

May 15, 2000 RC-00-0237

Document Control Desk U. S. Nuclear Regulatory Commission Washington, DC 20555

Attention: Director, Office of Resource Management

Gentlemen:

Stephen A. Byrne Vice President Nuclear Operations 803.345.4622

Subject:

VIRGIL C. SUMMER NUCLEAR STATION

DOCKET NO. 50/395

OPERATING LICENSE NO. NPF-12 APRIL MONTHLY OPERATING REPORT

Enclosed is the April 2000 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specifications, Section 6.9.1.10.

If there are any questions, please call me at your convenience.

South Carolina Electric & Gas Co Virgil C. Summer Nuclear Station P. O. Box 88 Jenkinsville, South Carolina 29065

803.345.4344 803.345.5209 www.scana.com Very truly yours,

Stephen A. Byrne

SAB/nkk Attachment

c: G. E. Williams

T. G. Eppink (w/o Attachment)

R. J. White

L. A. Reyes

K. R. Cotton

R. M. Fowlkes

NRC Resident Inspector

J. B. Knotts, Jr.

Paulette Ledbetter INPO Records Center J&H Marsh & McLennan William G. Wendland (ANI) Pat Haught (Westinghouse) RTS (RR 4100, O-L-99-0350-1)

File (818.03-1) DMS (RC-00-0237)

ITAY

ATTACHMENT II OPERATING DATA REPORT

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 5/2/00
COMPLETED BY W. H. BELL
TELEPHONE (803) 345-4389

OPERATING STATUS

Reporting Period: April 2000
 Gross Hours in Reporting Period: 719
 Currently Authorized Power Level (MWt): 2900
 Max. Depend. Capacity (Mwe-Net_: 966

3. Power Level to Which Restricted (If Any) (Mwe-Net): N/A

4. Reasons for Restrictions: N/A

Design Electrical Rating (Mwe-Net):

	<u>TH</u>	IS MONTH	YR TO DATE	CUMULATIVE
5.	Number of Hours Reactor Critical	719.0	2903.0	120332.0
6.	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7.	Hours Generator On Line	719.0	2903.0	118740.9
8.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
9.	Gross Thermal Energy Generated (MWH)	2043135	8317212	317910519
10.	Gross Electrical Energy (MWH)	712000	2906960	106796679
11.	Net Electrical Energy Generated (MWH)	684068	2796904	101951748
12.	Reactor Service Factor	100.0	100.0	84.1
13.	Reactor Availability Factor	100.0	100.0	84.1
14.	Unit Service Factor	100.0	100.0	82.9
15.	Unit Availability Factor	100.0	100.0	82.9
16.	Unit Capacity Factor (Using MDC)	98.5	99.8	79.2
17.	Unit Capacity Factor (Design Mwe)	97.8	99.1	78.0
18.	Unit Forced Outage Rate	0.0	0.0	3.5

972.7

- 19. Shutdowns Scheduled Over Next 6 Months (Type, Date & Duration of Each): Refueling Outage, 36 days
- 20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A
- 21. Units in Test Status (Prior to Commercial Operation): N/A

ATTACHMENT III UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 5/ 2/00
COMPLETED BY W. H. BELL
TELEPHONE (803) 345-4389

APRIL 2000

NO. DATE TYPE DURATION REASON METHOD CORRECTIVE ACTION/COMMENTS

1 414 S 0.0 B 5 REPLACEMENT OF RCS FLOW TRANSMITTE

- 1.0 REASON
 - A: Equipment Failure
 - B: Maintenance or Test
 - C: Refueling
 - D: Regulatory Restriction
 - E: Operator Training and License Examination
 - F: Administrative
 - G: Operational Error
 - H: Other (Explain)
- 2.0 METHOD
 - 1: Manual
 - 2: Manual Scram
 - 3: Automatic Scram
 - 4: Continuation (Use initial Date)
 - 5: Power Reduction (Duration 0.0)
 - 9. Other (Explain)

ATTACHMENT IV NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 5/2/00
COMPLETED BY W. H. BELL
TELEPHONE (803) 345-4389

APRIL 2000

At approximately 22:16 on 4/14/2000, a power reduction began in support of maintenance to repair a RCS Flow Transmitter. Power was reduced to approximately 34% where it remained until repairs were complete and power escalation began at 13:46 on 4/15/2000. Power was restored to 100% at 18:04 on 4/16/00 where it remained for the rest of the month.

