

PDR



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

February 2, 2000

EGM 98-002, Rev 2

MEMORANDUM TO: Hubert J. Miller, Regional Administrator
Region I
Luis A. Reyes, Regional Administrator
Region II
James E. Dyer, Regional Administrator
Region III
Ellis W. Merschoff, Regional Administrator
Region IV
Jon Johnson, Associate Director for
Inspection and Programs
Brian W. Sheron, Associate Director for
Project Licensing and Technical Analysis, NRR
Michael F. Weber, Director, Division of
Fuel Cycle Safety and Safeguards, NMSS
Donald A. Cool, Director, Division of
Industrial and Medical Nuclear Safety, NMSS
John T. Greeves, Director, Division of Waste
Management, NMSS
E. William Brach, Director
Spent fuel Project Office

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FROM: R. W. Borchardt, Director *R.W. Borchardt*
Office of Enforcement

SUBJECT: ENFORCEMENT GUIDANCE MEMORANDUM - DISPOSITION OF
VIOLATIONS OF APPENDIX R, SECTIONS III.G AND III.L
REGARDING CIRCUIT FAILURES

Purpose:

The purpose of this revision is to change the guidance pertaining to the disposition of potential noncompliances involving fire induced circuit failure vulnerabilities that have the potential to affect safe shutdown of a facility. The initial guidance was published in March 1998 and revised in July 1999.

Background:

Office of Nuclear Reactor Regulation (NRR) staff and regional inspectors have found a number of plant specific problems related to potential fire-induced electrical circuit failures which could prevent operation or cause maloperation of equipment needed to achieve and maintain post-fire safe shutdown. Fire protection inspections conducted in each Region have found that there may exist noncompliance with the regulations that require that facilities be designed such that fire induced circuit failures (e.g., hot shorts, open circuits, and shorts to ground) do not adversely impact the ability to achieve and maintain a safe shutdown condition.

*Template not found in Adam
05-002*

An example of the consequences of this type problem is reported in Information Notice (IN) 92-18, "Potential for Loss of Remote Shutdown Capability During a Control Room Fire," which alerted licensees that the circuit logic associated with certain motor-operated valves, when subjected to a single fire-induced hot short, could result in a spurious permissive signal. The spurious signal could cause the valve to operate, bypassing the protective features, and resulting in mechanical valve damage. Such fire-induced damage could impair the capability to shut down the plant and maintain it in a safe shutdown condition. However, the vulnerability extends beyond the scope of just control room fires.

In general, the noncompliance appears to stem, in part, from misunderstanding and confusion relative to the regulatory requirements. Poor understanding of design requirements has also been cited as a contributing factor. In multiple correspondence, the Nuclear Energy Institute (NEI) has asserted that the staff's interpretation of the regulatory requirements is, at a minimum, inconsistent with many licensee's understanding and different from past staff interpretations. In a letter dated March 11, 1997, the Director, NRR reiterated the staff's position to the Nuclear Energy Institute (NEI) that the potential for fire-induced circuit failures to impair the capability to achieve and maintain safe shutdown was within the scope of the existing fire protection regulations. The letter focused on NEI's questions regarding IN 92-18. The information included in the enclosure to the letter explains the NRC staff positions germane to the larger issue of fire-induced circuit failures. That letter is provided as an attachment to this EGM and fully explains the application of the regulations. In followup letters, including one received on September 14, 1998 that requested that guidance provided in the initial EGM 98-002 be changed, NEI continued to assert that the current staff interpretations of the requirements are beyond the licensing basis of many facilities and represent a change in previous NRC staff positions.

The staff and the industry are currently working to resolve questions raised by the industry about the adequacy of the existing staff guidance concerning fire-induced circuit failures and the consistency of staff interpretations of both the guidance and the underlying regulatory requirements.

