

Ĺ

. .

1

Ĺ

Fluence and Uncertainty Methodologies

ſ





UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20555-0001

Mr. J.J. Kelley B&W Owners Group Services Framatome Technologies, Incorporated P.O. Box 10935 Lynchburg, VA 24506-0935

SUBJECT: ACCEPTANCE FOR REFERENCING OF LICENSING TOPICAL REPORT BAW-2241 P, "FLUENCE AND UNCERTAINTY METHODOLOGIES," (TAC NO. M98962)

Dear Mr. Kelley:

Ŋ

The NRC staff has completed its review of the subject topical report which was submitted by the B&W Owners Group by letter dated May 14, 1997. The report was prepared by Framatome Technologies Incorporated acting on behalf of the B&W Owners Group. The staff has found that this report is acceptable for referencing in licensing applications to the extent specified and under the limitations delineated in the report and the associated NRC safety evaluation, which is enclosed. The evaluation defines the bases for acceptance of the report. The staff will not repeat its review of the matters described in the BAW-2241P, when the report appears as a reference in license applications, except to ensure that the material presented applies to the specific plant involved.

In accordance with procedures established in NUREG-0390, the NRC requests that the B&W Owners Group publish accepted versions of the submittal, proprietary and non-proprietary, within 3 months of receipt of this letter. The accepted versions shall incorporate this letter and the enclosed safety evaluation between the title page and the abstract and an -A (designating accepted) following the report identification symbol. The staff's requests for additional information (RAIs) and the B&W Owners Group responses to RAIs during the review cycle shall be included as an appendix in the approved version of the topical report. In addition, the B&W Owners Group must incorporate into both the NP and P versions of BAW-2241 the statement: "The use of this methodology is subject to the three conditions in the staff's safety evaluation dated February 18, 1999."

Pursuant to 10 CFR 2.790, the staff has determined that the enclosed safety evaluation does not contain proprietary information. However, the staff will delay placing the safety evaluation in the public document room for 30 calendar days from the date of this letter to allow you the opportunity to comment on the proprietary aspects only. If, after that time, you do not request that all or portions of the safety evaluation be withheld from public disclosure in accordance with 10 CFR 2.790, the safety evaluation will be placed in the NRC Public Document Room.

If the NRC's criteria or regulations change so that its conclusion that the submittal is acceptable are invalidated, the B&W Owners Group and/or the applicant referencing the topical report will be expected to revise and resubmit its respective documentation, or submit justification for the continued applicability of the topical report without revision of the respective documentation.

The staff was assisted in this evaluation by Dr. John Carew of BNL as a contractor (Under Contract No. JCN L-2589 Task 16). The contractor's Technical Evaluation Report (TER) is in Enclosure 2. Should you have any questions or wish further clarification, please call me at (301) 415-1136, or Lambros Lois at (301) 415-3233.

Sincerely

e ga Broch da la compañía.

2

X Cill Cm Frank Akstulewicz, Acting Chief

Generic Issues and Environmental Projects **Division of Regulatory Improvement Programs** Office of Nuclear Reactor Regulation

•

Enclosure 1: Topical Report BAW-2241-P, Safety Evaluation Enclosure 2: Topical Report BAW-2241-P, Technical Evaluation Report

ang ang saint sa sa

B&W Owners Group

Project No. 693

Mr. M. Shoppman, Manager CC: Rockville Licensing Operations Framatome Technologies, Inc. 1700 Rockville Pike, Suite 525 Rockville, MD 20852-1631

ENCLOSURE 1

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION BAW-2421P "FLUENCE AND UNCERTAINTY METHODOLOGIES" FRAMATOME TECHNOLOGIES INCORPORATED

1 INTRODUCTION AND BACKGROUND

By letter dated May 14, 1997, the B&W Owners Group (B&WOG) submitted information regarding a methodology for determining the pressure vessel fluence and associated calculational uncertainties for NRC review (Reference 1). The submittal was prepared by Framatome Technologies Incorporated on behalf of the B&W Owners Group. The proposed methodology is intended for application to B&W plants and includes numerous updates and improvements to the B&W methods described in References 2 and 3. The approach used in BAW-2241-P is semi-analytic using the most recent fluence calculational methods and nuclear data sets. In the proposed methodology, the vessel fluence is determined by a transport calculation in which the core neutron source is explicitly represented and the neutron flux is propagated from the core through the core barrel the baffle and the downcomer to the vessel (rather than by an extrapolation of the measurements). The dosimeter measurements are only used to determine the calculational bias and uncertainty. While the uncertainty analysis used in BAW 2241-P differs from the approach of Draft Regulatory Guide DG-1053 (Reference-4), the method proposed for predicting the dosimeter response and the vessel inner-wall fluence is generally consistent with DG-1053.

