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Docket Nos. 50-3 and 50-247
Indian Point Units 1 and 2
10 CFR 50.75(f)(1)

March 31, 2000

US Nuclear Regulatory Commission
ATTN: Document Control Desk
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Washington, DC 20555-0001

Subject: Decommissioning Funding Status Report - Indian Point Units 1 and 2

Gentlemen:

Pursuant to 10 CFR 50.75(f)(1), Consolidated Edison Company of New York, Inc. ("Con Edison") submits the following report on the status of decommissioning funding for Con Edison's two nuclear units, Indian Point Units 1 and 2. Con Edison is the sole owner of both units. Con Edison originally submitted information to the NRC regarding decommissioning funding for these units by letter to the NRC dated July 17, 1990, and presented updated information as of December 31, 1998 by letter to the NRC dated March 31, 1999. The data presented herein is provided as of December 31, 1999, and reflects the best information available to Con Edison at this time. Unless otherwise indicated, the amounts are in 1999 dollars.

No new regulatory commitments are being made by Con Edison in this correspondence.

Should NRC staff have any questions regarding this matter, please contact Mr. Joseph Miller, Accounting Manager, at (212) 460-2884.

Respectfully submitted,



Attachment

AD001

C: Mr. Hubert J. Miller
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NRC DECOMMISSIONING FUNDING STATUS REPORT
of
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
for the
INDIAN POINT 1 AND INDIAN POINT 2
NUCLEAR POWER UNITS
as of
DECEMBER 31, 1999

1. The amount of decommissioning funds anticipated to be required in accordance with the NRC minimum certification funding amount formula (10 CFR 50.75(b) and (c)) for nuclear decommissioning:¹

(a)	Low Level Waste Direct Disposal		
	<u>Indian Point 1</u>	<u>Indian Point 2</u>	<u>Total</u>
	\$399.1 million	\$463.1 million	\$862.2 million
(b)	Low Level Waste Disposition by Waste Vendors		
	<u>Indian Point 1</u>	<u>Indian Point 2</u>	<u>Total</u>
	\$235.1 million	\$272.8 million	\$507.9 million

2. The amount of funds (net of taxes) accumulated to the end of calendar year 1999 for nuclear decommissioning:

<u>Indian Point 1</u>	<u>Indian Point 2</u>	<u>Total</u>
\$105.4 million	\$200.3 million	\$305.7 million

3. Schedule of the annual amounts remaining to be collected:

<u>Year</u>	<u>Indian Point 1</u>	<u>Indian Point 2</u>	<u>Total</u>
2000-2002 ²	\$6.8 million	\$14.5 million	\$21.3 million

¹ Costs associated with decommissioning as reported herein reflect the activities necessary to decommission the facility as defined in 10 CFR §50.2. The decommissioning costs are calculated based on the information provided in NUREG-1307, Revision No. 8, which are stated in 1998 dollars.

² Under a 1995 electric rate agreement, the New York State Public Service Commission ("PSC") approved an annual decommissioning expense allowance for the nuclear portion of the plants of \$21.3 million. The determination of the contribution amount was based on a 1994 site-specific decommissioning study. The site-specific study concluded that the total costs of nuclear decommissioning for Indian Point Units 1 and 2 amounted to \$657 million in 1993 dollars, \$252 million of which represented spent fuel storage costs. The costs of decommissioning Indian Point Units 1 & 2 excluding spent fuel storage costs amounted to \$405 million.

3. Schedule of the annual amounts remaining to be collected (continued):

<u>Year</u>	<u>Indian Point 1</u>	<u>Indian Point 2</u>	<u>Total</u>
2002-2013 ³	(See footnote 3)		

4. The assumptions used regarding escalation in decommissioning costs and rates of earnings on decommissioning funds are as follows:

Assumed decommissioning cost escalation rate	3.25%
Assumed rate of earnings on decommissioning funds (after taxes)	6.00%

5. Con Edison is not relying upon any contracts pursuant to 10 CFR 50.75(e)(1)(v).

6. Except as set forth herein (see footnotes 2 and 3), there have been no modifications to Con Edison's current method of providing nuclear decommissioning financial assurance since the July 17, 1990 report.

7. There have been no material changes pertaining to Indian Point Units 1 and 2 nuclear decommissioning trust agreements.

³ A September 23, 1997 settlement agreement approved by the PSC, which expires on March 31, 2002, provides for the recovery of decommissioning costs for Indian Point Units 1 and 2, and reflects the rate recovery of site-specific decommissioning costs in 1999 dollars of \$796.3 million. As set forth in this table, the current NRC minimum is between \$507.9 million and \$862.2 million in 1998 dollars for both units. At the end of the current PSC agreement, Con Edison would propose to the PSC to reflect a decommissioning cost allowance consistent with any site-specific study for Indian Point Units 1 and 2 and then-current NRC minimum decommissioning cost estimates.