

10CFR50, Appendix E

PECO Energy Company Nuclear Group Headquarters 965 Chesterbrook Boulevard Wayne, PA 19087-5691

May 8, 2000

Docket Nos. 50-277 50-278

License Nos. DPR-44 DPR-56

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555

Subject: Peach Bottom Atomic Power Station, Units 2 & 3 Emergency Response Procedure Revisions

Dear Sir/Madam:

Enclosed are the following procedure revisions to the Emergency Response Procedures (ERPs) for Peach Bottom Atomic Power Station (PBAPS), Units 2 and 3. The procedures are required to be submitted within thirty (30) days of their revision in accordance with 10CFR50, Appendix E, and 10CFR50.4.

- ERP-315, Revision 14, "Operation Of The Dose Assessment Computer"
- ERP-500, Revision 10, "Security Team Leader"

Also, enclosed is a copy of a computer generated report index identifying the latest revisions of the PBAPS ERPs.

If you have any questions or require additional information, please do not hesitate to contact us.

Very truly yours,

D. G. Helher /For

James A. Hutton Director - Licensing

Attachments

CC:

H. J. Miller, Administrator, Region I, USNRC (2 copies) W. F. Kane, Director of Materials Safety & Safeguard, USNRC A. C. McMurtray, USNRC Senior Resident Inspector, PBAPS

ACHS

Effective Date: 4/24/00

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PECO NUCLEAR PEACH BOTTOM UNITS 2 AND 3 EMERGENCY RESPONSE PROCEDURE

ERP-315 OPERATION OF THE DOSE ASSESSMENT COMPUTER

- 1.0 RESPONSIBILITIES
 - 1.1 The Shift Dose Assessment Person (SDAP) is responsible for dose assessment functions until the Emergency Operations Facility (EOF) Dose Assessment Team (DAT) is assembled and turn-over is completed. CM-1
 - 1.2 The Dose Assessment Coordinator (DAC) is responsible for activating the dose assessment computer in the Technical Support Center (TSC) and remaining apprised of current dose assessment results.
- 2.0 INITIAL ACTIONS
 - 2.1 Activate computers used for dose assessment.
 - 2.1.1 Turn on computer power.
 - 2.1.2 IF computer and printer do not activate THEN ensure individual switches are turned on.
 - 2.1.3 Verify paper is loaded in adequate supply.
 - 2.1.4 Log onto the Computer Dose Assessment System.
 - 2.1.4.1 Control Room a. Password = PECO b. User ID = 777777
 - 2.1.4.2 TSC a. Password = PECO b. User ID = 555555

NOTE

THE PASSWORD AND USER ID FOR THE CONTROL ROOM DOSE ASSESSMENT COMPUTER WILL ALLOW ACCESS TO FAST MODE A, AUTO MODE A, OR LIQUID DOSE CALCULATIONS.

THE PASSWORD AND USER ID FOR THE TSC DOSE ASSESSMENT COMPUTER WILL ALLOW ACCESS TO FAST MODE A, MODE A, AUTO MODE A, LIQUID DOSE CALCULATIONS, OR BACK CALCULATION SOURCE TERM.

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2.2 Complete appropriate section(s) of attachment titled, "Input Parameters". <u>IF</u> actual values are not available <u>THEN</u> use default values given on attachment. CM-2

3.0 CONTINUING ACTIONS

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- 3.1 IF performing dose projections in the Control Room, THEN select either, Fast Mode A or Auto Mode A.
 - 3.1.1 For Auto Mode A, see attachment titled, "Auto Mode A".
 - 3.1.2 For Fast Mode A, see attachment titled, "Fast Mode A".
 - 3.1.3 For Liquid Dose Calculations, see attachment titled, "Liquid Release".
 - 3.1.4 Verify all data inputs on printout match data sheet.
 - 3.1.5 Advise Shift Manager and DAC of results of dose projection.
 - 3.1.6 Repeat dose projections as new information becomes available until relieved by the EOF DAT.
- 3.2 <u>IF performing dose projections in the TSC,</u> <u>THEN</u> select F2, Execute Dispersion Model from the command menu.
 - 3.2.1 For Auto Mode A, see attachment titled, "Auto Mode A".
 - 3.2.2 For Fast Mode A, see attachment titled, "Fast Mode A".
 - 3.2.3 For Mode A, see attachment titled, "Mode A".
 - 3.2.4 For Liquid Dose Calculations, see attachment titled, ... "Liquid Release".
 - 3.2.5 For unmonitored releases, evaluate source term based on field survey data.
 - 3.2.5.1 Select F5, Back Calculate Source Term from the command menu <u>AND</u> enter data from attachment titled, "Input Parameters" Part 4, in response to system prompts.
 - 3.2.6 Verify all data inputs on printout match data sheet.
 - 3.2.7 Advise Emergency Director of results of dose projection.

3.2.8 Repeat dose projections as new information becomes available or until relieved by the EOF DAT.

4.0 FINAL CONDITIONS:

- 4.1 The potential for and/or actual airborne release has been alleviated.
- 4.2 The EOF DAT has taken over the dose assessment function.
- 4.3 All records are compiled for final review and filing.

5.0 ATTACHMENTS AND APPENDICES

- 5.1 Attachment 1 "Input Parameters"
- 5.2 Attachment 2 "Auto Mode A"
- 5.3 Attachment 3 "Fast Mode A"
- 5.4 Attachment 4 "Mode A"
- 5.5 Attachment 5 "Liquid Release"
- 5.6 Attachment 6 "Meteorological Parameter Resources"

6.0 SUPPORTING INFORMATION

- 6.1 PURPOSE
 - To provide directions for using the Peach Bottom Computer Dose Assessment System.
- 6.2 CRITERIA FOR USE

This procedure shall be implemented when an Alert or higher level emergency has been declared in accordance with ERP-101, Classification of Emergencies, or at the discretion of the Emergency Director.

6.3 SPECIAL EQUIPMENT

None

- 6.4 REFERENCES
 - 6.4.1 Nuclear Emergency Plan
 - 6.4.2 ERP-301, "Dose Assessment Coordinator (DAC)"
 - 6.4.3 ERP-325, "Shift Dose Assessment Personnel"
 - 6.4.4 Offsite Dose Calculation Manual (ODCM)

- 6.4.5 MESOREM, Jr., System Atmospheric Dispersion and Dose Assessment Program (Version 8.0)
- 6.4.6 EPA-400, "Manual for Protective Action Guides and Protective Actions for Nuclear Incidents"

6.5 COMMITMENT ANNOTATION

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- 6.5.1 CM-1, Letter to NRC, 02/11/86, T01935 (section 1.1)
- 6.5.2 CM-2, NRC Inspection 93-03/03, T02541 (section 2.2)
- 6.5.3 CM-3, Letter to NRC, 08/15/86, T01949 (attachment 5)
- 6.5.4 CM-4, Letter to NRC, 12/30/83, T03167 (refers to entire procedure)

ATTACHMENT 1 INPUT PARAMETERS (Page 1 of 4)

PART 1. Information required for any dose projection.

I. EVENT INFORMATION

Time of Release in Military Format : (HH:MM) Date of Release in Standard, Format ____/ ___ (MM/DD/YY) Night or Day? (N or D) Adverse Weather or Normal Weather? (A or N) Estimated Release Duration: : (HH:MM) (Default Value 4:00) Has the Release been in Progress? (Y or N) - If Yes: Time Release has been in Progress : (HH:MM) - If No: Time Until Release Begins: _____ (HH:MM) Has the Reactor reached 0% Power? (Y or N) Time of Reactor reaching 0% Power : (HH:MM) Account for Wet Deposition? (Y or N) Release Points (check one or more) Unit 2 Rx Building Vent Stack Unit 3 RX Building Vent Stack Unit 2 Torus Hardened Vent Unit 3 Torus Hardened Vent _____ Main Stack Unmonitored Release

Simultaneous Release? ____ (Y or N)

Verify Standby Gas Treatment Efficiency. Utilize 95.0% default value until the current efficiency can be verified by Shift Management and/or System Engineer or by the most recent surveillance test.

ATTACHMENT 1 INPUT PARAMETERS (Page 2 of 4)

PART 2. Information required only if Auto Mode A is unavailable.

I. METEOROLOGICAL PARAMETERS

(For backup or alternate source inputs, refer to the attachment titled, "Meteorological Parameter Resources")

IA. For Unit 2 Vent Stack Release or Unit 3 Vent Stack Release or Unit 2 Torus Hardened Vent Release or Unit 3 Torus Hardened VentRelease

Wind Speed mph from Tower 2, 75 ft.

Wind Direction from Tower 2, 75 ft.

Delta Temperature _____ degs F from Tower 2, 315' - 33'

Ambient Temperature _____ degs F for Tower 2, 33 ft.

Precipitation _____ (60 minute total from MET screen or 'N' = not available)

IB. For Main Stack Release

Wind Speed _____ mph from Tower 2, 320 ft.

Wind Direction from Tower 2, 320 ft.

Delta Temperature degs F from Tower 2, 316' - 33'

Ambient Temperature _____ degs F for Tower 2, 33 ft.

Precipitation _____ (60 minute total from MET screen or 'N' = not available)

IC. For Unmonitored Release

Wind Speed mph from River Tower

Wind Direction _____ from River Tower

Delta Temperature degs F from Tower 2, 316' - 33'

Ambient Temperature degs F for Tower 2, 33 ft.

Precipitation _____ (60 minute total from MET screen or 'N' = not available)

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INPUT	Ρ	AR	AME	TER	S
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II. EFFLUENT PARAMETERS

IIA. For Unit 2 Vent Stack Release

Count Rate uCi/cc

(Check which parameter used)

Low Range (red), pánel 20C010 Mid Range (blue), panel 20C010 High Range (green), panel 20C010

Flow Rate kcfm (FR-2805, panel 20C010)

IIB. For Unit 3 Vent Stack Release

Count Rate uCi/cc

(Check which parameter used)

Low Range (red), panel 30C010 Mid Range (blue), panel 30C010 High Range (green), panel 30C010

Flow Rate kcfm (FR-3805, panel 30C010)

IIC. For Unit 2 Torus Hardened Vent Release

Count Rate cpm (RIS-80291, panel 20C010)

Torus Pressure psig (check which parameter used)

PI-4952, panel 20C484A PI-4953, panel 20C484B

IID. For Unit 3 Torus Hardened Vent Release
Count Rate _____ cpm (RIS-90291, panel 30C010)
Torus Pressure ____ psig (check which parameter used)
_____ PI-5952, panel 30C484A
_____ PI-5953, panel 30C484B

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ATTACHMENT 1 INPUT PARAMETERS (Page 4 of 4)

IIE. For Main Stack Release Count Rate uCi/cc (Check which parameter used) Low Range (red), panel 00C014 Mid Range (blue), panel 00C014 High Range (green), panel 00C014 Flow Rate kcfm (FRS-0470, panel 30C010) PART 3. Information required for known isotopic projections. Isotopic Breakdown I. If known, enter sample results. Xe 131m Kr 83m Xe133m Kr 85m Kr 85 Xe 135m Xe 135 Kr 87 _____ Xe 137 Kr 88 Xe 138 Kr 89 • • Total Noble Gas Concentration _____ uCi/cc uCi/cc I-133 _____ I-135 _____ I-131 _____ I-134 I-132 Total Iodine Concentration uCi/cc PART 4. Unknown Isotopic Breakdown for Unmonitored Release Field Survey Whole Body Dose Rate _____ mr/hr Field Survey Thyroid Dose Rate mr/hr Distance from the plant to where the field survey readings were obtained _____ miles. Angle between the field reading location and 0 degrees North Angle is positive in the clockwise direction and must be 180 degrees from the wind direction already inputted.

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ATTACHMENT 2 AUTO MODE A (Page 1 of 4)

1. From Mode A or Auto A Menu Choose;

a. F3 -- Auto Mode A - Initiate automatic data collection

2. Choose DBA from Accident Menu

3. Answer the following prompts:

- a. Enter the time of the release in military format (Current system time = <ENTER> = 07:42)
- b. Enter the date of the release in standard format
 (Current system time = <ENTER> = 09/23/93):
- c. Night or Day?
 (N or D, <ENTER> = D):

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d. Adverse Weather or Normal Weather?

(A or N, $\langle ENTER \rangle = N$):

e. Enter estimated release duration. (00:01 to 999:00, <ENTER> = 4: 0):

NOTE:

TO USE AUTO MODE A THE FOLLOWING PROMPT MUST BE ANSWERED "Y", OTHERWISE, YOU WILL BE PROMPTED TO SWITCH TO FAST MODE A. (AUTO DATA COLLECTION CANNOT HAPPEN FOR A RELEASE THAT HAS NOT YET OCCURRED).

