

Palo Verde Nuclear Generating Station

William E. Ide Vice President Nuclear Production

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035-00587-WEI/JDF April 12, 2000

U. S. Nuclear Regulatory Commission **ATTN: Document Control Desk** Mail Station P1-37 Washington, DC 20555

Dear Sirs:

Subject: Palo Verde Nuclear Generating Station (PVNGS) Units 1, 2, and 3 Docket Nos. STN 50-528/529/530 Monthly Operating Reports for MARCH 2000

Enclosed are the Monthly Operating Reports for MARCH 2000, prepared and submitted pursuant to Specification 6.9.1.6 of Appendix A (Technical Specifications) to the PVNGS Units 1, 2, and 3 Operating Licenses.

By copy of this letter, Arizona Public Service Company is also forwarding the Monthly Operating Reports to the Regional Administrator, NRC Region IV.

If you have any questions, please contact Judy Fulton at (602) 250-3549.

Sincerely,

WEI/JDF/cj

Enclosures: MARCH 2000 Monthly Operating Reports

CC: E. W. Merschoff P. H. Harrell **INPO Records Center** Utility Data Institute

(all w/enclosures)

## NRC MONTHLY OPERATING DATA REPORT

DOCKET NO .:	<u>50-528</u>
UNIT NAME:	PVNGS-1
DATE:	<u>4/10/00</u>
COMPLETED BY:	J. D. Fulton
TELEPHONE:	<u>(602) 250-3549</u>

Reporting Period: March 2000

1. Design Electrical Rating (Net MWe): 1265

2. Maximum Dependable Capacity (Net MWe): 1243

	Unit 1 Generating Statistics	This Month	Yr. to Date	Cumulative
3.	Hours Reactor was Critical	744.0	2,184.0	91,892.1
4.	Hours Generator was On-Line	744.0	2,184.0	90,589.5
5.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
6.	Net Electrical Energy Generated (MWh)	933,680	2,752,224	108,184,447

UNIT SHUTDOWNS

			Outage		Method of	
			Duration		Shutting Down	Cause and Corrective Action
No.	Date	Type <sup>1</sup>	Hours	Reason <sup>2</sup>	Reactor <sup>3</sup>	to Prevent Occurrence

No reactor shutdowns occurred during the month of March 2000.

<sup>1</sup> F-Forced	<sup>2</sup> Reason:	<sup>3</sup> Method:
S-Scheduled	A-Equipment Failure (Explain)	1-Manual
	B-Maintenance or Test	2-Manual Trip / Scram
	C-Refueling	3-Automatic Trip / Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training / License Examination	5-Other-(Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

SUMMARY:

## NRC MONTHLY OPERATING DATA REPORT

DOCKET NO .:	<u>50-529</u>
UNIT NAME:	PVNGS-2
DATE:	<u>4/10/00</u>
COMPLETED BY:	J. D. Fulton
TELEPHONE:	<u>(602) 250-3549</u>

Reporting Period: March 2000

1. Design Electrical Rating (Net MWe): 1265

2. Maximum Dependable Capacity (Net MWe): 1243

	Unit 2 Generating Statistics	This Month	Yr. To Date	Cumulative
3.	Hours Reactor was Critical	744.0	2,025.6	92,104.9
4.	Hours Generator was On-Line	744.0	2,016.6	90,867.1
5.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
6.	Net Electrical Energy Generated (MWh)	937,254	2,480,937	109,792,669

### UNIT SHUTDOWNS

			Outage		Method of	
			Duration	_	Shutting Down	Cause and Corrective Action
No.	Date	Type <sup>1</sup>	Hours	Reason <sup>2</sup>	Reactor <sup>3</sup>	to Prevent Occurrence

No reactor shutdowns occurred during the month of March 2000.

<sup>1</sup> F-Forced	<sup>2</sup> Reason:	<sup>3</sup> Method:
S-Scheduled	A-Equipment Failure (Explain)	1-Manual
	B-Maintenance or Test	2-Manual Trip / Scram
	C-Refueling	3-Automatic Trip / Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training / License Examination	5-Other-(Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

#### SUMMARY:

# NRC MONTHLY OPERATING DATA REPORT

DOCKET NO .:	<u>50-530</u>
UNIT NAME:	PVNGS-3
DATE:	<u>4/10/00</u>
COMPLETED BY:	J. D. Fulton
TELEPHONE:	<u>(602) 250-3549</u>

Reporting Period: March 2000

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1. Design Electrical Rating (Net MWe): 1269

2. Maximum Dependable Capacity (Net MWe): 1247

	Unit 3 Generating Statistics	This Month	Yr. to Date	Cumulative
3.	Hours Reactor was Critical	744.0	2,184.0	88,139.6
4.	Hours Generator was On-Line	744.0	2,184.0	87,279.7
5.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
6.	Net Electrical Energy Generated (MWh)	938,927	2,751,624	106,061,977

UNIT SHUTDOWNS

			Outage		Method of	
			Duration		Shutting Down	Cause and Corrective Action
No.	Date	Type <sup>1</sup>	Hours	Reason <sup>2</sup>	Reactor <sup>3</sup>	to Prevent Occurrence

No reactor shutdowns occurred during the month of March 2000.

<sup>1</sup> F-Forced	<sup>2</sup> Reason:	<sup>3</sup> Method:
S-Scheduled	A-Equipment Failure (Explain)	1-Manual
	B-Maintenance or Test	2-Manual Trip / Scram
	C-Refueling	3-Automatic Trip / Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training / License Examination	5-Other-(Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

SUMMARY: