

#### UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION III 801 WARRENVILLE ROAD LISLE, ILLINOIS 60532-4351

February 18, 2000

Mr. R. P. Powers Senior Vice President Nuclear Generation Group American Electric Power Company 500 Circle Drive Buchanan, MI 49107-1395

SUBJECT: SUMMARY OF THE JANUARY 6, 2000, D. C. COOK PUBLIC MEETING

Dear Mr. Powers:

On January 6, 2000, the Nuclear Regulatory Commission (NRC) held a public meeting at the D. C. Cook Training Center in Bridgman, Michigan. The meeting was held to discuss the status of the D. C. Cook restart and NRC Manual Chapter (MC) 0350 oversight inspections. Formal presentations were made by the Indiana Michigan Power Company (licensee) staff. Enclosure 1 is a list of attendees for the meeting, and a copy of the slides used by the licensee participated as Enclosure 2.

The MC 0350 public meetings between the licensee and the NRC staff are designed to provide a mechanism for the exchange of information and a update on the status of the readiness of the units at D. C. Cook to restart. High-level management from the NRC and the licensee participated in the meetings.

The licensee's presentations at the January 6, 2000, meeting provided the status of the restart action plan, as well as the status of several performance areas including operations readiness and regulatory activities.

The D. C. Cook Operations Manager described to the NRC staff the actions that had been taken or will be taken to prepare operators for restart. The licensee and the NRC staff held discussions on training being provided to operators and crew composition during Unit 2 restart. The licensee also presented the status of system turnover to operations, with 16 systems having been completed.

The licensee stated that significant progress has been made in resolving restart issues including NRC Manual Chapter 0350 Case Specific Check List Items. However, due to the recent holidays and slower progress than expected in completing some work activities, the scheduled restart date was expected to slip. Currently, the schedule was under evaluation, with April 1, 2000, being a likely date that the Unit 2 plant would be placed on line.

Following the licensee's presentation, the NRC staff described the regulatory process for coverage of the restart, and provided a summary of the results of six recent inspections. Results from the following inspections were discussed: Surveillance/Emergency Operating Procedure, Programmatic Readiness, Safety Evaluation, Instrument Uncertainty, Ice

R. Powers

Condenser, and the Engineering and Corrective Actions Team inspection. Based on these inspections, a majority of the Manual Chapter 0350 Case Specific Checklist Items and Confirmatory Action Letter Items were being considered for closure.

Sincerely,

John A. Grobe Division of Reactor Safety

Enclosures: 1. List of Meeting Attendees

2. Licensee's Slide Presentation

Docket Nos. 50-315; 50-316 License Nos. DPR-58; DPR-74

cc w/encl:

A. C. Bakken III, Site Vice President
J. Pollock, Plant Manager
M. Rencheck, Vice President, Nuclear Engineering
R. Whale, Michigan Public Service Commission
Michigan Department of Environmental Quality
Emergency Management Division
MI Department of State Police
D. Lochbaum, Union of Concerned Scientists

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John A. Grobe Division of Reactor Safety

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cc w/encl:	J. Pol M. Re R. Wr Michig Emerg	Bakken III, Site Vice President lock, Plant Manager ncheck, Vice President, Nuclear Engineering nale, Michigan Public Service Commission gan Department of Environmental Quality gency Management Division

MI Department of State Police

D. Lochbaum, Union of Concerned Scientists

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\* Revel comments 2/10/00 via phone conversation Changes made.

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R. Powers

Distribution: RRB1 (E-Mail) WES (E-Mail) JFS2 (Project Mgr.) (E-Mail) J. Caldwell, RIII w/encl B. Clayton, RIII w/encl SRI D. C. Cook w/encl DRP w/encl DRP w/encl DRS w/encl RIII PRR w/encl PUBLIC IE-01 w/encl Docket File w/encl GREENS

And Carlow

#### D. C. Cook Nuclear Plant

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#### January 6, 2000 NRC 0350 Restart Panel Meeting

Name	Organization	Phone Number
Mike Rencheck	Engineering	616-466-2499
Robert Godley	Director Reg Affairs	616-466-2698
Bob Powers	Senior Vice President	616-466-2400
Larry Weber	Ops AEP	616-466-2443
Joe Pollock	Plant Manager	616-466-2424
Chris Bakken	Site Vice President	616-466-2409
Bruce Bartlett	USNRC	616-465-6775
John Zwolinski	NRR-DLPM	301-415-1453
Sam Collins	NRR/NRC	301-415-1270
Jack Grobe	NRC/Region III	630-829-9700
S. Singh Bajwa	NRC/NRR	301-415-3037
Claudia Craig	NRC/NRR	301-415-2429
John Stang	NRC/NRR	301-415-1345
Joseph Gallo	Gallo & Ross	202-842-0417
Dan Salter	HGP, Inc	864-370-0213
Tom Quaka	AEP- Engineering	616-466-2701
Gary L. Smith	Ops Staff/ DE&SR	616-466-2562
Tric Commons	AEP - Operations	616-428-2708
Brad Smalldridge	AEP - Operations	616-428-2708
Bill Schalk	AEP	465-6101
Lee DeLorme	The Delta Group	428-1103
Greg Smith	Operations	1045
Gary Shear	NRC	630-829-9876
Jim Dyer	NRC, RIII	630-829-9657
A. Vegel	NRC, RIII	630-829-9620
Kevin Coyne	NRC, Resident Inspector	616-465-6775
David Kunsemiller	AEP	616-466-2405
Ron Gaston	AEP, Reg Affairs	616-465-5901 ext. 1366
Lou Brandon	MDEQ, Radiation Safety	517-335-8191
Diane Fitzgerald	AEP IN/MI State Office	616-921-1672
John Sampson	AEP IN/MI State Office	619-425-2101
Roger Rickman	AEPNG	616-465-5901 ext. 3079
Mike Horvath	AEP, ECP Manager	616-466-3300
Jim Labis	AEP, ECP Investigator	616-466-3435

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David W. Jenkins	AEP, Legal	616-466-2790
Gerald E. Vaughn	GSW Nuclear	361-881-5301
Rich Whale	MPSC	517-241-6074

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Enclosure 2

Doing it right ... Every step of the way. COOK NUCLEAR PLANT

#### **American Electric Power**

#### **Meeting with**

### **Nuclear Regulatory Commission**

Restarting D. C. Cook January 6, 2000



Agenda

Introduction

- Operations Readiness & Schedule
- Regulatory Activities
- Conclusion
- MC 0350 Panel Chairman's Remarks

**Bob Powers** 

Larry Weber

**Robert Godley** 

**Bob Powers** 

Jack Grobe, NRC



1/6/2000

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### **Operations Readiness & Schedule**

### Larry Weber

#### **Operations Manager**



1/6/2000

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**Operations Ready** to Support Restart

- Accomplishments:
  - Core Safety is THE Priority
  - Taking Leadership Role
  - Operations owns Training
  - Culture change Underway
- Working Leadership Plan to Achieve Long-term Vision
- Shift Crews and Management Oversight Aligned



1/6/2000

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#### Crew Composition During Unit 2 Restart

UN	IT 2		COMMON		UNI	T 1
POSITION	TECH. SPEC. RQD.	ACTUAL	POSITION	TECH. SPEC. RQD.	ACTUAL	POSITION
	1*	1*	Shift Manager (SRO)	1*	1*	
	0	1*	Asst. Shift Manager (SRO)	0	1*	
	1*	1*	Shift Technical Advisor (STA)	0	1*	
Unit Supervisor (SRO)	1	1#		0	1	Unit Supervisor (SRO)
Reactor Operator (RO)	2	3		1	1	Reactor Operator (RO)
Non-Licensed Operators (NLO)	2	5		1	3	Non-Licensed Operators (NLO)

\* Shared between Units

# Will add additional SRO for certain complex evolutions

#### Additional Unit 2 Restart Support Personnel:

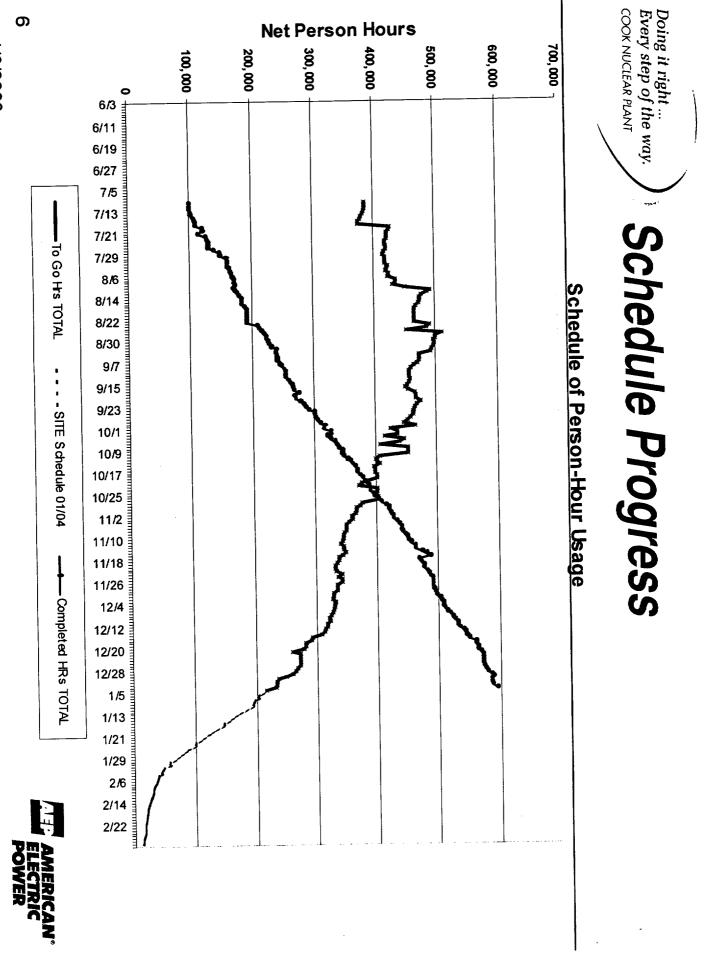
- Shift Plant Manager
- Shift Engineering Manager





