



**UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION IV
611 RYAN PLAZA DRIVE, SUITE 400
ARLINGTON, TEXAS 76011-8064**

January 31, 2000

C. Randy Hutchinson, Vice President
Operations
Arkansas Nuclear One
Entergy Operations, Inc.
1448 S.R. 333
Russellville, Arkansas 72801-0967

SUBJECT: NRC INSPECTION REPORT 50-313/00-02; 50-368/00-02

Dear Mr. Hutchinson:

The purpose of this letter is to announce our corrective action program inspection at your Arkansas Nuclear One facility. We have scheduled inoffice inspection for the week of February 29, 2000, and onsite inspection for the week of March 6, 2000. The designated inspection leader, Mr. Tom Stetka of this office, has telephonically discussed the inspection plans in more detail with Ms. Stephanie Pyle of your staff.

The inspection will evaluate the effectiveness of your activities for identifying, resolving, and preventing issues that degrade the quality of plant operations or safety. The inspection will be conducted using Inspection Procedure 40500, "Effectiveness of Licensee Process to Identify, Resolve, and Prevent Problems." This inspection will involve a total of four NRC personnel.

The inspection team will require information about your corrective actions program and implementation for inoffice preparation and inspection. A description of the material that will be needed is enclosed. Mr. Stetka has contacted Ms. Pyle and arranged for specific material to be available to the team by February 25, 2000.

If you have any questions concerning this inspection, please contact Mr. Stetka at 817/860-8247 or myself at 817/860-8159.

Sincerely,

/s/

John L. Pellet, Chief
Operations Branch
Division of Reactor Safety

Docket Nos.: 50-313; 50-368
License Nos.: DPR-51; NPF-6

Enclosure: As Stated

Entergy Operations, Inc.

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ENCLOSURE

Initial Material Requested for the 40500 Inspection

Lists of all corrective action documents (e.g., Condition Reports (CRs), Engineering Requests (ERs), and Maintenance Action Items (MAIs), etc.), issued over the past 12 months.

All major corrective action documents (i.e., those that subsume or roll-up one or more smaller issues), for the last 12 months.

All corrective action documents for the past 12 months associated with each unit as applicable:

- Plant transients and the equipment malfunctions that initiated them or that were previously written on the same equipment;
- External operating experience, especially vendor information not included in plant procedures and documents;
- Maintenance rule implementation, including specifically, those documents providing information on those SSCs that have changed from Category (a)(2) to (a)(1) and vice-versa;
- Operator workarounds;
- The emergency feedwater systems for EACH unit; and,
- Emergency operating procedures for Unit 1.

All corrective action program assessments for the last 12 months.

All corrective action program tracking and effectiveness internal reports or metrics, for the last 12 months.

Description of any informal systems, especially used by operations, for issues that are below the threshold of the formal corrective action system and a listing of the content of those systems.

All policies or procedures governing or applying to the corrective action program and the industry events analysis program, including procedures that provide direction for the initiation of ERs and MAIs.

Emergency preparedness drill critique minutes for the last 12 months.

Radiation protection logs for the period of May 1, 1999, to the present.

Applicable corrective action documentation for the following NRC identified items:

- 50-313/9804-01 (IFI)
- 50-313/9915-01 (NCV)
- 50-313/9915-03 (NCV)
- 50-313/368/9909-02 (NCV)
- 50-313/368/9909-08 (NCV)
- 50-368/9904-01 (NCV)
- 50-368/9903-03 (NCV)