In the last revision to this EGM, the NRC temporarily deferred formal enforcement actions for those licensees that disputed whether identified issues actually constituted violations of regulatory requirements, provided that reasonable compensatory actions were implemented for the identified vulnerabilities. Additionally, the EGM provided that for licensee's that did not dispute that identified vulnerabilities constituted violations, enforcement discretion would be exercised to not cite the violations provided appropriate compensatory actions were implemented and corrective actions were initiated. This approach was developed to allow the industry time to develop positions that the NRC can endorse. The industry was to have developed an acceptable approach for resolving this issue the staff could endorse by January 18, 2000 after which time the enforcement deferral and discretion period may continue until such time as the staff provides proper generic notification to the industry and licensees have time to respond to the notification.

On November 15, 1999, the Boiling Water Reactor Owner's Group (BWROG) submitted a deterministic methodology for post-fire safe shutdown circuit analysis. On December 20, 1999 the NRC held a public meeting with the Nuclear Energy Institute (NEI) to discuss the status of the industry's efforts. At the outcome of the meeting, the staff stated that the NEI outline of its risk-based post-fire safe shutdown circuit analysis methodology appeared to constitute an

acceptable conceptual approach to the issue. NEI agreed to submit a revised methodology outline by January 17, 2000 and a complete draft of the methodology by March 2000.

Action:

The deferral and discretion provisions of this EGM are extended until a decision on the acceptability of the NEI and BWROG methodologies is determined. At that time, alternate guidance will be provided. In the event the proposed methodology is found unacceptable, this guidance will be withdrawn and/or amended as necessary.

To reiterate from the previous EGM revision, enforcement deferral and discretion is to be provided as follows:

- A. For licensees that assert that a particular nonconformance associated with a fire induced circuit failure vulnerability does not constitute a violation of regulatory requirements, the NRC will document the nonconformance, based on the staff position reflected in Attachment 1, as apparent violations.¹ The NRC will defer enforcement actions for disputed apparent violations provided the licensee implements reasonable compensatory actions for the identified vulnerabilities.

Inspectors should include language in the cover letter to document the apparent violations similar to the following.

During the inspection, apparent violations of [state applicable requirement(s)] were identified. These circuit vulnerabilities, could, under certain postulated fire scenarios, adversely affect the ability to achieve and maintain safe shutdown of the facility. It is the NRC's understanding that you do not consider these vulnerabilities to be violations of NRC requirements. In order to allow the industry to develop an acceptable approach to resolving this issue, that the NRC can endorse, the NRC will defer any enforcement action relative to these matters while the staff evaluates NEI's proposed resolution methodology and you have time to implement the resolution methodology, once approved, provided you take adequate compensatory measures for the identified vulnerabilities.

- B. For licensees that assert that a particular nonconformance associated with a fire induced circuit failure vulnerability does not constitute a violation of regulatory requirements and refuse to take compensatory measures during this interim period, normal enforcement processes will be followed and the licensees may be subject to formal enforcement action.
- C. For those cases where licensees do not dispute that a violation of regulatory requirements has occurred with respect to a nonconformance, the guidance is as follows.

¹ An apparent violation, as defined by Manual Chapter 0610 is merely "a potential noncompliance with a regulatory requirement that has not yet been formally cited as a violation in a Notice of Violation or order."

Enforcement discretion will be exercised to not cite the violations provided licensees take prompt compensatory actions and take corrective action within a reasonable time frame.² This discretion will be exercised regardless of who identifies the nonconformance.

Attachment: As stated

cc: The Chairman
Commissioner Dicus
Commissioner Diaz
Commissioner McGaffigan
Commissioner Merrifield
W. Travers, EDO
F. Miraglia, DEDR
C. Paperiello, DEDMRS
D. Dambly, OGC
S. Collins, NRR
J. Zwolinski, NRR
L. Chandler, OGC
J. Hannon, NRR
SECY

² Each case will have to be evaluated on its own merits. The reasonableness of the corrective actions schedule is expected to be based on the safety significance of the nonconformance, the established outage schedule, and the scope of the modifications necessary. Compensatory measures will normally be acceptable as an interim measure, but the circuit vulnerabilities must be resolved.

March 11, 1997

Mr. Ralph E. Beedle
Senior Vice President and
Chief Nuclear Officer
Nuclear Energy Institute
1776 I Street, NW, Suite 400
Washington, DC 20006-3708

Dear Mr. Beedle:

I am responding to your letter of January 14, 1997, concerning U.S. Nuclear Regulatory Commission (NRC) Information Notice (IN) 92-18, "Potential For Loss of Remote Shutdown Capability During a Control Room Fire," February 28, 1992. As you are aware, IN 92-18 addressed conditions, found and reported by several licensees, that could have resulted in the loss of capability to achieve and maintain safe shutdown conditions in the event of a control room fire. Specifically, the circuit logic associated with certain motor-operated valves, when subjected to a single fire-induced hot short, could have resulted in a spurious permissive signal. The spurious signal could have caused the valve to operate, bypassing the protective features, and resulting in mechanical valve damage. Such fire-induced damage could have impaired the capability to shut down the plant and maintain it in a safe shutdown condition.

During a public meeting on February 7, 1997, the NRC staff discussed with you and other representatives of the Nuclear Energy Institute (NEI) the questions and issues raised in your letter. During the meeting, the staff indicated that it agreed with your position that information notices should not be used to impose new requirements on licensees or to dispense new staff positions or guidance. The staff presented its positions regarding fire-induced hot shorts and spurious signals and its position that the safety issue addressed in IN 92-18 (the potential for fire-induced hot shorts to impair the capability to achieve and maintain safe shutdown) is within the scope of the existing fire protection regulation. The staff also explained how the regulation and published staff positions and guidance support this position and why its review and inspection of the technical and safety issues addressed in IN 92-18 does not constitute a plant-specific backfit.

During the meeting, the staff stated that it also agreed with your position that enforcement actions should not be taken against a licensee for failure to comply with information notices. Although specific enforcement actions were not discussed during the meeting, the staff acknowledged that it had recently issued notices of violation to several licensees in response to findings of post-fire safe shutdown deficiencies involving hot shorts. In each case, the enforcement actions were dependent on the circumstances of the case and were taken against a licensee for failure to comply with the applicable regulatory requirements, consistent with established regulatory positions, and not for failure to comply with an information notice.

The staff treated your concerns in accordance with its procedures for managing backfits. After considering the information you submitted in your letter, the discussions with NEI and licensee representatives during the meeting of February 7, 1997, and re-evaluating the fire protection regulation and applicable staff positions and guidance, the staff concluded that its position (that

the technical issue addressed in IN 92-18 is within the scope of the existing fire protection regulation) is justified. On this basis, the staff has also concluded that its continued review and inspection of fire protection issues, including such technical and safety issues as those addressed in IN 92-18, is appropriate. In addition, the staff is considering the need to take further action to ensure that licensees understand and comply with the applicable regulatory requirements.

With respect to enforcement actions, the staff will continue to enforce the Commission's requirements in accordance with the guidance of NUREG-1600, "General Statement of Policy and Procedures for NRC Enforcement Actions," and the "NRC Enforcement Manual." As you are aware, licensees that question enforcement actions may contest them in accordance with the procedures in 10 CFR Part 2, Subpart B. Furthermore, licensees that believe a staff position is a backfit with regard to its facilities may raise such claim in accordance with established NRC policies and procedures. This includes submitting the claim in writing to either the Director of NRR or the Regional Administrator supervising the NRC employee who issued the staff position in question, with a copy to the NRC Executive Director for Operations.

The staff's response to the technical issues you raised in your letter are enclosed. Because you alleged in your letter that the staff was inappropriately backfitting new positions or interpretations regarding fire-induced hot shorts and spurious signals, I have referred your letter to the NRC Office of the Inspector General. If you have questions about the staff positions or IN 92-18, please have your staff contact the NRC point of contact for fire protection matters, Steven West, Chief, Fire Protection Engineering Section. Mr. West can be reached at 301-415-1220. If you disagree with the NRC staff positions, or you wish to further your backfitting claim, you can appeal to the NRC Executive Director for Operations.

Sincerely,

Original signed by S. J. Collins

Samuel J. Collins, Director
Office of Nuclear Reactor Regulation

Enclosure: As stated

ASSESSMENT OF NEI CONCERNS REGARDING
NRC INFORMATION NOTICE 92-18
"POTENTIAL FOR LOSS OF REMOTE SHUTDOWN CAPABILITY
DURING A CONTROL ROOM FIRE"

1. BACKGROUND

On February 28, 1992, the U.S. Nuclear Regulatory Commission (NRC) issued Information Notice (IN) 92-18, "Potential for Loss of Remote Shutdown Capability During a Control Room Fire." The IN addressed the potential for a control room fire to cause electrical short circuits between normally energized conductors and conductors associated with the control circuitry of motor-operated valves (MOVs) required to achieve and maintain post-fire safe shutdown conditions. Such an event could cause certain valves to spuriously actuate. In addition, because of the location of the circuit fault, the MOV torque and limit switches would be ineffective to stop valve operation. Moreover, because thermal overload protection had been bypassed at some facilities, the potential existed for fire-induced spurious valve actuations to result in sufficient mechanical damage to prevent the reactor operators from manually operating the affected valves. This could result in a loss of capability to achieve or maintain safe shutdown conditions.

2. APPLICABLE REGULATORY REQUIREMENTS AND GUIDANCE

Title 10 of the Code of Federal Regulations, Part 50, Appendix R, Section III.G, "Fire protection of safe shutdown capability," paragraph 1.a, requires that "one train of systems necessary to achieve and maintain hot shutdown conditions from either the control room or emergency control station(s) be free of fire damage." In addition, Section III.G, paragraph 2, requires that "where cables or equipment, including associated non-safety circuits that could prevent operation or cause maloperation due to hot shorts, open circuits, or shorts to ground, of redundant trains of systems necessary to achieve and maintain hot shutdown conditions are located within the same fire area," a means be provided for ensuring one train of the redundant safe shutdown trains will be free of fire damage.³ For those plants licensed after January 1, 1979, the applicable regulatory requirement is 10 CFR Part 50, Appendix A, Criterion 3, "Fire protection." Position C.5.b of NUREG-0800, Standard Review Plan 9.5.1 (SRP 9.5.1), "Fire Protection Program," Revision 3, dated July 1981, was used by the staff as review guidance. This guidance is the same as that specified by the technical requirements of Appendix R, Section III.G.

In Generic Letter (GL) 86-10, "Implementation of Fire Protection Requirements," dated April 24, 1986, the staff interpreted the term "free of fire damage." In Enclosure 1, "Interpretations of Appendix R," Interpretation 3, "Fire Damage," the staff stated, in part, that "the Commission has provided methods acceptable for assuring that necessary structures, systems and components

³The safety concerns associated with fire-induced hot shorts, open circuits, or shorts to ground in safe shutdown and associated circuits, which could prevent operation cause maloperation of redundant shutdown trains, were predicated on the numerous adverse conditions that occurred during the Browns Ferry fire of March 25, 1975. Reference: NUREG-0050, "Recommendations Related to Browns Ferry Fire," February 1976.

are free of fire damage, that is, the structure system or component under consideration is capable of performing its intended function during and after the postulated fire as needed." Where redundant safe shutdown trains are susceptible to fire damage, Appendix R, Section III.G, paragraph 3, states that "alternative or dedicated shutdown capability and its associated circuits, independent of cables, systems or components in the area, room or zone under consideration shall be provided." Section III.L, "Alternative or dedicated shutdown capability," paragraph 1, specifies that the "alternative or dedicated shutdown capability provided for a specific fire area shall be able to (a) achieve and maintain subcritical reactivity conditions in the reactor; (b) maintain reactor coolant inventory; (c) achieve and maintain hot standby for a PWR [pressurized water reactor] (hot shutdown for a BWR [boiling water reactor]); (d) achieve cold shutdown within 72 hours; and (e) maintain cold shutdown conditions thereafter." For plants licensed after January 1, 1979, Position C.5.c of SRP 9.5.1, was used by the staff as review guidance. This guidance is the same as that specified by the technical requirements of Appendix R, Section III.L.

Section III.L, paragraph 3, states, "[t]he shutdown capability for specific fire areas may be unique for each such area, or it may be one unique combination of systems for all such areas." In addition, this paragraph specifies that "the alternative shutdown capability shall be independent of the specific fire area(s)..." Section III.L, paragraph 7, states, "[t]he safe shutdown equipment and systems for each fire area shall be known to be isolated from associated non-safety circuits in the fire area so that hot shorts, open circuits, or shorts to ground in the associated circuits will not prevent the operation of the shutdown equipment."

In Enclosure 3 to GL 81-12, "Fire Protection Rule," dated February 20, 1981, the staff stated, "[i]n evaluating alternative shutdown methods, associated circuits are circuits that could prevent the operation or cause the maloperation of the alternative train which is used to achieve and maintain hot shutdown conditions due to the fire induced hot shorts, open circuits, or shorts to ground." The guidance of GL 81-12 recognized that a fire is capable of inducing multiple hot shorts, shorts to ground, or open circuits. Therefore, in order for the alternative shutdown capability to perform its intended function, the shutdown equipment that it relies on must be capable of performing its functions after it has been electrically isolated from the fire area of concern (e.g., control room and the cable spreading room).

In GL 86-10, the staff issued additional guidance regarding the regulatory requirements regarding the need to isolate fire-damaged circuits, mitigate spurious actuations (more than one), and retain functionality of the safe shutdown components after their transfer. In its response to Question 3.8.4, "Control Room Fire Considerations," the staff stated, "[t]he damage to the systems in the control room cannot be predicted. A bounding analysis should be made to assure that safe shutdown conditions can be maintained from outside the control room." In addition, the staff stated, "[t]he analysis should demonstrate that the capability exists to manually achieve safe shutdown conditions from outside the control room by restoring a.c. power to designated pumps, assuring that valve lineups are correct, and assuming that any malfunctions of valves that permit the loss of reactor coolant can be corrected before unrestorable conditions can occur." The staff's response to this question recognized that a fire can induce signals that cause operational changes (e.g., valves changing position) to the plant. In IN 92-18, the staff addressed such conditions. That is, actual reported conditions related to the design of post-fire safe shutdown components and the potential for certain components to be damaged by fire-induced faults to unrestorable conditions before the licensee could transfer electrical transfer and isolate required equipment at local control stations outside the control room.

In its response to Question 5.2.1, "Shutdown and Repair Basis," the staff identified that fire damage can cause multiple-system unavailabilities and spurious system or component actuations and that methods for restoring needed systems and mitigating spurious actuation should be stated in procedures. The staff stated, "[s]afe shutdown capabilities including alternative shutdown capabilities are all designed for some maximum level of fire-damage (system unavailabilities, spurious actuations). Since the extent of the fire cannot be predicted, it seems prudent to have the post-fire shutdown procedures guide the operators from full system availability to the minimum shutdown capability."