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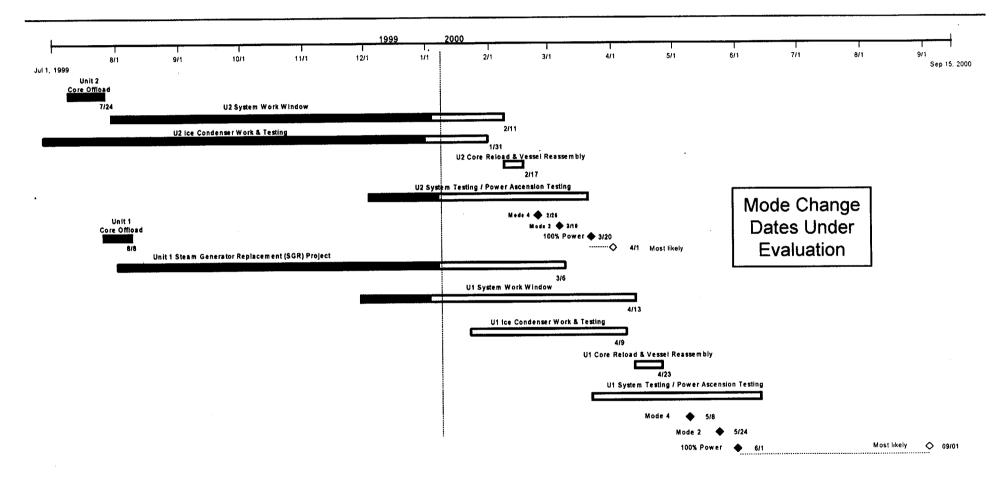
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#### System Turnover to Operations Complete Milestones

16 of 86 System Turnovers Complete											te	Safety Rel Dist Aux Bldg Vent Spent	250 DC	Auxiliary Building Bleed Steam Bonc Acid Heat Trace Cooling Water Containment (CNTMT) Containment Ventilation				tes U valua	Inder tion	]
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												Fire Protection - Water	Letdown, and Boron Path	ECCS SI	Aux Building Vent ESF		Annunci- ators			
												Plant Air Compr.	CNTMT Isolation Components	Electrical Safety Buses	Boric Acid Recovery		Containment Spray			
											69 KV Ernerg Pwr Sply	Primary Water	Control Rod & CR Drive	Main Generator	Control Air		Emerg. Lighting Packs			
							AMSAC				Chem & Vol Cont Demins	RCS/RCS Pressure Relief	Cntri Rm Emerg 250 DC Light	Main Turbine	ECCS Accumul- ators		ice Condenser			
							Aux Building Vent				Nuclear Inst.	RHR Shutdown Cooling	Emerg Diesel Generators	Plant Communica- tions	Offsite Power	Aux Feedwater	Makup Plant/Demin Water	Hydrogen Recom		
							Cathodic Protection				Nuclear Sampling	Spent Fuel Pit Cooling	Non Essential Ser. Water	RVLIŠ	Secondary Sampling	Circ Water	Post Accident Sampling	PACHMS		
	Digital Metal Impact	Plant Heating Boiler				MISC Drains	Chemical Cleaning	120 AC Vit. & CRID			Refueling Equipment	Station Drainage - CNTMT	Radiation Mon	Steam Gener-ators	Switchgear Ventilation	Conden- sate	Vent - Misc Non -Class 1	Sodium Hypochi Injection		
	Chemical Feed System	Waste Disposal	Weather Mon.	Reactor H2 and N2 Gas	Lightning Protection	Monitor Light	Humidity Detection	Reactor Control	600V & 480V Aux Systems	Seismic Mon.	RPS/SSPS/ ESFAS	Vent Diesel Generator	Screen- wash	Waste Disposal - Gaseous	Turbine Building	Main Feedwater	Waste Disposal - Liquids	Turbine Building Ventilation		AMERICAN
7	<11/8/99	11/8/99	11/15/99	11/22/99	11/29/99	12/6/99	12/13/99	12/20/99	12/27/99	1/3/00	1/10/00	1/17/00	1/24/00	1/31/00	2/7/00	2/14/00	2/21/00	2/28/00		ELECTRIC

