



**Florida  
Power**

CORPORATION  
Crystal River Unit 3  
Docket No. 50-302  
Operating License No. DPR-72

April 13, 2000  
3F0400-02

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555-0001

Subject: Monthly Operating Report

Dear Sir:

Florida Power Corporation hereby submits the Crystal River Unit 3 (CR-3) March 2000 Monthly Operating Report in accordance with CR-3 Improved Technical Specification 5.7.1.2.

If you have any questions regarding this submittal, please contact Mr. Sid Powell, Manager, Nuclear Licensing at (352) 563-4883.

Sincerely,

D. L. Roderick  
Director, Nuclear Plant Operations

DLR/ff

Attachment

xc: Regional Administrator, Region II  
Senior Resident Inspector  
NRR Project Manager

JE24

# APPENDIX A OPERATING DATA REPORT

DOCKET NO. 50-302  
UNIT NAME FLCRP-3  
DATE April 3, 2000  
COMPLETED BY L.J. Barbieri *LJ*  
TELEPHONE (352) 795-6486 x3761

REPORTING PERIOD (Month/Year):

March 2000

	MONTH	YEAR TO DATE	CUMULATIVE
1 DESIGN ELECTRICAL RATING (MWe-Net)	825		
2 MAXIMUM DEPENDABLE CAPACITY (MWe-Net)	843		
3 NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	2,184.0	135,200
4 NUMBER OF HOURS THE GENERATOR WAS ON LINE	744.0	2,184.0	132,967
5 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0
6 NET ELECTRICAL ENERGY GENERATED (MWH)	626,755	1,851,845	102,109,186

## APPENDIX B UNIT SHUTDOWNS

**DOCKET NO.** 50-302  
**UNIT NAME** FLCRP-3  
**DATE** April 3, 2000  
**COMPLETED BY** L. J. Barbieri  
**TELEPHONE** (352) 795-6486 x3761

**REPORTING PERIOD:** March 2000

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause / Corrective Actions
						Comments
2000-03	3/3/00	F	0.00	A	5	Reactor power was reduced to 45% when CDP-1B became uncoupled at approximately 15:00 on 3/3/00. Repairs were made and power was escalated to 100%. During the escalation, power was held at 90% in order to perform PT-325 (turbine governor and throttle valve tests). Full power was achieved on 3/5/00 at 00:20. Total generation loss was 9,879 MWHs.

### SUMMARY:

Crystal River Unit 3 operated at full power for the majority of the month of March. There was one forced down power from 3/3/00 to 3/5/00 to perform repairs to a Condensate Pump which had become uncoupled. Power was escalated back to 100% and the plant operated at full power for the remainder of the month.

#### (1) Reason:

A-EQUIPMENT FAILURE (Explain)  
 B-MAINTENANCE OR TEST  
 C-REFUELING  
 D-REGULATORY RESTRICTION  
 E-OPERATOR TRAINING / LICENSE EXAMINATION  
 F-ADMINISTRATIVE  
 G-OPERATIONAL ERROR (Explain)  
 H-OTHER (Explain)

#### (2) Method:

1-MANUAL  
 2-MANUAL TRIP / SCRAM  
 3-AUTO TRIP / SCRAM  
 4-CONTINUATION  
 5-OTHER (Explain)