In its response to Question 5.3.1, "Circuit Failure Modes," the staff addressed the circuit failure modes that "must be considered in identifying circuits associated by spurious actuation." The staff stated, "Sections III.G.2 and III.L.7 of Appendix R define the circuit failure modes as hot shorts, open circuits, and shorts to ground. For consideration of spurious actuations, all possible functional failure states must be evaluated, that is, the component could be energized or de-energized by one or more of the above failure modes. Therefore, valves could fail open or closed; pumps could fail running or not running; electrical distribution breakers could fail open or closed." In this response, the staff, reiterated the regulatory requirement that multiple spurious actuations caused by fire-induced hot shorts, shorts to ground, or open circuits must be considered and evaluated. The staff also indicated that a component could be energized or de-energized by hot shorts, shorts to ground, or open circuits which could result in valves failing open or closed; pumps could fail running or not running, etc. The principal purpose of this guidance was to ensure that licensees performed an analysis of sufficient scope and depth to identify and mitigate the potential adverse consequences of hot shorts, shorts to ground, and open circuits on safe shutdown-related control circuits and their associated logic. These could include, for example, spurious pump start without injection or a minimum flow path, and spurious opening or closing of MOVs by signals that bypasses the valves' protective features. Later, in IN 92-18, the staff alerted licensees to the potential for fire-induced hot shorts to cause valves to fail open or closed and that hot shorts could bypass the protection features of the valve motors.

To limit the scope of the plant equipment needed to meet the reactor performance goals of Section III.L of Appendix R, the staff, in its response to GL 86-10, Question 5.3.10, "Design Basis Plant Transients," specified the plant transient that licensees should consider to determine the design capacity and capabilities of the alternative or dedicated shutdown system. This guidance established the design input limits for the reactor coolant inventory loss, flow diversion affecting systems needed to perform the reactor coolant makeup function, onsite power sequencing logic, etc. The design criteria specified by the staff were:

Loss of offsite power shall be assumed for a fire in any fire area concurrent with the following assumptions:

- a. The safe shutdown capability should not be adversely affected by any one spurious actuation or signal resulting from a fire in any plant area; and
- b. The safe shutdown capability should not be adversely affected by a fire in any fire area which results in the loss of all automatic function (signals, logic) from the circuits located in the area in conjunction with one worst case spurious actuation or signal resulting from the fire; and

- c. The safe shutdown capability should not be adversely affected by a fire in any plant area which results in spurious actuation of the redundant valves in any one high-low pressure interface line.

The staff expected licensees to apply this guidance to establish the capacity and capability (e.g., size the pumps and support systems needed to maintain reactor coolant inventory, define the scope of onsite electrical power distribution and power needs, and establish an operational baseline and set of plant conditions that would define the scope of initial manual actions needed to restore those systems necessary to accomplish the required reactor performance goals). Application of this guidance is based upon the alternative shutdown system being (1) physically and electrically independent of the fire area of concern, and (2) isolated from associated circuits so that hot shorts, shorts to ground, and open circuits in these circuits will not prevent the operation of safe shutdown equipment or components.

3. ASSESSMENT OF CURRENT ISSUES AND NEI CONCERNS

In the enclosure to its letter of January 14, 1997, the Nuclear Energy Institute (NEI) stated, "[t]he postulated fire is quite large and results in control room evacuation. Additionally, the loss of remote shutdown capability would require a hot short that occurs during the narrow time window between the evacuation of the control room and manning of the emergency control stations(s), such that MOVs are mechanically damaged and their function cannot be recovered. The potential for this type of fire in a continuously manned area coincident with the theoretical hot short is remote." On the basis of the information provided by NEI in its letter, it appears that there may be some uncertainty about the size and duration of the fire needed for spurious component or equipment actuations to occur. As stated in the staff responses to Question 3.8.4 and Question 5.2.1 of GL 86-10, it is the staff's position that it is not possible to predict the number of spurious signals that would occur or the changes to the operational configuration of the plant that would occur in the event of a fire. The staff has found that evacuation criteria for control room fires are plant specific. The shift supervisor is responsible for deciding when to evacuate. In its interviews with control room operators, the staff has found that alternative shutdown (control room abandonment and shutdown from outside the control room) would not be implemented until significant functional capability of the control room had been lost. A small fire, even if it does not necessitate control room evacuation, could cause equipment maloperations due to shorts to ground, hot shorts, and open circuits. Such failures occurred during the Browns Ferry fire.