#### Doing it right ... Every step of the way. COOK NUCLEAR PLANT DC Cook Internal Restart Schedule





**Regulatory Activities** 

#### **Robert Godley**

#### **Director - Regulatory Affairs**



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START ACTION PLAN (RAP) PROGRESS AND PERFORMANCE CHART       Intervalue       U2 RAP Work Activity Progress       U2 RAP Closure Packages       PA       NR Intervalue         NUMBER AND FORMENT AND FORMENT ACTIVITY PROGRESS       U2 RAP Closure Packages       PA       NR Intervalue         NUMBER AND FORMENT ACTIVITY PROGRESS       U2 RAP Closure Packages       PA       NR Intervalue         NUMBER AND FORMENT ACTIVITY PROGRESS       U2 RAP Closure Packages       PA       NR Intervalue         NUMBER AND FORMENT ACTIVITY       Construct Activity Progress       U2 RAP Closure Packages       PA       NR Intervalue         NUMBER AND FORMENT ACTIVITY       NUMBER AND FORMENT ACTIVITY       Construct Activity Progress         NUMBER AND FORMENT ACTIVITY       NUMBER AND FORMENT
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### **Regulatory Activities: Key License Changes**

#	Subject	Unit(s)	Final Inputs to Licensing	Submittal Drafted	PORC Meeting	NSDRC Meeting	NRC Submittal Date	NRC RAI	AEP Response to RAI	NRC Approval/ Concurrence Required By
1	Rod Insertion - Switchover USQ	1&2	Complete	Complete	Complete	Complete	9/17/99	10/26/99	11/10/99 11/19/99	12/23/99
2	Post Accident Containment Sump Inventory Issues (Sump Level, RWST Volume, Ice Mass & Melt Rate) – Cal Item #1	1&2	Complete	Complete	Complete	Complete	10/1/99	11/10/99	11/19/99	12/13/99
3	Containment Spray Pump/ Spray Additive Flow Surveillance Change to Standard Tech Spec	1&2	Complete	Complete	Complete	Complete	10/12/99	N/A	N/A	1/11/00
4	Accumulator Isolation Valve Breaker Rackout	1&2	Complete	Complete	Complete	Complete	11/5/99	N/A	N/A	12/23/99
5	RCS Volume - Administrative Tech Spec change eliminating RCS Volume in Section 5 using Standard Tech Spec format/methods	1&2	Complete	Complete	Complete	Complete	12/21/99	TBD	TBD	2/17/00
6	Modification of 0737 Order for Post Accident Hydrogen Monitor (currently 30 minutes)	1&2	Complete	Complete	Complete	Complete	12/22/99	TBD	TBD	1/31/00
	Steam Generato	r Repair	Project Work Ac	tivities/Issu	es That Requ	ire Action Pr	ior to Restar	of Unit 1		an an an an a
7	Heavy Loads (SGRP)	1	Complete	Complete	Complete	Complete	9/23/99	10/18/99	11/10/99 (NRC Call 12/3/99)	12/7/99
8	RCS Chemistry Sampling in Modes 5 & 6	1&2	Complete	Complete	Complete	Complete	9/10/99	N/A	N/A	11/19/99
9	ZIRLO Fuel Cladding Amendment	1	Complete	Complete	Complete	Complete	11/3/99	N/A	N/A	2/15/00

### Regulatory Activities: Confirmatory Action Letter

#### AEP CAL Closure Communications:

#### – Initial Letter Sent October 25th

#### – Final Letter Sent December 15th



#### Commission Brief Preview & Conclusion

#### **Bob Powers**

### Senior Vice-President Nuclear



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Conclusion: Challenges & Next Steps

#### Safely Completing Restart-required Work

- Replacing Steam Generators on Unit 1
- Assuring Quality Results

# ✓ We Are Doing What We Said We Would Do