BAW-2241-P provides the FTI methodology for performing pressure vessel fluence calculations and the determination of the associated calculational uncertainty. The review of the FTI methodology focused on: (1) the details of the fluence calculation methods and (2) the conservatism in the estimated calculational uncertainty. As a result of the review of the methodology, several important technical issues were identified which required additional information and clarification from FTI. This information was requested in References-10 and 11 and was discussed with FTI in a meeting at NRC Headquarters on August 5 and 6, 1998. The information requested was provided by FTI in the responses included in References 12 and 13.

3

The topical report provides a detailed description of the application of the proposed methodology to the calculation of the recent Davis Besse Cavity Dosimetry Experiment (References 5-7). This includes a description of both the discrete ordinates transport calculation and the techniques used to interpret the in-vessel and cavity dosimeter response. The Davis Besse measurements have been included in the FTI benchmark data-base and are used to determine the measurement biases and uncertainties. The BAW-2241-P fluence calculation and uncertainty methodology is summarized in Section 2. The evaluation of the important technical issues raised during this review is presented in Section 3 and the applicable restrictions and the Technical Position is given in the "Summary and Limitations" Section 4.

2 SUMMARY OF THE "FLUENCE AND UNCERTAINTY METHODOLOGIES"

2.1 Semi-Analytic Calculational Methodology

The FTI semi-analytic fluence calculational methodology is the result of a series of updates and improvements to the BAW-1485 methodology developed for the 177 fuel assembly plants described in References 2 and 3. These updates were made to improve the accuracy of the fluence prediction and to further quantify the calculational uncertainty. The improvements include the implementation of the BUGLE-93 ENDF/B-VI multi-group nuclear data set (Reference 8). The fluence calculations are performed with the DOT discrete ordinates transport code (Reference 9). The prediction of the best-estimate fluence is based on a direct calculation and does not include a normalization or adjustment based on measurement, as recommended in DG-1053. The BAW-2241-P approach incorporates most of the provisions of the Draft Regulatory Guide DG-1053 for predicting both the vessel fluence and the dosimeter response.

Predictions and corresponding measurements of the dosimeter response are required to determine the calculation-to-measurement (C/M) data base. The FTI methodology includes dosimeter response adjustments for the half-lives of the reaction products, photo-fission contributions to the fission dosimeters and impurities. The predictions are made for both in-vessel and cavity dosimetry using the same methods used to determine the vessel fluence. In order to ensure an accurate prediction of the dosimeter response, a detailed spatial representation of the dosimeter holder tube/surveillance capsule geometry is included in the DOT model. Perturbation factors which account for the effect of the support beams and the instrumentation were calculated

- 2 -

4

and applied to the predicted dosimeter responses. Energy-dependent axial synthesis factors are included to account for the axial dependence of the fluence. 2.2 Davis Besse Cavity Dosimetry Benchmark Experiment The BAW-2241-P Topical Report provides an extensive description of the Davis Besse Unit-1, Cycle-6 Cavity Dosimetry Benchmark Program. The program included both in-vessel and cavity experiments and provides a demonstration of the FTI dosimetry measurement methodology. The Davis Besse dosimetry experiment included an extensive set of activation foils, fission foils and cavity stainless steel chain segments. The in-vessel dosimetry consisted of standard dosimeter sets with energy thresholds down to 0.5 MeV. The in-vessel capsules were located at the azimuthal peak fluence location while the cavity holders were distributed azimuthally. The cavity chains extended from the concrete floor up to the seal plate (spanning the active core height) and were used to determine the axial fluence distribution. The measurement program included eighty dosimetry sets which were installed prior to Cycle-6 and removed in February 1990 after a full cycle (380 EFPDs) of irradiation. The Davis Besse dosimetry set included Cu-63 (n, α) Co-60, Ti-46 (n,p) Sc-46,

Ni-58 (n,p) Co-58, Fe-54 (n,p) Mn-54, U238 (n,f) and Np-237 (n,f) threshold dosimeters. In addition, Solid State Track Recorders (SSTRs) and Helium Accumulation Fluence Monitors (HAFMs) were included in the dosimetry set. The fissionable dosimeters were counted using two techniques; (1) the foils and wires were counted directly and (2) the oxide powders were dissolved and diluted prior to counting. The detector was calibrated using a NIST-traceable mixed gamma standard source. The dosimeter measurements were corrected for dosimeter/detector geometry, self-absorption and for photo-fission induced activity. When the foil or dosimeter thickness was large and/or the distance to the detector was small, the geometry correction was determined with the NIOBIUM special purpose Monte Carlo program.