From an operational perspective, most essential plant equipment is controlled and monitored from the main control board. The timing of control room evacuation in the event of a fire can be a critical factor in preserving the operability of the safe shutdown functions that are controlled from outside the control room by the alternative shutdown system. For example, a small fire in the main control board may not result in a smoke or heat environment that would necessitate immediate evacuation of the control room or the actuation of the alternative (or remote) shutdown system. However, such a fire could, in a short time, adversely affect plant annunciators and change the plant configuration due to fire-induced spurious signals. The staff is concerned that such fire-induced spurious signals could cause maloperation of MOVs required by the post-fire alternative safe shutdown systems before control is transferred from the control room to the remote shutdown panel. In addition, the spurious signal may bypass the MOVs' protective features which could lead to MOV damage. This could adversely affect the ability to achieve and maintain safe shutdown conditions.

The potential for hot shorts during a control room fire that could adversely affect MOV operation was found and reported by licensees (Washington Public Power Supply System, Pennsylvania Power and Light Company, and Northern States Power Company) as an unanalyzed condition regarding fire protection and the capability to achieve and maintain post-fire safe shutdown. In view of the generic nature of the concern, its potential safety significance, and concerns about the depth and scope of analyses performed by licensees of post-fire safe shutdown associated circuits, the staff issued IN 92-18 to alert the industry to the reported conditions. It was the staff's position at that time that this unanalyzed condition was within the scope of existing NRC fire protection regulations. The staff expected that licensees would evaluate the information in the IN, and its safety significance with respect to its potential impact on plant-specific post-fire safe shutdown implementation and take appropriate actions.

In a letter to its administrative points of contact dated August 13, 1992, the Nuclear Management and Resources Council (NUMARC, now NEI) advised licensees that it considered conditions resulting from a control room fire as identified in IN 92-18 to be very unlikely. In addition, NUMARC advised licensees to give careful consideration to any of its plans regarding plant design changes in response to IN 92-18. NUMARC based its advice on the assumption that fire-induced hot shorts, shorts to ground, or open circuits that can prevent operation or cause maloperation of plant equipment can only occur as a result of a fire condition that causes the control room to be evacuated and only during the time it takes to evacuate the control room and establish control of the required safe shutdown equipment at the respective emergency control stations. The staff notes that NUMARC did not provide technical justification or bases for this assumption. In addition, for the reasons stated above, the staff disagrees with this position. It appears that the NUMARC guidance may have encouraged some licensees to dismiss IN 92-18 and to forego assessing the technical and safety issues. The staff also noted that NUMARC, in its letter of August 23, 1992, did not question the applicability of the IN 92-18 issues to existing NRC regulatory requirements.

4. CONCLUSIONS

As discussed above, the regulatory requirements and supporting staff positions are well-documented. NRC regulatory requirements recognize that fires can induce multiple hot shorts, shorts to ground, and open circuits. The regulatory requirements also specify that such circuit failures shall not prevent the operation or cause the maloperation of required post-fire safe shutdown components. In IN 92-18, the staff described conditions related to the design of post-fire safe shutdown components and the potential for certain components to be damaged by fire-induced faults before electrical transfer and isolation could be accomplished at local control stations outside the control room. This could result in shutdown-related equipment and components being incapable of performing their intended functions after they have been electrically isolated from the fire area of concern. Therefore, the staff concluded that such design do not provide reasonable assurance that the minimum and limited shutdown functions controlled by the alt configurations ernative shutdown system can be performed as required by regulatory requirements. The staff also concluded that the safety issue addressed in IN 92-18 is within the scope of the existing fire protection regulation. Therefore, staff review and inspection of the technical and safety issues addressed in IN 92-18 does not constitute a plant-specific backfit. Finally, the staff has also concluded that its continued review and inspection of fire protection issues, including such technical and safety issues as those addressed in IN 92-18, is needed to emphasize the importance of compliance with NRC fire protection requirements and to verify licensee compliance with those requirements and the existing licensing basis.

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