- f. Has the release been in progress?
 (Y or N, <ENTER> = N): Y
- g. Time the release has been in progress. (Format is (HH:MM), <ENTER> = 0: 0):
- h. When did the reactor reach 0% power?
 - 1. Date = $\langle ENTER \rangle = 09/23/93$:
 - 2. Time in 24 hour format = <ENTER> = (00:00) Time since reactor shutdown will be displayed
- i. Do you wish the model to account for wet disposition? (Y or N, <ENTER> = N):

Select appropriate tower/sensor data from this table.

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ATTACHMENT 2 AUTO MODE A (Page 2 of 4)

NOTE:

METEOROLOGICAL AND RADIOLOGICAL DATA FOR THE TIME IN QUESTION WILL BE DISPLAYED. ANY OF THIS DATA CAN BE EDITED BY THE USER. ANY DATA MARKED WITH A CHECK MARK TO THE LEFT IS BAD DATA AND WILL NOT BE USED BY THE SYSTEM. THE BAD DATA MARK CAN BE REMOVED BY PRESSING ALT-B WITH THE CURSOR ON THAT DATA. THIS WILL CAUSE THE PROGRAM TO USE THAT DATA AS GOOD DATA. DATA MARKED WITH AN "R" IS DATA THAT IS OUT OF RANGE. THIS DATA CANNOT BE USED BY THE PROGRAM AND MUST BE CORRECTED.

The Auto Mode A Screen is then displayed:

- j. View data and press F10 to continue.
 - 1. If any of the data points are out of range, a warning will be displayed at the bottom of the screen and the cursor will go to the bad data point. This situation must be corrected before continuing.
 - 2. If any met data points are displayed as "bad data", the backup sensor will be used by the program. If rad data for the release point in question is bad, or if all of a particular met quantity is bad, Auto Mode A will cease and the operator will be forced to use Fast Mode A or Mode A.
- k. Choose release point from release point menu.
 - 1. Met Data that will be used will be displayed.
- 1. Enter whether isotopic breakdown is known or unknown at breakdown menu.
 - 1. If unknown isotopic breakdown.

For PBAPS Main Stack, (For other release pts, no SGTS prompt)

Enter the current stand-by-gas-treatment efficiency. Range is [.0000 to 99.99] - Use the default value unless [<ENTER> = 95.0] instructed otherwise.

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ATTACHMENT 2 AUTO MODE A (Page 3 of 4)

NOTE:

DEPENDING ON RELEASE POINT AND ANSWERS TO THESE PROMPTS, SEVERAL PROMPTS WILL APPEAR CONCERNING THE RELEASE PATH. THESE ARE USED TO DETERMINE THE NOBEL GAS TO IODINE RATIO AND ALL HAVE "UNKNOWN" AS AN OPTION. THIS PROMPT IS AN EXAMPLE:

IS THIS RELEASE FROM DRYWELL ATMOSPHERE, SUPPRESSION CHAMBER ATMOSPHERE, OR OTHER? (D, S, O, UNKNOWN = O <ENTER> = 0):

2. If known isotopic breakdown,

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a. Then choose from isotope mix menu:

Isotopic Mix in Percentages (%) Isotopic Mix in Concentration (uCi/cc) Isotopic Mix in Release Rate (uCi/sec)

- b. How long after scram was the sample taken? (Enter 00:00 if the sample was taken before the scram) (Make sure a colon ":" separates the hours and minutes) (Format is (HH:MM), <ENTER> = 0: 0):
- c. Enter each noble gas and iodine isotope: (in units chose at menu)
- d. Enter total iodine concentration (uCi/cc).
 Range is (.0000 to 1.0000E+08)
 (<ENTER> = .0000):
- e. Do you wish to enter additional isotopes? (Y or N, <ENTER> = N): Y
- f. If answered "Y", additional isotopes may be entered.

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ATTAC	ΗM	ENT	2
AUTO	M	DDE	A
(Page	4	of	4)

NOTE:

ADDITIONAL NUCLIDES MAY BE ENTERED BY SYMBOL, MASS NUMBER, AND RELEASE RATE IN UCI/CC. A MAXIMUM OF UP TO 33 NUCLIDES MAY BE ENTERED. ENTER THE SYMBOL UP TO 2 LETTERS AT THE FIRST PROMPT, THE ATOMIC WEIGHT UP TO 3 DIGITS AT THE SECOND PROMPT ALONG WITH THE CHARACTER "M" IF THE NUCLIDE IS IN THE METASTABLE STATE.

(I.E XE <-- AT THE FIRST PROMPT 133M <-- AT THE SECOND PROMPT)

h. Enter the nuclide symbol. (<ENTER> = No other radionuclides):

- i. Enter nuclide mass number, including M for metastable:
- j. Enter the amount of release in uCi/cc. Range is (.0000 to 1.0000E+20) (<ENTER> = .0000):
- k. View isotopic breakdown.
- 3. Would you like an automatic dump to the printer? (Y or N, <ENTER> = Y): Output will be produced designated location.
- 4. Will this be a simultaneous release? (Y or N, <ENTER> = N):
- 5. Receptor Display Menu will appear.

NOTE:

THESE OPTIONS ARE SELF EXPLANATORY EXCEPT FOR F7 RECEPTOR INFORMATION. THIS OPTION GIVES THE OPPORTUNITY TO DISPLAY ALL INFORMATION FOR A PARTICULAR RECEPTOR.

- TPARD = TOTAL PROTECTIVE ACTION RECOMMENDED DOSE = EXTERNAL DOSE + ADULT CEDE + 4 DAY.
- 4DAY = SHINE DOSE FROM 4 DAYS' EXPOSURE TO GROUND DEPOSITION FROM RELEASE.
- PAT = PLUME ARRIVAL TIME

DOSE RATIO = RATION OF EXTERNAL DOSE + CEDE (TEDE) TO EXTERNAL DOSE. THIS RATION GIVES A METHOD TO ESTIMATE TEDE FROM EXTERNAL DOSE (DRD READING). USED PRIMARY FOR FIELD TEAM DOSE ESTIMATION.