The measurement technique used for the non-fissionable dosimeters and chain dosimeters was essentially the same as that used for the fissionable dosimeters, although no dissolution was required. A NIST-traceable mixed gamma standard source was used for calibrating the detector and corrections for self-absorption and geometry were included. The Fe-54 (n,p) Mn-54 and Co-59 (n, γ) Co-60 activities were used to determine the axial fluence shapes from the chain measurements.

-- 3 -

- 5

2.3 Calculation-to-Measurement (C/M) Data Base and Uncertainty Analysis

FTI uses the comparisons of the calculated and measured dosimeter responses to benchmark and qualify the fluence methodology. Specifically, the data-base of C/M values is used to determine the calculation bias and uncertainty (i.e., standard deviation). The data-base is large including a full set of dosimeter types, C/M data for the B&WOG plants and both in-vessel and cavity measurements. The data-base includes thirty-five capsule analyses (including two from the PCA Benchmark Experiment), three standard cavity measurements and the Davis Besse Cavity Benchmark Experiment.

The measured data is evaluated by material and dosimeter type and is adjusted to account for the dependence on power history and decay since shutdown. The quality of the C/M data is evaluated and data that is considered unreliable is removed from the analysis. The statistical analysis of the C/M data indicates that the calculational model can predict (1) the measured dosimeter response to within a standard deviation of seven percent or less and (2) the end-of-life vessel fluence to within a standard deviation of less than twenty percent.

3 SUMMARY OF THE TECHNICAL EVALUATION

3.1 Semi-Analytic Calculational Methodology

The FTI semi-analytic calculational methodology is used to determine the pressure vessel fluence, predict the surveillance capsules fluence, determine dosimeter response for the benchmark experiments and perform fluence sensitivity analyses. The neutron transport calculation, selection and processing of the nuclear data and analysis of the Davis Besse benchmark experiment generally follows the approach described in the Draft Regulatory Guide-1053.

The Draft Guide notes that as fuel burnup increases the number of plutonium fissions increases, resulting in an increase in the number of neutrons per fission and a hardening of the neutron spectrum. Neglect of either of these effects results in a nonconservative prediction of the vessel fluence. In Responses 1-3 and 1-10 of Reference-12, FTI describes the method used to incorporate these effects in the methodology. It is indicated that the uranium and plutonium isotopic inventory is tracked for each fuel assembly and the uranium and plutonium neutron emission rates are determined for the individual isotopes. The fuel inventory is determined for each depletion time-step and is tracked in three dimensions using a program that is benchmarked

6

to incore detector data. In Response 1-10 (Reference-12), FTI evaluates the approximation used to determine the burnup-dependent core neutron spectrum. This evaluation indicates that the effect of the spectrum approximation used in the methodology is negligible.

- 5 -

(1,1,1,1)

Typically, PWR internals include steel former plates for additional support between the core shroud and barrel. These plates provide additional core-to-vessel fluence attenuation and can have a significant effect on the surveillance capsule dosimeters and the neutron fluence at the vessel. In Response 1-4 (Reference-12), FTI has indicated that the B&W design includes core shroud former plates and that these plates have been included in the fluence transport analyses. In addition, FTI has provided DOT calculated fluence profiles indicating the fluence reduction introduced by the former plates.

3.2 Measurement Methodology

The FTI vessel fluence methodology includes an extensive set of B&W plant surveillance capsule fluence measurements as well as the Davis Besse benchmark measurements. These measurements are important since they are used to determine the calculational uncertainty and bias. In response to RAI 1-16, FTI has indicated in Reference-12 that the dosimeter measurements conform to the applicable ASTM standards. In addition, in conformance with DG-1053, FTI is presently performing a reference field measurement validation which will be provided to the NRC upon completion (expected 1999).

The dosimeter reaction rate is determined by measuring the activity due to a specific reaction product. Before the reaction rate can be determined the effect of interfering reactions must be removed. Typically, this will involve: (1) the interference from the fission products resulting from plutonium buildup in the U-238 dosimeters (2) the interference from the fission products resulting from U-235 impurities (3) the interference from the fission products resulting from plutons in the U-238 dosimeters and (4) interference from impurities having decay energies close to the reaction product being measured. FTI has indicated in Response 1-16 (Reference 12) that these effects have been evaluated and when they were significant have been accounted for in determining the dosimeter response.

