FirstEnergy

Davis-Besse Nuclear Power Station
5501 North State Route 2
Oak Harbor, Ohio 43449-9760

February 11, 2000
CCN: P-6-00-01

Document Control Desk
U. S. Nuclear Regulatory Commission
One White Flint North
11555 Rockville Pike
Rockville, MD 20852-2738

Ladies and Gentlemen:

Monthly Operating Report, January 2000
Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of January 2000.

If you have any questions, please contact E. C. Matranga at (419) 321-8369.

Very truly yours,

James H. Lash
Plant Manager
Davis-Besse Nuclear Power Station

ECM/ljk

Enclosure

cc: D. V. Pickett
NRC Project Manager

J. E. Dyer
NRC Region III Administrator

K. S. Zellers
NRC Senior Resident Inspector

IE24

COMMITMENT LIST

The following list identifies those actions committed to by Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager - Regulatory Affairs (419-321-8466) at Davis-Besse of any questions regarding this document or any associated regulatory commitments.

Commitments	Due Date
None	

OPERATING DATA REPORT

DOCKET NO.	50-0346
UNIT NAME	Davis-Besse Unit 1
DATE	Feb 1, 2000
COMPLETED BY	E. C. Matranga
TELEPHONE	419-321-8369

REPORTING PERIOD January, 2000

	MONTH	YEAR TO DATE	CUMULATIVE
1 Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.		906	
2 Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.		873	
3 Number of Hours the Reactor Was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	744.0	744.0	130,842.2
4 Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	744.0	744.0	128,327.8
5 Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	5,532.0
6 Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in mega-watt hours. Negative quantities should not be used.	659,778	659,778	104,387,001

UNIT SHUTDOWNS

DOCKET NO. 50-346
UNIT NAME Davis-Besse #1
DATE Feb 1, 2000
COMPLETED BY E. C. Matranga
TELEPHONE (419) 321-8369

REPORTING PERIOD: January, 2000

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS COMMENTS
						No Unit Shutdowns

SUMMARY:

Reactor power was initially at approximately 85% full power per the Load Dispatcher's request for Y2k contingencies. On January 2, 2000, at 0110 hours, reactor power was increased to 100% which was attained at 1300 hours. On January 16, 2000, at 0032 hours, reactor power was reduced to approximately 92% to perform Turbine Valve testing and exercise Control Rod Drive Mechanisms. At the completion of testing at 0619 hours, power was increased to 100% which was attained at 0649 hours. The reactor was maintained at approximately 100% full power for the remainder of the month.

(1) Reason:
- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training & License Examin
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2) Method:
- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)