

May 11, 2000 CCN: P-6-00-04

Document Control Desk U. S. Nuclear Regulatory Commission One White Flint North 11555 Rockville Pike Rockville, MD 20852-2738

Ladies and Gentlemen:

Monthly Operating Report, April 2000 Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of April 2000.

If you have any questions, please contact E. C. Matranga at (419) 321-8369.

Very truly yours,

James H. Lash Plant Manager Davis-Besse Nuclear Power Station

ECM/ljk

Enclosure

cc: S. P. Sands NRC Project Manager

> J. E. Dyer NRC Region III Administrator

K. S. Zellers NRC Senior Resident Inspector

JE24

### COMMITMENT LIST

The following list identifies those actions committed to by Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager - Regulatory Affairs (419-321-8466) at Davis-Besse of any questions regarding this document or any associated regulatory commitments.

Commitments

Due Date

None

# **OPERATING DATA REPORT**

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DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE	50-0346 Davis-Besse Unit 1 May 2, 2000 E. C. Matranga 419-321-8369			
REPORTING PERIOD	<u>April, 2000</u>	– <u>Month</u>	<u>YEAR</u> <u>TO</u> <u>DATE</u>	CUMULATIVE
1 Design Electrical Rating The nominal net electrical ou the unit specified by the utility used for the purpose of plant	tput of and		906	
2 Maximum Dependable The gross electrical output as at the output terminals of the generator during the most res seasonal conditions minus th station service loads.	measured turbine- strictive		873	
3 Number of Hours the R The total number of hours du gross hours of the reporting p the reactor was critical.	ring the	0.0	2,184.0	132,282.2
4 Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.		0.0	2,184.0	129,767.8
5 Unit Reserve Shutdown The total number of hours due hours of the reporting period funit was removed from servic or similar reasons but was av operation.	0.0	0.0	5,532.0	
6 Net Electrical Energy (N The gross electrical output of measured at the output termin turbine-generator minus the r service loads during the gross the reporting period, express watt hours. Negative quantitie not be used.	the unit nals of the ormal station s hours of ed in mega-	0	1,935,169	105,662,392

#### **UNIT SHUTDOWNS**

## DOCKET NO. 50-346 UNIT NAME Davis-Besse #1 DATE May 2, 2000 COMPLETED BY E. C. Matranga TELEPHONE (419) 321-8369

#### REPORTING PERIOD: April, 2000

NO.	DATE	TYPE F: FORCED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING	CAUSE/CORRECTIVE ACTIONS
		S: SCHEDULED	(		DOWN (2)	COMMENTS
1	3/31/00	S		С	1	Begin 12th refueling outage

## SUMMARY:

A plant shutdown was commenced on March 31, 2000, at 1600 hours and the main generator output breakers were opened on April 1, 2000 at 0000 hours. The plant entered Mode 3 on April 1, 2000, at 0357 hours. The plant remained shut down for the duration of the month for the twelfth refueling outage.

(1) Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examin
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

(2) Method:
1-Manual
2-Manual Trip/Scram
3-Automatic Trip/Scram
4-Continuation
5-Other (Explain)