The determination of the photo-fission correction for the U-238 (n,f) dosimeters requires a coupled gamma/neutron transport calculation throughout the problem geometry. This calculation is not required for the analysis of typical (n,p) dosimeters and is sensitive to both the neutron and photon

⁸7

cross sections. To insure the accuracy of these calculations, FTI has indicated in Response 1-14 (Reference 12) that photo-fission corrections determined using an alternate neutron/photon cross section library agree (to within a percent) with the corrections used in the BAW 2241-P analysis.

The FTI data-base includes two distinct types of U-238 fission dosimeters based on their physical characteristics. The statistical analysis of the C/M data-base is made without any recognition of the difference between these two sets of dosimetry data. In Response 1-12 (Reference 12), FTI has evaluated the two sets of U-238 data in order to identify any significant difference in either the uncertainty or bias inferred from this data. The evaluation indicated no significant difference between the two U-238 data sets.

3.3 Calculation-to-Measurement (C/M) Data Base and Uncertainty Analysis

The Draft Regulatory Guide DG-1053 (Reference-4) requires that the vessel fluence calculational methodology be benchmarked against reactor surveillance dosimetry data. The FTI topical report includes an extensive set of C/M benchmark comparisons for B&W designed reactors. FTI has evaluated the C/M data statistically in order to estimate the uncertainty in the fluence predictions and determine the calculational bias.

The plant-to-plant variation in the as-built core/internals/vessel geometry, core power and exposure distributions, and the plant power history are major contributors to the uncertainty in the vessel fluence calculation. A number of surveillance capsules were obtained from the integrated vessel material surveillance plan. About 40% of the capsules in the data base were partially or totally irradiated in one or the other of two host plants. FTI has identified the specific data sets and host plant in Response 2-13 (Reference-13). In order to insure that these data sets have not incorrectly reduced the data-base calculation uncertainty, the uncertainty for these plants has been evaluated separately. This evaluation indicated a larger uncertainty for the C/M data taken at the surrogate plants and that use of the surrogate data was not resulting in a nonconservative calculational uncertainty.

The C/M data-base includes a relatively complete set of Np-237(n,f) dosimeters. However, while the calculation-to-measurement agreement is generally good for most dosimeter types, the agreement for the Np-237 dosimeters is poor. In Response 2-18 (Reference-13), FTI has indicated that it is presently evaluating the calculation-to-measurement discrepancies for Np-237.

- 6 -

8

It is important to note, however, that the BAW-2241-P fluence methodology does not include the Np-237(n,f) dosimeter data in the determination of the calculation uncertainty and bias.

The BAW-2241-P analysis includes a detailed evaluation of the measurement uncertainty. This evaluation is based on estimates of the various uncertainties that affect the measurement process and analytic calculations of the sensitivity of the measurement process to these uncertainty components (Reference-13). The calculational uncertainty is determined using the overall database C/M variance and the estimated measurement uncertainty. In order to insure a conservative estimate of the calculational uncertainty, FTI has increased the estimated calculational uncertainty by ~ 50%.

The FTI calculational procedure includes the application of a group-wise multiplicative bias to the calculated E > 1-MeV fluence. This bias is based on comparisons of calculation and measurement for both in-vessel capsules and cavity dosimetry and is to be applied to determine the best-estimate fluence. The application of the bias is conservative and results in a relatively small, but positive, increase in the calculated E > 1-MeV fluence.

4 SUMMARY AND LIMITATIONS

The Topical Report BAW 2241-P, "Fluence and Uncertainty Methodologies," and supporting documentation provided in References 12 and 13 have been reviewed in detail. Based on this review, it is concluded that the proposed methodology is acceptable for determining the pressure vessel fluence of B&W designed reactors and to be referenced in B&W designed reactor licensing actions.

The following limitations will apply:

- 1 The methodology is applicable only to B&W designed reactors,
- 2 Should there be changes in the input cross section of this methodology the licensee will evaluate the changes for their impact and if necessary will modify the methodology accordingly, and
- 3 The licensee will provide the staff with a record of future modifications of the methodology.

The NRC staff will require licensees referencing this topical report in licensing applications to document how these conditions are met.

