

**WOLF CREEK**  
NUCLEAR OPERATING CORPORATION

Britt T. McKinney  
Vice President Plant Operations and  
Plant Manager

**FEB 15 2000**

WO 00-0006

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Mail Station P1-137  
Washington, D. C. 20555

Subject: Docket No. 50-482: January, 2000, Monthly  
Operating Report

Gentlemen:

Attached to this letter is the January, 2000, Monthly Operating Report for Wolf Creek Generating Station. This submittal is being made in accordance with the requirements of Technical Specification 5.6.4. This submittal also follows the guidance of Generic Letter 97-02, "Revised Contents of the Monthly Operating Report." If you have questions regarding this report, please contact me at (316) 364-4112, or Mr. Michael J. Angus at (316) 364-4077.

Very truly yours,



Britt T. McKinney

BTM/rlr

Attachment

cc: J. N. Donohew (NRC), w/a  
W. D. Johnson (NRC), w/a  
E. W. Merschoff (NRC), w/a  
Senior Resident Inspector (NRC), w/a

**OPERATING DATA REPORT**

Report Number: 179

DOCKET NO.: 50-482  
UNIT NAME: Wolf Creek Generating Station  
DATE: February 8, 2000  
COMPLETED BY: K. A. Harris  
TELEPHONE: 316-364-4038

REPORT MONTH: January, 2000

1.	Design Electrical Rating (MWe - Net):	1170
2.	Maximum Dependable Capacity (MWe - Net):	1170

		This Month	Year to Date	Cumulative
3.	Number of Hours Reactor Critical:	744.0	744.0	106,489.2
4.	Number of Hours Generator On-Line:	744.0	744.0	105,466.4
5.	Unit Reserve Shutdown Hours:	0.0	0.0	339.8
6.	Net Electrical Energy Generated (MWH)	884,897	884,897	118,514,408

## UNIT SHUTDOWN AND POWER REDUCTIONS

**DOCKET NO.:** 50-482  
**UNIT NAME:** Wolf Creek Generating Station  
**DATE:** February 8, 2000  
**COMPLETED BY:** K. A. Harris  
**TELEPHONE:** 316-364-4038

No	Date	Type	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING	CORRECTIVE ACTIONS/COMMENTS
		F: FORCED S: SCHEDULED			DOWN THE REACTOR (2)	
5	1/1/2000	S	8.5	H	4	Support site Y2K contingencies.

**SUMMARY:** At 12:00 AM on January 1, 2000, the unit continued operating at approximately 52% power to support Y2K contingencies. At 0115 on January 1, 2000, the unit commenced increasing power, and at 0824, January 1, 2000, the unit was operating at 100% power, 3550 MWth, 1236 Mwe. The unit operated at approximately 100% power through January 31, 2000.

1) REASON: A: EQUIPMENT FAILURE (EXPLAIN) E: OPERATOR TRAINING AND LICENSE EXAMINATION (2) METHOD: 1. MANUAL  
 B: MAINTENANCE OR TEST F: ADMINISTRATIVE 2. MANUAL SCRAM  
 C: REFUELING G: OPERATIONAL ERROR (EXPLAIN) 3. AUTOMATIC SCRAM  
 D: REGULATORY RESTRICTION H: OTHER (EXPLAIN) 4. CONTINUATION  
 5. OTHER