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ATTACHMENT 3 FAST MODE A

- 1. Select F1, Fast Mode A, from the Command Menu.
- 2. IF isotopic breakdown unknown <u>THEN</u> select F1, Loss of Coolant Accident; <u>IF</u> isotopic breakdown is known <u>THEN</u> select F10, MCA Data
- 3. Enter data recorded on attachment titled "Input Parameters" in response to system prompts and menus.
- 4. Ensure appropriate device is selected for printer output.
- 5. Make appropriate printout selection.
- 6. IF a release is in progress from more than one release point <u>THEN</u> enter a "Y" after the prompt, "Will this be a simultaneous release?" <u>AND</u> repeat from step 3.1.2 until data for all release points has been entered.
- 7. IF specific receptor data is desired, <u>THEN</u> select the appropriate receptor from the Receptor Display Menu OR select Q to leave the menu.
- 8. IF another dose projection is desired, THEN respond "Y" to the prompt OR respond "N" to leave the system.

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ATTACHMENT 4 MODE A

- 1. Select F1, update data, from the command menu.
- 2. Select files to be updated from File Menu.

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- 3. Enter data recorded on attachment titled, "Input Parameters", in response to system prompts and menus.
- 4. Once all files have been updated, select "Q" to return to the Command Menu.
- 5. Select F2, Execute Dispersion Model, from the Command Menu.
- 6. Select F2, Mode A, from Mode A Menu.
- 7. Make appropriate printout selection.

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8. Respond to prompts to calculate a simultaneous release, view specific receptor data, run another dose projection, or exit the system, as desired.

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ATTACHMENT 5

LIQUID RELEASE

(Page 1 of 2)

NOTE:

THIS ATTACHMENT APPLIES TO LIQUID RELEASES THRU THE DISCHARGE CANAL TO THE RIVER OR LIQUID RELEASES EXITING THE SITE BY MEANS OTHER THAN THE DISCHARGE CANAL. CM-3

- 1. From Mode A or Auto Mode A Menu, select F4, Liquid Dose Calculations and enter data from this attachment.
- 2. Source of sample:

NOTE:

BEFORE: DILUTION CORRECTION APPLIED AFTER: DILUTION CORRECTION NOT APPLIED

- Before (Liquid release is to the discharge canal and the sample was obtained prior to dilution in the discharge canal.)
- After (Liquid release is to the discharge canal and the sample has been obtained from the discharge canal after dilution by circulation water pump flow OR liquid release is exiting the site by means other than the discharge canal.)

3. Estimated duration of the liquid release: _____ hours

- 4. Number of circ water pumps in operation =
- 5. Estimated volume of the liquid release: _____ gallons
- 6. Isotopic concentrations from analysis of release sample:

Zn-65	uCi/ml	Cs-134	uCi/ml
Co-60	uCi/ml	Cs-137	uCi/ml

I-131 _____uCi/ml

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ATTACHMENT 5

LIQUID RELEASE

(Page 2 of 2)

7. Make appropriate printout selection.

NOTE: LIQUID EFFLUENT RELEASE LIMIT PER THE OFFSITE DOSE CALCULATION MANUAL (ODCM). ODCMS 3.8.B.2 A) DURING ANY CALENDAR QUARTER, < 3.0 MREM TO THE TOTAL BODY AND < 10.0 MREM TO ANY ORGAN. B) DURING ANY CALENDAR YEAR, < 6.0 MREM TO THE TOTAL BODY AND < 20.0 MREM TO ANY ORGAN.

8. IF results exceed ODCM limits, <u>THEN</u> the ED should ensure notification of the Department of Environmental Resources and downstream domestic water users from the Emergency Response Telephone Directory.

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ATTACHMENT 6 <u>METEOROLOGICAL PARAMETER RESOURCES</u> (Listed in order of preference)

1. Main Control Room Instrument Panels (Control Room Only)

2. Plant Monitoring System (PMS) (Primary for TSC)

Select appropriate tower/sensor data from this table

Release Point MAIN STACK Wind Speed (mph) Wind Direction (Deg Azm) Delta Temperature (Deg F) Sigma Theta (Deg. Azm) Ambient Temperature (Deg F) Precipitation (in/hr)	Primary Twr 2-320' Twr 2-320' Twr 2-316'-33 Twr 2-75' Twr 2-33' Twr 2	PMS <u>Screen</u> MET MET MET MET MET	Backup Twr 2-75' Twr 2-75 Twr 2-150'-33' None None TwrA	PMS <u>Screen</u> MET MET MET MET MET
VENT STACK Wind Speed (mph) Wind Direction (Deg Azm) Delta Temperature (Deg F) Sigma Theta (Deg. Azm) Ambient Temperature (Deg F) Precipitation (in/hr)	Twr 2-75' Twr 2-75' Twr 2-316'-33' Twr 2-75' Twr 2-33' Twr 2	MET MET MET MET MET MET	Twr 2-320' Twr 2-320' Twr 2-150'-33' None None Twr A	MET MET MET MET MET
UNMONITORED RELEASE Wind Speed (mph) Wind Direction (Deg Azm) Delta Temperature (Deg F) Sigma Theta (Deg. Azm) Ambient Temperature (Deg F) Precipitation (in/hr)	River Twr 33' River Twr 33' Twr 2-316'-33' Twr 2-75' Twr 2-33' Twr 2	MET MET MET MET MET MET	Twr 2-75' Twr 2-75' Twr 2-150'-33' None None Twr A	MET MET MET MET MET

3. National Weather Service

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A. PENN State NWS: 9-1-814-237-1152 or 9-1-800-697-0010 B. Philadelphia NWS: 9-1-609-261-6604

Obtain the following meteorological parameters:

Wind Direction (WD30)	deg. az.
Wind Speed (WD30)	knots
Cloud Cover (CLCVR)	tenths
Cloud Ceiling (CLCEG)	ft
Ambient Temperature	deg. F
Precipitation	in/hr

Forecast:

NWS Contact:

Effective Date: 4/201

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PECO Energy Company PEACH BOTTOM UNITS 2 AND 3 EMERGENCY RESPONSE PROCEDURE

ERP-500 SECURITY TEAM LEADER (STL)

- 1.0 RESPONSIBILITIES
 - 1.1 The STL is responsible for access control and personnel accountability, as well as routine security matters, during Security's response to an emergency.

NOTE

THE SUPERVISOR - NUCLEAR SECURITY ASSUMES THE DUTIES OF THE STL UPON NOTIFICATION BY THE EMERGENCY DIRECTOR (ED) OR BY A PUBLIC ADDRESS (PA) ANNOUNCEMENT DECLARING AN EMERGENCY CLASSIFICATION OF ALERT OR HIGHER.

2.0 INITIAL ACTIONS

2.1 The STL shall:

- 2.1.1 Report to the TSC and sign in.
- 2.1.2 Notify the Manager Nuclear Security or designee.
 - 2.1.3 Assign group leaders for:
 - a. Access Control Group
 - b. Accountability Group
 - 2.1.4 Direct the Access Control Group Leader (ACGL) and the Accountability Group Leader (AGL) to implement applicable post orders.
 - 2.1.5 Discuss on-site and near site security personnel assignments with the Health Physics Team Leader (HPTL) and Dose Assessment Coordinator (DAC) for radiological concerns and plume pathway roadblock requirements.
 - 2.1.6 Direct call-out of additional Security personnel as necessary.

3.0 CONTINUING ACTIONS

- 3.1 Establish and maintain a STL log of pertinent events and communications.
- 3.2 Periodically notify the ED of the Security Team's status.
- 3.3 Contact the HPTL and the DAC (prior to making security personnel field assignments) for a briefing on radiological concerns including:
 - 3.3.1 Radiological condition of designated location(s)
 - 3.3.2 Health Physics (HP) escort requirements
 - 3.3.3 Repositioning locations of security personnel (if required)
 - 3.3.4 Blocking access to plume pathways
- 3.4 Provide direction to the ACGL and the AGL as emergency conditions change.
- 3.5 Project long-range security needs and advise the ED when additional personnel or outside agency services are required.
- 3.6 Coordinate the Security Team's response when the ED declares a Site Evacuation.
 - 3.6.1 Direct the AGL and ACGL to initiate their post orders for accountability and access control as appropriate.
 - 3.6.2 Notify outside law enforcement agencies for traffic control, if necessary.
 - 3.6.3 Provide results of the accountability report to the ED.
 - 3.6.4 IF individuals are identified as unaccounted for THEN direct the AGL to provide search and rescue with assistance from the Medical Response Team.
- 3.7 Authorize entrance of non-PECO Energy personnel to the Station, as appropriate.
- 3.8 The Supervisor Nuclear Security may be relieved as Security Team Leader by designated security management.

4.0 FINAL CONDITIONS

4.1 Cease emergency Security Team activities and direct the return to non-emergency security activities when notified by the ED.

ERP-500, Rev. 10 Page 3 of 3

5.0 ATTACHMENTS AND APPENDICES

None

- 6.0 SUPPORTING INFORMATION
 - 6.1 PURPOSE

To define the actions of the STL in response to an emergency condition.

6.2 CRITERIA FOR USE ,

This procedure shall be implemented when an emergency condition of an Alert or higher exists, or when the ED orders the activation of the Security Team.

- 6.3 REFERENCES
 - 6.3.1 Code of Federal Regulations, Title 10, Energy, Part 50, Appendix E, Section IV, Subsection A, Organization
 - 6.3.2 ERP-520, "Security Group Leaders"
 - 6.3.3 NUREG 0654, Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants
 - 6.3.4 Nuclear Emergency Plan
- 6.4 COMMITMENT ANNOTATION

None

PECO ENERGY COMPANY PEACH BOTTOM ATOMIC POWER STATION

PROCEDURE INDEX REPORT:

	DOC	0000		CURR				
EAC	. TADE	TYDE		REV		FEFECTIVE	DECD	SVETEN
140	, ITPC	ITPE	PROCEDURE NUMBER	NBR	TITLE	DATE	GDUID	NBD
DR	PPOC	EDD	EBB-C-1000			PATE	UNUUP	NDK
DR	DDAC		ERP-C-1000 1	0005	EMERGENCY OPERATIONS FACILITY (EOF) ACTIVATION/DECACTIVATION	04/21/99	DWE	
DB		ERP	ERP-C-1000-1	0002	EOF ACTIVATION CHECKLIST	04/21/00		
DB	DDOC			0003	EOF DEACTIVATION CHECKLIST	04/21/00	DWE	
DB			ERP-L-1000-3	0000	EOF BUSINESS HOURS FIRST RESPONDER CHECKLIST	04/21/00		
	DDAC		ERP-C-1000-4	0000	EOF AFTER HOURS FIRST RESPONDER CHECKLIST	04/21/33	PWE	
	PRUC	EKP	ERP-C-1100	0003	EOF STAFF AUGMENTATION- CANCELLED - REPLACED BY FRP-C-1250	04/21/99	PWC	
	PRUC	ERP	ERP-C-1200	0009	EMERGENCY REPSONSE MANAGER	03/14/94	PWE	
70	PRUC	ERP	ERP-C-1200-1	0000	EMERGENCY RESPONSE MANAGER TURNOVER/BRIEFING FORM	04/03/00	PWE	
20	PRUC	EKP	ERP-C-1200-2 EXH	0000	PROTECTIVE ACTION RECOMMENDATION WORKSHEET CANCELLED REPLACED BY	10/24/05	PWE	
00	DDOC	500	500 0 1000 o		ERP-C-1200	10/24/95	PWE	
	PRUC	EKP	ERP-C-1200-3	0000	ERM PAR DELIVERY CHECKLIST	04/02/00	5).//F	
PD	PROC	ERP	ERP-C-1210	0002	ASSISTANT EMERGENCY RESPONSE MANAGER (AFRM) CANCELLED - REPLACED	10/03/00	PWE	
00	0000		500 0 · · · · ·		BY ERP-C-1200	10/24/95	PWE	
70	PRUC	ERP	ERP-C-1250	0003	EMERGENCY PREPAREDNESS COORDINATOR/EOF	11/02/00	DWE	
70	PRUC	ERP	ERP-C-1250-1	0000	EMERGENCY POWER INSTRUCTIONS	00/14/04	PWE	
PD	PRUC	ERP	ERP-C-1250-2	0001	EMERGENCY PREPAREDNESS COORDINATOR INSTRUCTIONS FOR ASDEN	09/14/94	PWE	
					BACKUP NOTIFICATION SYSTEM	04/02/98	PWE	
РВ	PRUC	ERP	ERP-C-1250-3	0000	EMERGENCY PREPAREDNESS COORDINATOR INSTRUCTIONS TO STOP	00/11/04		
					STAFFING	09/14/94	PWE	
PB	PROC	ERP	ERP-C-1250-4	0000	EMERGENCY PREPAREDNESS COORDINATOR INSTLUCTIONS FOR SYSTEM DECET			
PB	PROC	ERP	ERP-C-1300	0009	EMERGENCY OPERATIONS FACILITY (FOF) DOSE ASSESSMENT TAM RESEL	09/14/94	PWE	
PB	PROC	ERP	ERP-C-1300-1	0003	DOSE ASSESSMENT TEAM LEADER INITIAL ACTIONS	04/04/00	PWE	
PB	PROC	ERP	ERP-C-1300-2	0000	DOSE ASSESSMENT TURNOVER LIST	04/04/00	PWE	
PB	PROC	ERP	ERP-C-1300-3	0003	PROTECTIVE ACTION RECOMMENDATION WORKSHEET	09/23/94	PWE	
PB	PROC	ERP	ERP-C-1300-4	0000	OFFSITE SAMPLE ANALYSIS PEOLESIS	11/02/98	PWE	
PB	PROC	ERP	ERP-C-1300-5	0001	DETERMINATION OF PROTECTIVE ACTION RECOMMENDATIONS (RECOM	09/23/94	PWE	
PB	PROC	ERP	ERP-C-1300-6	0001	DOSE ASSESSMENT GROUP INITIAL ACTION RECOMMENDATIONS (PARS)	11/02/98	PWE	
PB	PROC	ERP	ERP-C-1300-7	0000	OBTAINING EPDS MET/RAD DATA	04/10/98	PWE	
PB	PRÖC	ERP	ERP-C-1300-8	0000	USE OF MODE A/MODE B OF COM	03/26/97	PWE	
PB	PROC	ERP	ERP-C-1300-9	0001	OBTAINING MET DATA EROM NATIONAL WEATHER CERVICE	03/26/97	PWE	
PB	PROC	ERP	ERP-C-1310	0003	EMERGENCY OPERATIONS FACTITY (FOR) DORE SERVICE	09/12/97	PWE	
					CANCELLED - REPLACED BY EPP-C-1300	03/26/97	PWE	
PB	PROC	ERP	ERP-C-1310-1	0000	DOSE ASSESSMENT GROUP LEADED THITTAL ACTIONS OF METHOD			
					REPLACED BY ERP-C-1300	03/26/97	PWE	
РВ	PROC	ERP	ERP-C-1310-2	0000	OBTAINING MET DATA EROM NATIONAL WEATURD CONVERSION			
					REPLACED BY ERP-C-1300	03/24/97	PWE	
РВ	PROC	ERP	ERP-C-1310-3	0000	OBTAINING EPDS MET/RAD DATA - CANCELLED NO DEDLAGED DU	5		
					ERP-C-1300	03/26/97	PWE	
PB	PROC	ERP	ERP-C-1310-4	0000	USE OF MODE A/MODE B OF COM CANCELLED DEDLAGED BUT THE			
PB	PROC	ERP	ERP-C-1320	0006	EMERGENCY OPERATIONS FACT THE CANCELLED - REPLACED BY ERP-C-1300	03/26/97	PWE	
PB	PROC	ERP	ERP-C-1320-1	0002	FIELD SURVEY GROUP LEADER THIT ALL OF FIELD SURVEY GROUP LEADER	04/24/00	PWE	
PB	PROC	ERP	ERP-C-1320-2	0001	FIELD SURVEY GROUP LEADER THINING ACTIONS	04/10/98	PWE	
PB	PROC	ERP	ERP-C-1320-3	0001	FIFLD SURVEY GROUP LEADER TORNUVER SHEET	03/26/97	PWE	
PB	PROC	ERP	ERP-C-1400	0004	FIGINE SUBORT LEADER DATA SHEET	04/24/00	WE	
PB	PROC	ERP	ERP-C-1400-1	0002	ENGINEEDING SUPPORT TEAM CUEOULICE	11/02/98	WE	
PB	PROC I	ERP I	ERP-C-1410	0002		11/02/98	WE	
PB	PROC I	ERP i	ERP-C-1410-1	0000	PADTO OCICAL DATA	09/09/98 F	WE	
PB	PROC	ERP I	ERP-C-1410-2	0001	WVDROCEN CONCENTRATION DATE	09/14/94 F	WE	
PB	PROC	ERP I	ERP-C-1410-3	0001	CONTAINMENT DADIATION DATA	09/09/98	WE	
PB	PROC	ERP	ERP-C-1410-4	0000	METAL WATER DESTROY	09/09/98	WE	
				3000	CANCELLED NO REPLACEMENT	09/09/98 F	WE	
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PECO ENERGY COMPANY PEACH BOTTOM ATOMIC POWER STATION

PROCEDURE INDEX REPORT:

FAC	DOC TYPE	PROC TYPE	PROCEDURE NUMBER	CURR REV NBR		EFFECTIVE	RESP	SYSTEM
-					11166	DATE	GROUP	NBR
P8	PROC	ERP	ERP-C-1410-5	0001	PERCENT OF FUEL INVENTORY AIRBORNE IN THE CONTAINMENT VS. APPROXIMATE SOURCE AND DAMAGE ESTIMATE	09/09/98	PWE	
PB	PROC	ERP	ERP-C-1410-6	0001	PROCEDURES FOR ESTIMATING FUEL DAMAGE BASED ON MEASURED I-131 AND XE-133 CONCENTRATIONS	09/09/98	PWE	
PB	PROC	ERP	ERP-C-1500	0006	LOGISTICS SUPPORT TEAM	04/14/00	DWF	
20	PROC	ERP	ERP-C-1500-1	0001	MESSAGE AND INFORMATION INSTRUCTIONS	10/24/05	PWE	
20	PROC	ERP	ERP-C-1500-2	0001	HELICOPTER LANDING INFORMATION	10/24/95	DWE	
	PRUC	ERP	ERP-C-1900	0004	RECOVERY PHASE IMPLEMENTATION	11/02/00	PWE	
PD	PROC	ERP	ERP-C-1900-1	0000	RECOVERY PHASE IMPLEMENTATION FLOW CHART	06/29/02	PWE	
	PRUC	ERP	ERP-C-1900-2	0002	PEACH BOTTOM ATOMIC POWER STATION RECOVERY ACCEPTANCE CHECKLIST	00/20/93	DWE	
PB	PRUC	ERP	ERP-C-1900-3	0002	LIMERICK GENERATING STATION RECOVERY ACCEPTANCE CHECKLIST	04/02/98	PWE	
PD	PRUC	ERP	ERP-C-1900-4	0002	RECOVERY PLAN OUTLINE	04/02/98	PWC	
	PRUC	ERP	ERP-C-1900-5	0002	ASSESSMENT CONSIDERATIONS	12/20/00	PWE	
	PROC	ERP	ERP-101	0021	CLASSIFICATION OF EMERGENCIES	11/13/00	DWE	
	PROC			0012	EMERGENCY NOTIFICATIONS	08/06/98		
DR			ERP-IIU APP 1	0054	EMERGENCY NOTIFICATION TELEPHONE LIST	04/14/00		
- 0	FROC	CKP	ERP-ITU APP 2	0024	EMERGENCY CLASSIFICATION NOTIFICATION TELEPHONE LIST FOR A SITE EMERGENCY OR GENERAL EMERGENCY CANCELLED - REPLACED BY ERP-110 APPENDIX 1	07/21/93	PWE	
PB	PROC	ERP	ERP-120	0002	PARTIAL PLANT EVACUATION CANCELLED - REPLACED BY FOR 100 C OF 15			
PB	PROC	ERP	ERP-130	0014	SITE EVACUATION GRADUELLED REPEACED BY ERP-130 & GP-15	08/10/92	PWE	
PB	PROC	ERP	ERP-140	0019	EMERGENCY RESPONSE ORGANIZATION (FRO) CALL OUT	02/16/00	PWE	
PB	PROC	ERP	ERP-140 APP 1	0019	AUTOMATED ERO ACTIVATION	03/04/99	PWE	
PB	PROC	ERP	ERP-140 APP 2	0022	ASPEN EMERGENCY MESSAGE CANCELLED - REPLACED BY EDD 110 ADD 1	08/06/98	PWE	
PB	PROC	ERP	ERP-140 APP 3	0022	DOSE ASSESSMENT TEAM CANCELLED - REPLACED BY PIMS PRINTOUTS ISSUED MONTHLY PER RT/ERP-2	08/06/98 08/20/92	PWE	
PB	PROC	ERP	ERP-140 APP 4	0015	CHEMISTRY SAMPLING & ANALYSIS TEAM CANCELLED - REPLACED BY PIMS PRINTOUTS ISSUED MONTHLY PER RT/ERP-2	08/20/92		
PB	PROC	ERP	ERP-140 APP 5	0014	DAMAGE REPAIR TEAM CANCELLED - REPLACED BY PIMS PRINTOUTS ISSUED MONTHLY PER RT/ERP-2	08/20/92		
PB	PROC	ERP	ERP-140 APP 6	0013	SECURITY TEAM CANCELLED - REPLACED BY PIMS PRINTOUTS ISSUED MONTHLY PER RT/ERP-2	08/20/92		
PD	PROC	ERP	ERP-140 APP 7	0017	PERSONNEL SAFETY TEAM CANCELLED - REPLACED BY PIMS PRINTOUTS ISSUED MONTHLY PER RT/ERP-2	08/20/92		
			ERP-140 APP 8	0009	COMPANY CONSULTANTS AND CONTRACTORS CANCELLED - INCLUDED IN EMERGENCY TELEPHONE DIRECTORY	08/20/92		
-0	PROC I		ERP-140 APP 9	0011	NEARBY PUBLIC AND INDUSTRIAL USERS OF DOWNSTREAM WATER CANCELLED - INCLUDED IN EMERGENCY TELEPHONE DIRECTORY	08/20/92		
	PROC I		ERP-200	0015	EMERGENCY DIRECTOR (ED)	11/02/08	DWE	
			ERP-200 APP 1	0002	UNUSUAL EVENT INITIAL ACTIONS	08/12/04	DWE	
DB		500 I	ERP-200 APP 2	0003	ALERT INITIAL ACTIONS	11/16/09		
DB		500 I	ERP-200 APP 3	0003	SITE AREA EMERGENCY INITIAL ACTIONS	11/16/08	PWC DWC	
DR		58P (ERP-200 APP 4	0003	GENERAL EMERGENCY INITIAL ACTIONS	11/16/09		
DR			ERP-200 APP 5	0002	RECOVERY OR TERMINATION INITIAL ACTIONS	08/12/9/		
DR			ERF-200 APP 6	0000	RECOVERY PHASE FORMS CANCELLED - REPLACED BY ERP-200 APPENDIX 5	07/06/94	- 11 C	
PR			ERF-200	0007	EMERGENCY PREPAREDNESS COORDINATOR/TSC	03/03/00 1) WE	
DR			ERF-200	0007	SUPPORT SERVICES GROUP	03/03/00 4		
DR		- 00		0000 .	TRIP TABLE COMMUNICATOR (TSC)	09/12/07 1		
DR	DDAC B	- Kr - 1		0006 (DPERATIONS GROUP	10/05/05		
	FRUC I	-47 [LKF-23U	0016 (DPERATIONS SUPPORT CENTER (OSC) ACTIVATION	10/07/98	- #E	

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PECO ENERGY COMPANY PEACH BOTTOM ATOMIC POWER STATION

PROCEDURE INDEX REPORT:

	FAC		PROC	PROCED		NUMBER			FFFFCTIVE	9550	SVETEN
	DR	<u>-</u>	500			NUMBER	NBR	TITLE	DATE	GROUP	NBR
	PB	PROC	FRD	ERP-230 /	АРР	1	0001	PERSONNEL EXPOSURE LOG OPERATIONS SUPPORT CENTER (OSC) CANCELLED - NO REPLACEMENT	11/28/95	PWE	
	De .	0000	500				0011	REPLACEMENT	10/14/93		
	DR			ERP-300			0007	DOSE ASSESSMENT TEAM LEADER (DATL) CANCELLED - NO REPLACEMENT	00/22/04	DHE	
i	DR		EDD	ERP-301			0003	DOSE ASSESSMENT COORDINATOR (DAC)	12/04/00	PWE	
				ERP-305			0004	DOSE ASSESSMENT GROUP LEADER (DAGL) CANCELLED - NO REDLACEMENT	12/04/98	PWE	
1		PROC	ERP	ERP-310			0007	DOSE ASSESSMENT GROUP CANCELLED - NO REPLACEMENT	03/12/93		
		PROC		ERP-315			0014	OPERATION OF THE DOSE ASSESSMENT COMPUTER	09/23/94	PWE	
	-0	PRUC	ERP	ERP-318			0001	LIQUID RELEASE DOSE CALCULATIONS AT DOWNSTREAM WATER INTAKE	04/24/00	PWE	
	~~							FACILITIES CANCELLED - REPLACED BY FRD-360	06/18/93		
	-0	PROC	ERP	ERP-319			0001	LIQUID RELEASE DOSE CALCULATIONS FOR FISH INCESTION CONCENTS			
								REPLACED BY ERP-360	06/18/93		
	20	PROC	ERP	ERP-325			0005	SHIFT DOSE ASSESSMENT PERSONNEL			
	28	PROC	ERP	ERP-325 A	A P P	1	0000	CANCELLED - REPLACED BY MESOREM PROGRAM	08/25/98	PWE	
ŀ	28	PROC	ERP	ERP-330			0009	FIELD SURVEY GROUP LEADER (FSGL) CANCELLED NO BEDLAODUNE	03/03/95	PWE	
ŀ	B	PROC	ERP	ERP-340			0006	FIELD SURVEY GROUP	09/23/94	PWE	
ł	'B	PROC	ERP	ERP-340 A	ADD .	1	0003	FIELD SURVEY DATA SHEFT	03/19/97	PWE	
P P	2B	PROC	ERP	ERP-360			0000	RADIOACTIVE LIQUID RELEASE CANCELLED DEDLACED BY THE AVE	03/19/97	PWE	
F	'B	PROC	ERP	ERP-400			0006	CHEMISTRY TEAM LEADER (CTL)	06/23/94		
F	PB	PROC	ERP	ERP-410			0009	CHEMISTRY GROUP	01/20/00	PWE	
F	PB I	PROC	ERP	ERP-410 A	PP '	1	0000	CHEMISTRY SAMPLE CHECK-DEE LIST CANCELLED DEDUCED	04/30/98	PWE	
_	_							ERP-410	12/11/96	PWE	
P	'B I	PROC	ERP	ERP-410 A	PP 2	2	0000	CHEMISTRY SAMPLE AND ANALYSIS LOG SHEETCANCELLED - REPLACED BY	12/11/96	PWE	
P	BI	PROC I	ERP	ERP-500			0010	SECULITY TEAM LEADED (OT)			
P	BA	PROCI	ERP	ERP-510			0000	DEDSONNEL ACCOUNTADER (SIL)	04/24/00	PWF	
P	B	PROCI	ERP	ERP-520			0005	SECURITY CANCELLED - NO REPLACEMENT	11/28/95	PWF	
P	BF	PROCI	ERP	ERP~520 A	PP 1	1	0000	JECORITY GROUP LEADERS	11/28/95	PWE	
P	BF	ROCI	ERP	ERP-600	•••••		0000	USAT I PERSONNEL LOG CANCELLED - NO REPLACEMENT	11/28/95		
P	BF	ROC	ERP	ERP-610			0013	ELACIN PHYSICS TEAM LEADER (HPTL)	07/07/99		
Р	BF	ROC	ERP	ERP-620			0004	FIRST AID/SEARCH AND RESCUE GROUP CANCELLED - NO REPLACEMENT	02/05/03		
P	BP	ROC	RP	EDD-620 A	00 1	1	0011	HEALTH PHYSICS GROUP (HPG)	00/04/00	owe	
P	BF	PROC		ERP 020 A			0000	HABITABILITY STATUS LOG SHEET	11/05/02	PWE	
P	a i			EDD_620 A	PP 2		0000	ARM STATUS LOG	11/05/93	PWE	101
P	RC			ERP-020 A	77 J		0002	HEALTH PHYSICS BRIEFING GUIDE	11/05/93	PWE	100
P	R D			ERP-020 A	PP 4	•	0000	ACCESS BRIEFING GUIDE CANCELLED - NO REPLACEMENT	09/04/98	WE	
			-	LKP-030			0003	DOSIMETRY, BIOASSAY, AND RESPIRATORY PROTECTION GROUP CANCELLED	03/18/93	WE	
P	e P	ROCE	RP	ERP-640			0006	VEHICLE AND EVACUEE CONTROL GROUP			
P	e P	ROC E	RP I	ERP-640 AI	PP 1		0000	CONTAMINATED VEHICLE SUPPER CANCELLED NO FEELEN	05/28/97 (WE	
P	в р	ROCE	RP I	ERP-640 AI	PP 2		0000	UNCONTAMINATED VEHICLE FORM CANCELLED - NO REPLACEMENT	05/28/97	WE	
PI	в р	ROCE	IRP I	ERP-650			0006	TRANSPORT OF CONTAMENTED IN CARCELLED - NO REPLACEMENT	05/28/97	WE	
PI	9 P	ROCE	RP I	ERP-660			0007	ENTRY FOR EMERGENCY REPAIR AND OFF-SITE	11/27/96	WE	
PI	3 Р	ROCE	RP F	ERP-670			0004	BY ERP-620	07/11/94	-	
P	3 P	ROC E	RP	ERP-680			0004	EMERGENCY RADIATION EXPOSURE GUIDELINES AND CONTROLS	12/11/06		
P	3. P	ROC F	RP P	-RP-680 AC	1 00		0000	CONTROL OF THYROID BLOCKING POTASSIUM IODIDE (KI) TABIETS	02/20/07 -		
P	ЗР	ROC F	RP P	-RD-620 AF	20 2			POTASSIUM IODIDE WORKSHEET	02/20/07 -		
PE	3 P	ROCE	RD F		- 7 2			PUIASSIUM IODIDE CONSENT FORM	11/20/04 -		
PF	- ' 3 D			DD_600 AF	-r- J		0001	INSTRUCTION AND RECORD SHEET FOR PERSONS RECEIVING KT	11/30/94 F	WE	
	- •		NF 1	INF-UOU AF	- 4		0001	KI AUTHORIZATION	02/20/9/ -		
									UL/20/3/ P	WC	

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PECO ENERGY COMPANY PEACH BOTTOM ATOMIC POWER STATION

PROCEDURE INDEX REPORT:

FAC	DOC TYPE	PROC TYPE	PROCEDURE NUMBER	CURR REV NBR	TITLE	EFFECTIVE DATE	RESP GROUP	SYSTEM NBR
PB	PROC	ERP	ERP-700	0009	TECHNICAL SUPPORT TEAM	11/02/98	PWE	
PB	PROC	ERP	ERP-710	0008	TECHNICAL SUPPORT GROUP CANCELLED - REPLACED BY ERP-700	11/02/98	PWE	
PB	PROC	ERP	ERP-800	0006	OPERATIONS SUPPORT CENTER DIRECTOR (OSC DIRECTOR)	10/07/98	PWE	
PB	PROC	ERP	ERP-810	0011	MAINTENANCE TEAM	07/07/99	PWE	

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