9

-7-

ارچ

- 5 REFERENCES
- 1. "B&WOG Topical Report BAW 2241-P, 'Fluence and Uncertainty Methodologies," Letter, J. H. Taylor (B&WOG) to US NRC, dated May 22, 1997.

- 8 -

- 2. King, S. Q., et al., "Pressure Vessel Fluence Analysis for 177-FA Reactors," BAW-1485P, Rev. 1, April 1998.
- 3. Whitmarsh, C. L., "Pressure Vessel Fluence Analysis for 177-FA Reactors," BAW-1485, June 1978.
- 4. Office of Nuclear Regulatory Research, "Calculational and Dosimetry Methods for Determining Pressure Vessel Neutron Fluence," Draft Regulatory Guide DG-1053, U.S. Nuclear Regulatory Commission, June 1996.
- 5. King, S. Q., "The B&W Owners Group Cavity Dosimetry Program," BAW-1875-A, July 1986.
- Coor, Jimmy L., "Analysis of B&W Owner's Group Davis Besse Cavity Dosimetry Benchmark Experiment," Volumes I, II and III, B&W Nuclear Environmental Services, Inc. (NESI), NESI # 93:136112:02, May 1993, FTI Doc. # 38-1210656-00, Released May 30, 1995.
- 7. "B&WOG Cavity Dosimetry Benchmark Program Summary Report," J. R. Worsham III, et al., BAW-2205-00, December 1994.
- 8. Radiation Shielding Information Center (RSIC), Oak Ridge National Laboratory (ORNL), "BUGLE-93: Coupled 47 Neutron, 20 Gamma-Ray Group Cross Section Library Derived from ENDF/B-VI for LWR Shielding and Pressure Vessel Dosimetry Applications," DLC-175, April 1994.
- 9. Hassler, L. A., et al., "DOT4.3: Two Dimensional Discrete Ordinates Transport Code," (B&W Version of RSIC/ORNL Code DOT4.3), FTI Doc. # NPD-TM-24, July 1986.
- 10. "Request for Additional Information for Topical BAW-2241-P," Letter, Joseph L. Birmingham (NRC) to J. J. Kelley (BWOG), dated January 30, 1998.
- 11. "Request for Additional Information for Topical BAW-2241-P," Letter, Joseph L. Birmingham (NRC) to J. J. Kelley (BWOG), dated April 8, 1998.
- 12. "Response to NRC Request for Additional Information for Topical Report BAW-2241-P, 'Fluence and Uncertainty Methodologies'," Letter, OG-1708, R. W. Clark (BWOG) to J. L. Birmingham (NRC), dated May 29, 1998.
- "Response to NRC's April 8, 1998 Request for Additional Information for Topical Report BAW-2241-P, 'Fluence and Uncertainty Methodologies'," Letter, OG-1726, R. W. Clark (BWOG) to J. L. Birmingham (NRC), dated October 30, 1998.

ATTACHMENT 2

TECHNICAL EVALUATION REPORT

Report Title: Fluence and Uncertainty Methodologies

Report Number: BAW-2241P

Report Date: April 1997

Originating Organization: Framatome Technologies Inc.

1.0 INTRODUCTION

In Reference-1, Framatome Technologies Inc. (FTI) has submitted the proposed methodology for determining the pressure vessel fluence and associated calculational uncertainties for NRC review and approval. The proposed methodology is intended for application to B&W plants and includes numerous updates and improvements to the B&W methods described in References 2 and 3. The approach used in BAW-2241-P is semi-analytic using the most recent fluence calculational methods and nuclear data sets. In the proposed methodology, the vessel fluence is determined by a transport calculation in which the core neutron source is explicitly represented and the neutron flux is propagated from the core through the downcomer to the vessel (rather than by an extrapolation of the measurements). The dosimeter measurements are only used to determine the calculational bias and uncertainty. While the uncertainty analysis used in BAW 2241-P differs from the approach of Draft Regulatory Guide DG-1053 (Reference-4), the method proposed for predicting the dosimeter response and the vessel inner-wall fluence is generally consistent with DG-1053.

The topical report provides a detailed description of the application of the proposed methodology to the calculation of the recent Davis Besse Cavity Dosimetry Experiment (References 5-7). This includes a description of both the discrete ordinates transport calculation and the techniques used to interpret the in-vessel and cavity dosimeter response. The Davis Besse measurements have been included in the FTI benchmark data-base and are used to determine the measurement biases and uncertainties. The BAW-2241-P fluence calculation and uncertainty methodology is summarized in Section 2. The evaluation

of the important technical issues raised during this review is presented in Section 3 and the Technical Position is given in Section 4.

