YANKEE ATOMIC ELECTRIC COMPANY

Telephone (508) 721-7736 Facsimile (508) 721-7743



Sulte 200, 19 Midstate Drive, Auburn, Massachusetts 01501

April 13, 2000 BYR 2000-035

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Reference:

License No. DPR-3 (Docket No. 50-29)

Subject:

Licensee Event Report (LER) 2000-02

This letter forwards Licensee Event Report 2000-02, titled "Fuel Movement Exceeds Travel Height Restriction".

We trust this information is satisfactory; however, if you have any questions, please contact us.

Very truly yours,

YANKEE ATOMIC ELECTRIC COMPANY

Merrill J. Atkins

Regulatory Affairs Manager

c: Mr. Phillip Ray, Project Manager
Decommissioning Section
Project Directorate IV and Decommissioning
Division of Licensing Project Management
Office of Nuclear Reactor Regulation

Mr. R. Bellamy, Chief
Decommissioning and Laboratory Branch
USNRC, Region I

IEQQ

NRC FORM (4-95)	V 366	U.S. NUCLEAR REGULATORY COMMISSION									APPROVED BY OMB NO. 3150-0104 EXPIRES 04/30/98 ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS MANDATOR INFORMATION COLLECTION REQUIEST: 500 HRB. REPORTED LESSON LEARNED ARE INCOPPORTED INTO THE LICENSING PROCESS AND FEI BACK TO INDUSTRY RETARDING BURDER BACK TO INDUSTRY RETARDING BURDER ESTIMATE TO THE INFORMATION AND RECORPOS MANAGEMENT BRANCH IT 6 F33), U.S. NUCLEAR REGULATORY COMMERCIA WASHINGTON, DC 20553. OOT, AND TO THE PAPERWORK REDULTON PROJECT 3150-0104), OFFICE OF MANAGEMENT AND BURDEY. WASHINGTON, DC 20553.							
		LIÇ	ENSE	EE	VENT	RE	PORT (LER)			BACK ESTIM 6 F33) 0001 OF MA	ATE U.S. AND NAG	INDUSTRY. TO THE INFOR NUCLEAR RE TO THE PAPE EMENT AND 6	FORWARD MATION AND F GULATORY CO RWORK REDU LUDGET, WASHI	COMME ECOAD MAISSIC CTION PI INGTON,	NTS REGARDIN S MANAGEMENT M. WASHINGTO! ROJECT (3150-01 DC 20503.	S BURDEN BRANCH (T- 1, DC 20555- 04), OFFICE	
FACILITY NAI	ME (1)			 .	· · · · · · · · · · · · · · · · · · ·						┼	Ö	OCKET NUM	BER (2)	1	PAGE (3)		
			Yanke	e N	uclear	Pow	er Station	1					50-02	19		1 of	4	
TITLE (4)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												, ., }			
	Fuei M	oveme	ent Exc	eeds	Trave	l He	ight Rest											
EVEN	IT DATE	(5)		LER NUMBER ((6)	REPORT DATE		E (7)		OTHER FACILITI						
MONTH	NTH DAY YEAR		YEAR	YEAR SEQUE		TIAL REVISI		MONTH DAY Y		YEAR	FACIL	FACILITY NAME			COCKET NUMBER			
03	15	2000	2000		03			04	15	2000	FACIL	ITY I	NAME		DOCKET NUMBER			
OPERA		NA	THIS	REPO	RY IS SI	BMI	TTED PUR	OT THAUE	THE RE	SUIREM	ENTS	OF	10 CFR 5:	(Check on	or mo	ore) (11)		
MODE (9)		INA	20	20.2201(b)				20.2203(8			50.73(a)(2	()(l)	50.73(a)(2)(VII)					
POW	FR			20.2203(a)(1)				20.2203(50.73(a)(2)(il)			50.73(a)(2)(x)			
LEVEL		000		20.2203(a)(2)(i)				20.2203(a)(3)(ii)			*****	4	50.73(a)(2	t)(ili)				
*Veitanz	24.4				(a)(2)(ii)			20.2203(6				_	50.73(a)(2)(IV)	_	OTHER		
	682		41 <u></u> -		(a)(2)(III)			50.36(c)(50.73(a)(2		Spe	ecify in Abstrac	below or	
			20.2203(a)(2)(lV)						50.36(c)(2)				50.73(a)(2	?)(VI)	IN NAC FORM 3508			
41(2)	A AMAZINE	64.6 mm	an, j				LICENSE	E CONTACT	FORT	HIS LEF	(12)			W-1.2.				
NAME						~~~~~						TEL	EPHONE NU	ABER (Include	Area Co	qe)		
							Engineer						,	13)424-				
	CO	MPLE	TE ON	EL	NE FC	RE	ACH CO	MPONEN	T FAI	LURE	DESC	RI	BED IN	THIS RE	POR	T (13)		
CAUSE	SYST	EM CC	MPONEN	ТМА	NUFACTU	REA	REPORTAB TO NPRD		CAUS	se s	YSTEM	cc	MPONENT	MANUFAC	TURER	RÉPOR TO N		
		gripi	O GMEN	TA!	PPORT	FYD	ECTED (14	\	<u> </u>		EXPE	CT	ED	MONTH	Т	DAY	YEAR	
YES (If yes	, complet							NO)		EXPE SUBM DAT				•	· · · · · · · · · · · · · · · · · · ·		
ARGTRA	<u></u>		10 1					approxi	mate]	v 15	sino	116	-space	d typev	vrit	cen line	g)	

