



**Florida
Power**

CORPORATION
Crystal River Unit 3
Docket No. 50-302
Operating License No. DPR-72

February 14, 2000
3F0200-02

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Subject: Monthly Operating Report

Dear Sir:

Attached is the Crystal River Unit 3 (CR-3) January 2000 Monthly Operating Report. This report is being submitted in accordance with the CR-3 Improved Technical Specification 5.7.1.2.

If you have any questions regarding this submittal, please contact Mr. Sid Powell, Manager, Nuclear Licensing at (352) 563-4883.

Sincerely,

D. L. Roderick
Director, Nuclear Plant Operations

DLR/ff

Attachment

xc: Regional Administrator, Region II
Senior Resident Inspector
NRR Project Manager

IE24

**APPENDIX A
OPERATING DATA REPORT**

DOCKET NO. 50-302
UNIT NAME FLCRP-3
DATE February 3, 2000
COMPLETED BY L.J. Barbieri *MJD*
TELEPHONE (352) 795-6486 x3761

REPORTING PERIOD (Month/Year): January 2000

	MONTH	YEAR TO DATE	CUMULATIVE
1 DESIGN ELECTRICAL RATING (MWe-Net)	825		
2 MAXIMUM DEPENDABLE CAPACITY (Mwe-Net)	818		
3 NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	744.0	133,760
4 NUMBER OF HOURS THE GENERATOR WAS ON LINE	744.0	744.0	131,527
5 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0
6 NET ELECTRICAL ENERGY GENERATED (MWH)	634,149	634,149	100,891,490

APPENDIX B UNIT SHUTDOWNS

DOCKET NO. 50-302
 UNIT NAME FLCRP-3
 DATE February 3, 2000
 COMPLETED BY L. J. Barbieri
 TELEPHONE (352) 795-6486 x3761

REPORTING PERIOD: January 2000

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause / Corrective Actions
						Comments
2000-01	1/4/00	S (down power)	0	A	5	Planned power reduction to perform troubleshooting on an Assymetrical Rod Indication. The power reduction began at 08:30 on 1/4/00. Power was reduced to approximately 98% during the troubleshooting. After completion of the troubleshooting, power was escalated to 100%. Full power was achieved at 11:30 on 1/4/00. Total generation loss was 33 MWHs.

SUMMARY:

Crystal River Unit 3 operated at full power for the majority of the month of January. There was one short planned down power on 1/4/00 for 3 hours to perform troubleshooting on an Assymetrical Rod Indication. Following the troubleshooting, power was escalated to 100% and the plant remained at full power for the remainder of the month.

(1) Reason:

A-EQUIPMENT FAILURE (Explain)
 B-MAINTENANCE OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING / LICENSE EXAMINATION
 F-ADMINISTRATIVE
 G-OPERATIONAL ERROR (Explain)
 H-OTHER (Explain)

(2) Method:

1-MANUAL
 2-MANUAL TRIP / SCRAM
 3-AUTO TRIP / SCRAM
 4-CONTINUATION
 5-OTHER (Explain)