



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001  
AREA CODE 716-546-2700



March 10, 2000

US Nuclear Regulatory Commission  
Document Control Desk  
Attn: Guy S. Vissing  
Project Directorate I-1  
Washington, DC 20555

Subject: Monthly Report for February, 2000  
Operating Status Information  
R.E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Mr. Vissing:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of February, 2000.

Very truly yours,

*Robert Popp (FOR)*

Joseph A. Widay  
Plant Manager

xc: U.S. Nuclear Regulatory Commission  
Mr. Guy S. Vissing (Mail Stop 14B2)  
Project Directorate I-1  
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission  
Region I  
475 Allendale Road  
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

IE24

# OPERATING DATA REPORT

-1-

50-244

March 10, 2000

COMPLETED BY:

John V. Walden  
John V. Walden

TELEPHONE (716) 771-3588

## OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: February, 2000
3. Design Electric Rating (Net MWe): 470
4. Maximum Dependable Capacity (Net MWe): 480

Notes:

	This Month	Yr.-to-Date	Cumulative**
5. Number of hours Reactor Was Critical	<u>696.0</u>	<u>1440.0</u>	<u>215654.0</u>
6. Hours Generator On-line	<u>696.0</u>	<u>1440.0</u>	<u>212583.9</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>331765.0</u>	<u>700301.0</u>	<u>96085436.4</u>

\*\* CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244  
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT  
 DATE: March 10, 2000  
 COMPLETED BY: John V. Walden  
 TELEPHONE: (716) 771-3588

**UNIT SHUTDOWN**

REPORTING PERIOD: February, 2000  
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON <sup>(1)</sup>	METHOD OF SHUTTING DOWN <sup>(2)</sup>	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS

**SUMMARY:**

The unit experienced two power reductions due to frazil ice formation on the intake structure. The events occurred on February 8 and 12. Power was reduced to approximately 40% during each occurrence. Average power for the month of February was 96.5%.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)