ABSTRACT (Limit to 1400 spaces, i.e., approximately 15 single-spaced typewritten lines) (16)

Yankee Nuclear Power Station was permanently shutdown in February 1992 and is currently being decommissioned. In the early 1980s, spent fuel storage capacity was increased by adding an upper tier of fuel storage racks. During preparation to conduct spent fuel inspections in the Spent Fuel Pool, it was discovered that past practice used in moving spent fuel from the lower tier racks to the upper tier racks was contrary to the design basis as described in the FSAR. The FSAR states that "the racks are designed to maintain proper spacing and structural integrity after being impacted by a fuel assembly dropped onto any location from a height of six inches above the top of the racks." The plant procedures for moving fuel assemblies had established a precaution to restrict travel height for moving fuel over lower tier racks. The maximum fuel assembly travel height over "ungrated" SFP racks is six (6) inches above the plane of the top of the rack. Past practice, however, permitted spent fuel movement over the lower tier racks to heights higher than 6 inches to enable movement up and over installed grating for storage in the upper tier racks. This resulted in lifting fuel approximately 13 inches above the racks, which is outside the design basis. As such, this LER is submitted in accordance with 10CFR50.73(a)(2)(ii)(B) as a condition outside the design basis of the plant. No fuel handling evolutions were in progress at the time of discovery of this issue.

INRC FORM 366A		U.	S. NL	JCLEA	RRE	GULATORY	COMMISSION			
(4-95) LICENSEE EVENT REPORT (LER)										
TEXT	CONTINUATION	<u> </u>				,,,				
FACILITY NAME (1)	DOCKET NUMBER (2)			NUM F		•	PAGE (3)			
Yankee Nuclear Power Station		YEAR		MBER		NUMBER				
IMINGS NUCLEAR FOWEL DEALES	05000029	2000		02		,	2 of 4			

YEXT (If more space is required, use additional copies of NRC Form 366A) (17)

BACKGROUND INFORMATION

Yankee Nuclear Power Station was permanently shutdown in February 1992 and is currently being decommissioned. During the review and planning for the upcoming fuel inspection campaign, questions arose as to the technical and licensing basis for travel height restrictions for handling fuel assemblies within the Spent Fuel Pool. In particular, there was uncertainty as to the assumptions used in the analysis of the fuel assembly drop accidents when transferring fuel between lower and upper tier racks. No fuel handling evolutions were in progress at the time of discovery of this issue.

EVENT DESCRIPTION

During preparation to conduct spent fuel inspections in the Spent Fuel Pool, it was discovered that past practice used in moving spent fuel to the upper tier racks was contrary to the design basis as described in the FSAR. The FSAR (Section 246.1) states that "the racks are designed to maintain proper spacing and structural integrity after being impacted by a fuel assembly dropped onto any location from a height of six inches above the top of the racks." Moving an assembly from lower tier to the upper tier racks required the installation of gratings over lower tier racks that preclude deformation of the racks in the event of an assembly drop. Installed gratings extend approximately twelve (12) inches above the top of the lower racks. The plant procedures (OP- 4226 & 7107) for moving both dummy and spent fuel assemblies had established a precaution to restrict travel height for moving fuel over lower tier racks. The maximum fuel assembly travel height over "ungrated" SFP racks is six (6) inches above the plane of the top of the rack. Past practice, however, permitted spent fuel movement over the lower tier racks to heights greater than 6 inches to clear the installed grating for storage in the upper tier racks. This resulted in lifting fuel approximately 13 inches above the racks, which is outside the design basis.

The design basis for fuel movement restrictions was first established during modifications to increase fuel storage capacity of the lower racks. These modifications replaced the existing spent fuel storage racks with anodized aluminum fixed-poison (Boral) curtain racks having a reduced center-to-center spacing. Design basis information was provided in Technical Specification Proposed Change # 131, submitted in September 25, 1975. From this submittal, the following was stated:

"An additional design basis which will be met is the requirement that the spent fuel racks as installed be able to maintain proper spacing and structural integrity after being impacted by a spent fuel assembly dropped onto any location from a height of 6 inches above the top of the racks."

The NRC's SER associated with this change (License Amendment #33, dated December 29, 1976) did not restate this commitment explicitly. The SER does, however, state that "dropping a fuel assembly from above the top of the racks will not result in deformation of the racks and the fuel will be sufficiently above that stored in the racks so that the reactivity increase due to an assembly lying across the racks will be negligible."

NRC FORM 366A	······	U.	s. N	JCLEA	RE	GULATORY	COMM	ISSIC	N
LICENSEE EVENT REPORT (LER) TEXT CONTINUATION									
FACILITY NAME (1)	DOCKET NUMBER (2)		LE	R NUM	BER ((6)	PAG	E (3)	-
Yankee Nuclear Power Station		YEAH		MBER		HEVISION HUMBER			
Tanks National States	05000029	2000		02			3	of ·	4

TEXT (If more space is required, use additional copies of NRC Form 366A) (17)

Additional modifications and improvements were subsequently made to the spent fuel pool to further increase fuel storage capacity by adding an upper tier of racks. These modifications replaced and installed additional lower tier fuel racks, installed a new stainless steel pool liner, installed structural support modifications, and installed new upper tier racks (including grating installed between the lower and upper tier racks). This information was described in Technical Specification changes associated with Proposed Change # 158 (including supplements) submitted between 1978 and 1982. License Amendment # 75, which culminated these changes, established an additional height restriction when moving spent fuel over a "grated" lower tier spent fuel rack. The grating was a provision of the change in recognition that putting fuel on the upper tier would involve lifting fuel assemblies higher than presently allowed.

"The grating will be supported on the lower beams of the second tier support structure. The grating and support structure are designed to resist the impact of a fuel assembly dropped from 11 feet above the existing spent fuel racks. The analysis permits plastic deformation but limits distortion to prevent contact with the racks. This grating will be placed in the pool prior to placing any racks on the second tier."

The practice of moving spent fuel assemblies in accordance with OP-7107 required an implied movement of the assembly higher than 6 inches to move it up and over the lower tier grating. While a precaution in the procedure clearly stated the 6-inch height restriction, the procedure was silent on the steps and pathway necessary to move the assembly up the additional 7 inches and over the grating and preserve the 6-inch travel height restriction. Since it was literally impossible to move the assembly over a partially grated fuel rack without lifting the assembly higher than the 6-inch limitation, the practice was to move the assembly higher in a path directly over vacant fuel storage cells in order to move it up and over the grating. It is believed, however, the practice never moved the fuel assembly above the 6-inch restriction when directly over a location with stored fuel.

A Condition Report (CR) (CR 00-44) has been initiated. This condition is reportable as an LER in accordance with 10CFR50.73(a)(2)(ii)(B) – a condition that was outside the design basis of the plant.

The NRC regional site inspector was notified of this occurrence on 3/22/00.

CAUSE OF EVENT

The cause of this event is the failure to adequately incorporate design basis information into plant procedures to specify the steps and pathway necessary to move the assembly up the additional 7 inches and over the grating and preserve the 6-inch travel height restriction.

YAEC letter to USNRC, "Proposed Change #158, Rev. 1 to Supplement No. 3, dated August 18, 1980.

NRC FORM 366A		U,	3. N	ICLEA	R REGULATORY	COMMISSION
(4-95) LICENSEE I	EVENT REPORT (CONTINUATION					
FACILITY NAME (1)	DOCKET NUMBER (2)	1	LEI	MUN F	BER (6)	PAGE (3)
Yankee Nuclear Power Station		YEAR		QUENT IMBER	TAL REVISION NUMBER	
Yankee Micreal Fower Scatton	05000029	2000		02		4 of 4

TEXT (if more space is required, use additional copies of NRC Form 366A) (17)

SAFETY ASSESSMENT

No fuel handling evolutions were in progress at the time of discovery of this issue.

CORRECTIVE ACTION

In preparation for the spent fuel inspection campaign, the following corrective action plan was developed and implemented (including engineering evaluations and procedure changes to OP-4226 and OP-7107):

- Before moving any fuel to the upper tier racks, install the grating over the entire east bay lower tier racks
 to create a safe load path to the upper tier storage racks,
- Perform all spent fuel and component moves in compliance with the 6-inch travel height; requiring all fuel removed from the lower tier racks to be moved to a location where there are no racks with stored spent fuel (north end of pool) and then lifted to a height sufficient to move the spent fuel over grating to the upper tier,
- Establish a safe zone within the lower tier racks by emptying the center bay racks of fuel to permit fuel inspections (including installation of inspection equipment) and movement of assemblies between lower and upper tier racks.

ADDITIONAL INFORMATION

None.

PREVIOUS SIMILAR EVENTS

None.