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UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

March 31, 2000

CHAIRMAN

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The Honorable James M. Inhofe, Chairman  
Subcommittee on Clean Air, Wetlands,  
Private Property and Nuclear Safety  
Committee on Environment and Public Works  
United States Senate  
Washington, D.C. 20510

Dear Mr. Chairman:

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The January report provided information on a number of significant NRC activities. Included in these were issuing an order that transferred the source material license from Atlas Corporation to the Moab Mill Reclamation Trust and the approval of the staff's plan to risk-inform the scope of 10 CFR Part 50 regulation of the reactor program. In addition, the Commission approved the staff's recommendation to modify the resident inspector staffing policy in a fashion that will add flexibility to the assignment of inspection resources and enable a greater focus on safety by enhancing NRC's ability to allocate inspection resources on the basis of licensee performance.

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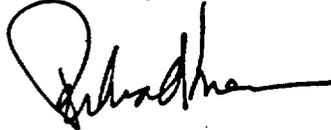
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I have enclosed (Enclosure 2) the February update to the Tasking Memorandum which delineates the specific initiatives completed by the agency since August 1998 and future milestones.

Please do not hesitate to contact me if I may provide additional information.

Sincerely,

A handwritten signature in black ink, appearing to read 'Richard A. Meserve', written over a large, stylized heart-shaped scribble.

Richard A. Meserve

Enclosures:

1. February Monthly Report
2. Tasking Memorandum

cc: Senator Bob Graham



UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

March 31, 2000

CHAIRMAN

The Honorable Joe Barton, Chairman  
Subcommittee on Energy and Power  
Committee on Commerce  
United States House of Representatives  
Washington, D.C. 20515

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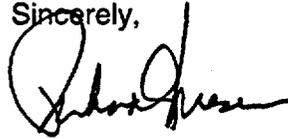
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cc: Representative Rick Boucher



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UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
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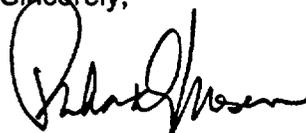
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UNITED STATES  
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WASHINGTON, D.C. 20555-0001

March 31, 2000

CHAIRMAN

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Committee on Environment and Public Works  
United States Senate  
Washington, D.C. 20510

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1. February Monthly Report
2. Tasking Memorandum

cc: Senator Max Baucus



UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

March 31, 2000

CHAIRMAN

The Honorable Ron Packard, Chairman  
Subcommittee on Energy and Water Development  
Committee on Appropriations  
United States House of Representatives  
Washington, D.C. 20515

Dear Mr. Chairman:

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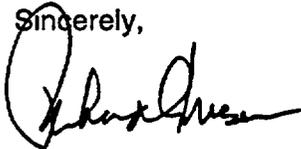
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Richard A. Meserve

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2. Tasking Memorandum

cc: Representative Peter J. Visclosky



UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

March 31, 2000

CHAIRMAN

The Honorable Pete V. Domenici, Chairman  
Subcommittee on Energy and Water Development  
Committee on Appropriations  
United States Senate  
Washington, D.C. 20510

Dear Mr. Chairman:

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cc: Senator Harry Reid



UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

March 31, 2000

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United States Senate  
Washington, D.C. 20510

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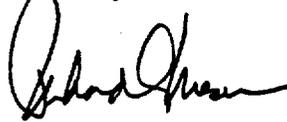
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