

**FLORIDA POWER CORPORATION**  
**CRYSTAL RIVER UNIT 3**  
**DOCKET NUMBER 50-302/LICENSE NUMBER DPR-72**

**ATTACHMENT A**

**MONTHLY OPERATING REPORT**  
**FEBRUARY 2000**

## APPENDIX A OPERATING DATA REPORT

**DOCKET NO.** 50-302  
**UNIT NAME** FLCRP-3  
**DATE** March 6, 2000  
**COMPLETED BY** L. J. Barbieri  
**TELEPHONE** (352) 795-6486 x3761

**REPORTING PERIOD (Month/Year):** February 2000

	MONTH	YEAR TO DATE	CUMULATIVE
1 DESIGN ELECTRICAL RATING (MWe-Net)	825		
2 MAXIMUM DEPENDABLE CAPACITY (MWe-Net)	843		
3 NUMBER OF HOURS REACTOR WAS CRITICAL	696.0	1,440.0	134,546
4 NUMBER OF HOURS THE GENERATOR WAS ON LINE	696.0	1,440.0	132,223
5 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0
6 NET ELECTRICAL ENERGY GENERATED (MWH)	590,941	1,225,090	101,482,431

**NOTE:**

*Item 2, Maximum Dependable Capacity (MWe-Net) was increased from 818 to 843 due to changes/modifications that increased the plant output. The Maximum Dependable Capacity value on the previously submitted January 2000 report has been updated to reflect 843 MWe-Net.*

## APPENDIX B UNIT SHUTDOWNS

DOCKET NO. 50-302  
 UNIT NAME FLCRP-3  
 DATE March 6, 2000  
 COMPLETED BY L. J. Barbieri  
 TELEPHONE (352) 795-6486 x3761

REPORTING PERIOD: February 2000

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause / Corrective Actions
						Comments
2000-02	2/16/00	S	29.50	A	5	Reactor power was reduced to approximately 85% at 02:14 on 2/16/00 to perform cleaning of the "C" inlet waterbox tubesheet and to replace a broken shear pin. Following the cleaning and repairs, power was returned to 100% on 2/17/00 at 07:44. Total generation loss was approximately 3,902 MWHs.

### SUMMARY:

Crystal River Unit 3 operated at full power for the majority of the month of February. There was one planned down power on 2/16-17/00 to perform cleaning of an inlet waterbox tubesheet and replacement of a debris filter shear pin. Following the cleaning and repairs, power was escalated back to 100%. The plant remained at full power for the remainder of the month.

#### (1) Reason:

A-EQUIPMENT FAILURE (Explain)  
 B-MAINTENANCE OR TEST  
 C-REFUELING  
 D-REGULATORY RESTRICTION  
 E-OPERATOR TRAINING / LICENSE EXAMINATION  
 F-ADMINISTRATIVE  
 G-OPERATIONAL ERROR (Explain)  
 H-OTHER (Explain)

#### (2) Method:

1-MANUAL  
 2-MANUAL TRIP / SCRAM  
 3-AUTO TRIP / SCRAM  
 4-CONTINUATION  
 5-OTHER (Explain)