May 9, 2000

Mr. William T. Cottle President and Chief Executive Officer STP Nuclear Operating Company South Texas Project Electric Generating Station P. O. Box 289 Wadsworth, TX 77483

## SUBJECT: SOUTH TEXAS PROJECT, UNITS 1 AND 2 - NEW CRITERIA FOR WELD WIDTH IN WESTINGHOUSE STEAM GENERATOR TUBE LASER WELDED SLEEVES REPAIR METHODOLOGY (TAC NOS. MA3946 AND MA3947)

Dear Mr. Cottle:

The U.S. Nuclear Regulatory Commission (NRC) had approved the installation of laser welded sleeves, using the Westinghouse repair methodology, as an alternative to plugging defective steam generator (SG) tubes at South Texas Project (STP), Units 1 and 2, in amendments 90 and 77, respectively. After the NRC had approved the use of this alternative, Westinghouse identified an issue with the methodology related to the width of the welds. The NRC and Westinghouse have agreed on a resolution to this issue. In a letter dated April 27, 2000, STP Nuclear Operating Company (STPNOC) committed to implement Westinghouse's resolution to this issue concerning the acceptable width for laser welded sleeves used in the repair of SG tubes.

In the resolution, Westinghouse modified the recommended inspection procedure for future welds to include a criterion that establishes the minimum average width of each weld in order to meet the requirements of the American Society of Mechanical Engineers (ASME) Section III Code for design-by-analysis. Any welds determined to have an average width of less than 21 mils is required to have an engineering evaluation to determine its adequacy. The engineering evaluation is limited to infrequently accepting welds with widths of not less than 19 mils.

It is the NRC's understanding that you have replaced the STP Unit 1 SGs and amended the Unit 1 Technical Specifications (amendment 107, issued April 19, 1999, implemented April 25, 2000) such that the laser welded sleeve option no longer applies. As such, this repair option applies only to the Unit 2 SGs that are scheduled to be replaced in the fall of 2002. Further, it was noted in the April 27, 2000, letter that there are no laser welded sleeves installed in the Unit 2 SGs and that if STPNOC were to use this repair methodology at STP Unit 2, the laser welded sleeves will be installed in conformance with the criteria established by Westinghouse.

W. Cottle

Your commitment to implement the recommendations made by Westinghouse to resolve the issue with the width of the welds used in the laser welded sleeve repair methodology provides the NRC with reasonable assurance that SG tube integrity will be maintained should this methodology be used on the Unit 2 SGs. If you have questions regarding this issue, please contact me at 301-415-1278. This completes the NRC review of this issue for STP, Units 1 and 2, and closes TAC Nos. MA3946 and MA3947.

Sincerely, /RA/ John A. Nakoski, Senior Project Manager, Section 1 Project Directorate IV & Decommissioning Division of Licensing Project Management Office of Nuclear Reactor Regulation

Docket Nos. 50-498 and 50-499

cc: See next page

W. Cottle

Your commitment to implement the recommendations made by Westinghouse to resolve the issue with the width of the welds used in the laser welded sleeve repair methodology provides the NRC with reasonable assurance that SG tube integrity will be maintained should this methodology be used on the Unit 2 SGs. If you have questions regarding this issue, please contact me at 301-415-1278. This completes the NRC review of this issue for STP, Units 1 and 2, and closes TAC Nos. MA3946 and MA3947.

> Sincerely, /RA/ John A. Nakoski, Senior Project Manager, Section 1 Project Directorate IV & Decommissioning **Division of Licensing Project Management** Office of Nuclear Reactor Regulation

Docket Nos. 50-498 and 50-499

cc: See next page

## **DISTRIBUTION:**

PUBLIC	RidsNrrDlpmLpdiv (S.Richards)		
PDIV-1 r/f	RidsNrrDeEmeb (E.Sullivan)		
J. Tapia, RIV	RidsNrrDlpmLpdiv1 (R.Gramm)		

RidsAcrsAcnwMailCenter RidsNrrPMJNakoski RidsNrrLACJamerson

RidsOgcRp

ACCESSION NUMBER: ML003713246

DATE	5/5/00	5/5/00	5/5/00	5/9/00	
NAME	JNakoski	CJamerson	ESullivan	RGramm	
OFFICE	PDIV-1/PM	PDIV-D/LA	EMCB	PDIV-1/SC	

OFFICIAL RECORD COPY

## South Texas, Units 1 & 2

CC:

Mr. Cornelius F. O'Keefe Senior Resident Inspector U.S. Nuclear Regulatory Commission P. O. Box 910 Bay City, TX 77414

A. Ramirez/C. M. Canady City of Austin Electric Utility Department 721 Barton Springs Road Austin, TX 78704

Mr. M. T. Hardt Mr. W. C. Gunst City Public Service Board P. O. Box 1771 San Antonio, TX 78296

Mr. G. E. Vaughn/C. A. Johnson Central Power and Light Company P. O. Box 289 Mail Code: N5012 Wadsworth, TX 74483

## INPO

Records Center 700 Galleria Parkway Atlanta, GA 30339-3064

Regional Administrator, Region IV U.S. Nuclear Regulatory Commission 611 Ryan Plaza Drive, Suite 400 Arlington, TX 76011

D. G. Tees/R. L. Balcom Houston Lighting & Power Co. P. O. Box 1700 Houston, TX 77251

Judge, Matagorda County Matagorda County Courthouse 1700 Seventh Street Bay City, TX 77414 A. H. Gutterman, Esq. Morgan, Lewis & Bockius 1800 M Street, N.W. Washington, DC 20036-5869

Mr. J. J. Sheppard, Vice President Engineering & Technical Services STP Nuclear Operating Company P. O. Box 289 Wadsworth, TX 77483

S. M. Head, Supervisor, Licensing Quality & Licensing Department STP Nuclear Operating Company P. O. Box 289 Wadsworth, TX 77483

Office of the Governor ATTN: John Howard, Director Environmental and Natural Resources Policy P. O. Box 12428 Austin, TX 78711

Jon C. Wood Matthews & Branscomb One Alamo Center 106 S. St. Mary's Street, Suite 700 San Antonio, TX 78205-3692

Arthur C. Tate, Director Division of Compliance & Inspection Bureau of Radiation Control Texas Department of Health 1100 West 49th Street Austin, TX 78756

Jim Calloway Public Utility Commission of Texas Electric Industry Analysis P. O. Box 13326 Austin, TX 78711-3326