>	F
Tc Loop __3	<table border="1" style="width: 80px; height: 20px;"></table>	F
Tc Loop __4	<table border="1" style="width: 80px; height: 20px;"></table>	F
*Tave (Autoneered) <i>*If no RCPs running, Tave on</i>	<table border="1" style="width: 80px; height: 20px;"></table>	F
PZR/RCS Pressure <i>the Control Console is invalid.</i>	<table border="1" style="width: 80px; height: 20px;"></table>	PSIG
PZR Level (hot)	<table border="1" style="width: 80px; height: 20px;"></table>	%
Th Loop __1	<table border="1" style="width: 80px; height: 20px;"></table>	F
Th Loop __2	<table border="1" style="width: 80px; height: 20px;"></table>	F
Th Loop __3	<table border="1" style="width: 80px; height: 20px;"></table>	F
Th Loop __4	<table border="1" style="width: 80px; height: 20px;"></table>	F
Reactor Power/Neutron flux	<table border="1" style="width: 80px; height: 20px;"></table>	%/amps/CPS
Subcooling Margin	<table border="1" style="width: 80px; height: 20px;"></table>	F

IV. C.V.C.S

Letdown flow	<table border="1" style="width: 80px; height: 20px;"></table>	GPM
Charging flow	<table border="1" style="width: 80px; height: 20px;"></table>	GPM

V. SECONDARY COOLANT

NO. __1 SG level	<table border="1" style="width: 80px; height: 20px;"></table>	% (NR or WR)
NO. __2 SG level	<table border="1" style="width: 80px; height: 20px;"></table>	% (NR or WR)
NO. __3 SG level	<table border="1" style="width: 80px; height: 20px;"></table>	% (NR or WR)
NO. __4 SG level	<table border="1" style="width: 80px; height: 20px;"></table>	% (NR or WR)
NO. __1 SG pressure	<table border="1" style="width: 80px; height: 20px;"></table>	PSIG
NO. __2 SG pressure	<table border="1" style="width: 80px; height: 20px;"></table>	PSIG
NO. __3 SG pressure	<table border="1" style="width: 80px; height: 20px;"></table>	PSIG
NO. __4 SG pressure	<table border="1" style="width: 80px; height: 20px;"></table>	PSIG
NO. __1 SG feedflow	<table border="1" style="width: 80px; height: 20px;"></table>	% or LBS/HR
NO. __2 SG feedflow	<table border="1" style="width: 80px; height: 20px;"></table>	% or LBS/HR
NO. __3 SG feedflow	<table border="1" style="width: 80px; height: 20px;"></table>	% or LBS/HR
NO. __4 SG feedflow	<table border="1" style="width: 80px; height: 20px;"></table>	% or LBS/HR
AFST level	<table border="1" style="width: 80px; height: 20px;"></table>	%

VI. MISC. TANKS LEVEL

Waste Hold-Up Tank # __1	<table border="1" style="width: 80px; height: 20px;"></table>	%
Waste Hold-Up Tank # __2	<table border="1" style="width: 80px; height: 20px;"></table>	%
Waste Monitor HUT	<table border="1" style="width: 80px; height: 20px;"></table>	%

VII. SSCL INFORMATION

Offsite power available?	<table border="1" style="width: 80px; height: 20px;"></table>	YES	<table border="1" style="width: 80px; height: 20px;"></table>	NO
Two or more diesels available?	<table border="1" style="width: 80px; height: 20px;"></table>		<table border="1" style="width: 80px; height: 20px;"></table>	
Did ECCS actuate?	<table border="1" style="width: 80px; height: 20px;"></table>		<table border="1" style="width: 80px; height: 20px;"></table>	
Is the containment barrier failed?	<table border="1" style="width: 80px; height: 20px;"></table>		<table border="1" style="width: 80px; height: 20px;"></table>	

SIGNIFICANT PLANT EVENTS

VIII.	<table border="1" style="width: 400px; height: 20px;"></table>
	<table border="1" style="width: 400px; height: 20px;"></table>
	<table border="1" style="width: 400px; height: 20px;"></table>
	<table border="1" style="width: 400px; height: 20px;"></table>

Licensed Operator Review

 Initials

STATION STATUS CHECKLIST

(Pg. 1 of 2)

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Operational Information

SALEM GENERATING STATION Unit No. _____ Message Date _____ Time _____

Transmitted By: Name _____ Position _____

(CR/TSC/EOF)

1. Date and Time Event Declared: Date _____ Time _____ (24 hr clock)

2. Event Classification: ☐ Unusual Event ☐ Site Area Emergency
☐ Alert ☐ General Emergency

3. Cause of Event: Primary Initiating Condition used for declaration

EAL #(s) _____

Description of the event _____

4. Status of Reactor: ☐ Tripped/Time _____ ☐ At Power ☐ Startup
☐ Hot Standby ☐ Hot Shutdown ☐ Cold Shutdown ☐ Refuel

5. RZR/RCS Pressure _____ psig Core Exit TC _____ °F

6. Is offsite power available? ☐ YES ☐ NO7. Are two or more diesel generators available? ☐ YES ☐ NO8. Did any Emergency Core Cooling Systems actuate? ☐ YES ☐ NO9. Is the Containment barrier failed? (Loss per EAL section 3.3) ☐ YES ☐ NO

10. Other pertinent information _____

Approved: _____
EC or TSS or SSM

STATION STATUS CHECKLIST
(PAGE 2 OF 2)
RADIOLOGICAL INFORMATION

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SALEM GENERATING STATION UNIT NUMBER: _____ CALCULATION TIME: _____ DATE: _____

1. GASEOUS RELEASE>TECH SPEC (T/S) LIMITS:

(T/S LIMITS: 2.42 E+05 μ Ci/sec NG or 2.1E+01 μ Ci/sec IODINE)

YES: []

RELEASE START TIME: _____ DATE: _____

NO: []

A. RELEASE TERMINATED: YES [] NO [] N/A []

B. ANTICIPATED OR UNKNOWN DURATION OF RELEASE: _____ HOURS

C. TYPE OF RELEASE: GROUND [] ELEVATED: [] N/A []

D. ADJUSTED WIND SPEED: _____ (mph) _____ (m/sec) WIND DIR (deg from) _____

E. STABILITY CLASS: _____ (A-G) DELTA T: _____ (deg C)

F. VENT PATH OF RELEASE: R41 [] R45B/C [] R44 [] R46 []

G. NG RELEASE RATE: R41 _____ R45B/C _____ R44 _____
R46 _____ (μ Ci/sec)

H. I-131 RELEASE RATE: R41 _____ R45B/C _____ R44 _____
R46 _____ DEFAULT (μ Ci/sec) (circle if default)

I. TOTAL RELEASE RATE NOBLE GAS: _____ (μ Ci/sec)

J. TOTAL RELEASE RATE IODINE-131: _____ (μ Ci/sec)

2. PROJECTED OFFSITE DOSE RATE CALCULATIONS:

DISTANCE FROM VENT (IN MILES)	XU/Q (1/M2)	TEDE RATE (MREM/HR)	TEDE DOSE (4 DAY) (MREM)	THYROID- CDE RATE (MREM/HR)	THYROID- CDE DOSE (MREM)
MEA 0.79	_____	_____	_____	_____	_____
2.00	_____	_____	_____	_____	_____
LPZ 5.00	_____	_____	_____	_____	_____
EPZ 10.00	_____	_____	_____	_____	_____

3. OTHER PERTINENT INFORMATION: _____

4. UPDATE TO STATES (IF VERBALLY TRASMITTED):

NAME

TIME

INITIALS

STATE OF NEW JERSEY: _____

STATE OF DELAWARE: _____

AGENCY: _____

APPROVED: _____
EC or RAC or RSM

Common Site Unusual Event STATION STATUS CHECKLIST

Operational Information

Message Date _____ Time _____

Transmitted by: Name _____ Position _____

1. Date and Time Event Declared: Date _____ Time: _____

2. Cause of event: Primary Initiating Condition used for declaration

EAL# _____

Description of the event:

33FT. LEVEL WIND DIRECTION (From): _____ WIND SPEED _____
(From MET Computer) (DEGREES) (MPH)

3. Status of the Reactors	Mode: (Power, Startup, Hot Standby, Hot S/D, Cold S/D, Refuel)	Rx Pressure	Hottest Core Exit TC / Rx Temp	Rx Water Level
Salem 1		psig	°F	covered
Salem 2		psig	°F	covered
Hope Creek		psig	°F	in.

	Salem 1		Salem 2		Hope Creek	
	YES	NO	YES	NO	YES	NO
4. Is offsite power available?						
5. Are two or more diesel generators operable?						
6. Did any Emergency Core Cooling Systems actuate?						
7. Is any Containment Barrier failed? (Loss per EAL section 3.3)						
8. Radiological release (> Tech Spec Limit) in progress		X		X		X

9. Other pertinent information _____

EC Initials
(Approval to Transmit ICMF)