



UNITED STATES
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

April 18, 2000

Mr. L. W. Myers
Senior Vice President
Beaver Valley Power Station
Post Office Box 4
Shippingport, PA 15077

SUBJECT: BEAVER VALLEY 2 - CORRECTION TO AMENDMENT NO. 108 TO FACILITY
OPERATING LICENSE NO. NPF-73 (TAC NO. MA5213)

Dear Mr. Myers:

On February 28, 2000, the Nuclear Regulatory Commission (NRC) issued Amendment No. 108 to Facility Operating License No. NPF-73 for the Beaver Valley Power Station, Unit No. 2 (BVPS-2). This amendment revised the frequency for performing the CHANNEL FUNCTIONAL TEST of the manual initiation functional units specified in the BVPS-2 Engineered Safety Features Actuation System Instrumentation Technical Specifications (TSs), as requested by Duquesne Light Company's (DLC) application dated May 27, 1999.

On the date of the May 27, 1999, letter, DLC was the licensed operator for BVPS-2. On December 3, 1999, DLC's ownership interest in BVPS-2 was transferred to the Pennsylvania Power Company, and DLC's operating authority for BVPS-2 was transferred to FirstEnergy Nuclear Operating Company (FENOC). By letter dated December 13, 1999, FENOC requested that the NRC continue to review and act upon all requests before the commission which had been submitted by DLC. Accordingly, the NRC staff completed its review of the requested changes and issued them as Amendment No. 108.

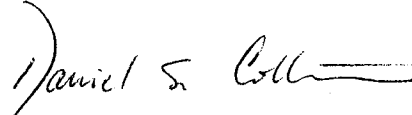
Subsequent to the issuance of the amendment, your staff identified that an inadvertent change had been introduced into the note associated with BVPS-2 TS Table 4.3-2 Item 5.c during typing of the final TS pages for this amendment. Specifically, the word "for" was omitted from the note so that it was changed from "See Functional Unit 1 above *for* all Safety Injection...", (emphasis added) to read "See Functional Unit 1 above all Safety Injection...". TS Table 4.3-2 Item 5.c was not being reviewed for changes as part of this requested amendment.

L. W. Myers

-2-

Since this change introduced by Amendment No. 108 is merely a typographical error and not a "change" to the BVPS-2 TSs pursuant to 10 CFR 50.92 it is not being noticed to the public. A correction to the affected TS page is enclosed with this letter.

Sincerely,

A handwritten signature in black ink that reads "Daniel S. Collins". The signature is written in a cursive style with a horizontal line at the end.

Daniel S. Collins, Project Manager, Section 1
Project Directorate I
Division of Licensing Project Management
Office of Nuclear Reactor Regulation

Docket No. 50-412

Enclosure: TS Page 3/4 3-35

cc w/encl: See next page

L. W. Myers

-2-

April 18, 2000

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Sincerely,

/RA/

Daniel S. Collins, Project Manager, Section 1
Project Directorate I
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cc w/encl: See next page

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* See Previous concurrence

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ENGINEERING SAFETY FEATURE ACTUATION SYSTEM INSTRUMENTATION
SURVEILLANCE REQUIREMENTS

<u>FUNCTIONAL UNIT</u>	<u>CHANNEL CHECK</u>	<u>CHANNEL CALIBRATION</u>	<u>CHANNEL FUNCTIONAL TEST</u>	<u>MODES IN WHICH SURVEILLANCE REQUIRED</u>
4. STEAM LINE ISOLATION				
a. Manual Initiation				
1. Individual	N.A.	N.A.	R	1, 2, 3
2. System	N.A.	N.A.	R	1, 2, 3
b. Automatic Actuation Logic and Actuation Relays	N.A.	N.A.	M ⁽¹⁾	1, 2, 3
c. Containment Pressure--Intermediate-High-High	S	R	Q	1, 2, 3
d. Steamline Pressure--Low	S	R	Q	1, 2, 3
e. Steamline Pressure Rate-High Negative	S	R	Q	1, 2, 3
5. TURBINE TRIP AND FEEDWATER ISOLATION				
a. Automatic Actuation Logic and Actuation Relays	N.A.	N.A.	M ⁽¹⁾	1, 2, 3
b. Steam Generator Water Level--High-High, P-14	S	R	Q	1, 2, 3
c. Safety Injection	See Functional Unit 1 above for all Safety Injection Surveillance Requirements.			