MISCELLANEOUS OPERATING STATISTICS THRU April 2000

VIRGIL C SUMMER NUCLEAR STATION, UNIT 1

OPERATING STATUS

Currently Authorized Power Level (MWt): 2900
Max. Depend. Capacity (MWe-Net): 966
Design Electrical Rating (MWe-Net): 972
Gross Maximum Capacity (MWe): 1019
Gross Dependable Capacity (MWe): 1019

	LIFE OF PLANT	FISCAL YEAR TO DATE	12 MONTH TOTALS	3 MONTH TOTALS
Number of Hours Reactor Critical Reactor Reserve Shutdown Hours	127666.8 0.0	7320.0 0.0	8519.0	2159.0
Hours Generator on Line Unit Reserve Shutdown Hours	125740.3 0.0	0.0	8472.3	2159.0
Gross Thermal Energy Generated (MWH) Gross Electrical Energy(MWH)	332521054 111577189	7349230	24088528 8391630	6161556 2152810
Net Electrical Energy Generated (MWH) Reactor Service Factor	83.4	100.0	8072206	2071048
Reactor Availability Factor Unit Service Factor Unit Availability Factor	83.4 82.2	100.0 100.0		
Unit Capacity Factor (Using MDC) Unit Capacity Factor (Design MWe)	82.2 77.4 76.3	100.8	96.5 96.0	100.0 99.3
Unit Forced Outage Rate Forced Outage Hours	3.8 4985.7	0.0	0.7	
Scheduled Outage Hours Equipment Forced Outages:	22275.0	0.0	57.9 253.8	0.0
Equivalent Unit Derated Hours* Equivalent Seasonal Derated Hours*			3 379.00	0 33.50
Equivalent Availability Factor*			21.10 91.9	0.00 98.4

Equivalent Unit Derated Hours* for Month: 15.7

Equivalent Seasonal Derated Hours* for Month: 0.0

Equivalent Availability Factor* for Month: 97.8

Equivalent Availability Factor* for 36 months: 89.9

Year-to-Date Equivalent Availability Factor*: 98.8

Equipment Forced Outages per 1000 Critical Hours: 0.352

Equipment Forced Outages Year-to-Date: 0

Total Forced Outages Year-to-Date: 0

^{*} Based on INPO Detailed Descriptions of Overall Performance Indicators and Other Indicators - December 1987

MONTH: APRIL 2000

HOURS GENERATOR ON LINE: 719

UNIT AVAILABILITY FACTOR: 100

V. C. SUMMER, UNIT 1

MONTHLY OUTAGE REPORT FOR APRIL 2000

					REASON			CORRECTIVE	ACTION	
NONE	- !	 ! -	 !	 !!		 	· ! ·			

16. 876

ATTACHMENT I AVERAGE DAILY UNIT POWER LEVEL

		DOCKET NO. 50/395 UNIT V. C. SUMMER DATE 5/ 2/00 COMPLETED BY W. H. BELL TELEPHONE (803) 345-438	
	APRIL	2000	
DAY	AVERAGE DAILY POWER LEVEL	DAY AVERAGE DAILY POWER LEVE	L
	(MWe-Net)	(MWe-Net)	
1.	975	17. 972	
2.	975	18. 973	
3.	975	19. 935	
4.	973	20. 973	
5.	974	21. 974	
6.	974	22. 974	
7.	973	23. 973	
8.	973	24. 974	
9.	972	25. 973	
10.	973	26. 973	
11.	974	27. 972	
12.	973	28. 974	
13.	973	29. 972	
14.	968	30. 973	
15.	419		