Entergy

Entergy Operations, Inc.
River Bend Station
5485 U.S. Highway 61
P. O. Box 220
St. Francisville, LA 70775
Tel 225 336 6225
Fax 225 635 5068

Rick J. King
Director
Nuclear Safety Assurance

May 12, 2000

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Subject: River Bend Station
Docket No. 50-458
Monthly Operating Report

File No.: G9.5, G4.25

RBG-45346
RBF1-00-0122

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for April 2000.

Sincerely,

JW Leavines for

RJK/dhw
enclosure

IE24

cc: U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

NRC Senior Resident Inspector
P. O. Box 1050
St. Francisville, LA 70775

INPO Records Center
700 Galleria Parkway
Atlanta, GA 30339-3064

Mr. Jim Calloway
Public Utility Commission of Texas
1701 N. Congress Ave.
Austin, TX 78711-3326

Dottie Sherman
American Nuclear Insurers
29 South Main Street
West Hartford, CT 06107

DOCKET NO. 50/458
RIVER BEND STATION
DATE May 12, 2000
COMPLETED BY Danny H. Williamson
TITLE Sr. Licensing Specialist
TELEPHONE 225-381-4279

OPERATING STATUS

1. REPORTING PERIOD: April 2000
2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 936
3. DESIGN ELECTRICAL RATING (MWe-Net): 936

	MONTH	YEAR TO DATE	CUMULATIVE
4. NUMBER OF HOURS REACTOR WAS CRITICAL	580.4	2092.7	97392.4
5. HOURS GENERATOR ON LINE	533.2	2045.6	93893.0
6. UNIT RESERVE SHUTDOWN HOURS	0	0	0
7. NET ELECTRICAL ENERGY GENERATED (MWH)	460,022	1,833,862	82,261,957

UNIT SHUTDOWNS

NUMBER	DATE	TYPE	DURATION	SHUTDOWN METHOD	REASON	CAUSE / CORRECTIVE ACTIONS
00-01	000304	S	185.8 hrs.	2	C	NA

LEGEND:

TYPE: F - Forced
S - Scheduled

SHUTDOWN METHOD:
1 - Manual
2 - Manual trip/scram
3 - Automatic trip/scram
4 - Continuation
5 - Other (explain)

REASON:
A - Equipment failure (explain)
B - Maintenance or Test
C - Refueling
D - Regulatory restriction
E - Operator training / License exam
F - Administrative
G - Operational error (explain)
H - Other (explain)

NOTES:

1. All reactor safety-relief valves were individually actuated for scheduled testing during plant startup following the refueling outage. No other actuations occurred during April.

Danny H. Williamson