2.0 SUMMARY OF THE FTI FLUENCE AND UNCERTAINTY METHODOLOGIES

2.1 Semi-Analytic Calculational Methodology

The FTI semi-analytic fluence calculational methodology is the result of a series of updates and improvements to the BAW-1485 methodology developed for the 177 fuel assembly plants described in References 2 and 3. These updates were made to improve the accuracy of the fluence prediction and to further quantify the calculational uncertainty. The improvements include the implementation of the BUGLE-93 ENDF/B-VI multi-group nuclear data set (Reference-8). The fluence calculations are performed with the DOT discrete ordinates transport code (Reference-9). The prediction of the best-estimate fluence is based on a direct calculation and does not include a normalization or adjustment based on measurement, as recommended in DG-1053. The BAW-2241-P approach incorporates most of the provisions of the Draft Regulatory Guide DG-1053 for predicting both the vessel fluence and the dosimeter response.

Predictions of the dosimeter response measurements are required to determine the calculation-tomeasurement (C/M) data base. The FTI methodology includes dosimeter response adjustments for the half-lives of the reaction products, photo-fission contributions to the fission dosimeters and impurities. The predictions are made for both in-vessel and cavity dosimetry using the same methods used to determine the vessel fluence. In order to insure an accurate prediction of the dosimeter response, a detailed spatial representation of the dosimeter holder tube/surveillance capsule geometry is included in the DOT model. Perturbation factors which account for the effect of the support beams and the instrumentation were calculated and applied to the predicted dosimeter responses. Energy-dependent axial synthesis factors are included to account for the axial dependence of the fluence.

2.2 Davis Besse Cavity Dosimetry Benchmark Experiment

The BAW-2241-P Topical Report provides an extensive description of the Davis Besse Unit-1 Cycle-6 Cavity Dosimetry Benchmark Program. The program included both in-vessel and cavity experiments and provides a demonstration of the FTI dosimetry measurement methodology. The Davis Besse dosimetry included an extensive set of activation foils, fission foils and cavity stainless steel chain segments. The in-vessel dosimetry consisted of standard dosimeter sets with energy thresholds down to 0.5 MeV. The in-vessel capsules were located at the azimuthal peak fluence location while the cavity holders were distributed azimuthally. The cavity chains extended from the concrete floor up to the seal plate (spanning the active core height) and were used to determine the axial fluence distribution. The measurement program included eighty dosimetry sets which were installed prior to Cycle-6 and removed in February 1990 after a full cycle (380 EFPD) of irradiation.

The Davis Besse dosimetry set included Cu-63 (n, α), Ti-46 (n,p), Ni-58 (n,p), Fe-54 (n,p), U238 (n,f) and Np-237 (n,f) threshold dosimeters. In addition, Solid State Track Recorders (SSTRs) and Helium Accumulation Fluence Monitors (HAFMs) were included in the dosimetry set. The fissionable dosimeters were counted using two techniques; (1) the foils and wires were counted directly and (2) the oxide powders were dissolved and diluted prior to counting. The detector was calibrated using a NISTtraceable mixed gamma standard source. The dosimeter measurements were corrected for dosimeter/detector geometry, self-absorption and for photo-fission induced activity. When the foil or dosimeter thickness was large and/or the distance to the detector was small, the geometry correction was determined with the NIOBIUM special purpose Monte Carlo program.

The measurement technique used for the non-fissionable dosimeters and chain dosimeters was essentially the same as that used for the fissionable dosimeters, although no dissolution was required. A NIST-traceable mixed gamma standard source was used for calibrating the detector and corrections for self-absorption and geometry were included. The Fe-54 (n,p) and Co-59 (n, γ) activity were used to determine the axial fluence shapes from the chain measurements.

2.3 Calculation-to-Measurement (C/M) Data Base and Uncertainty Analysis

FTI uses the comparisons of the calculated and measured dosimeter responses to benchmark and qualify the fluence methodology. Specifically, the data-base of calculation-to-measurement (C/M) values is used to determine the calculation bias and uncertainty (i.e., standard deviation). The data-base is large including a full set of dosimeter types, C/M data for several B&W designed plants and both in-vessel and cavity measurements. The data-base includes thirty-five capsule analyses (including two from the PCA Benchmark Experiment), three standard cavity measurements and the Davis Besse Cavity Benchmark Experiment. The measured data is evaluated by material and dosimeter type and is adjusted to account for the dependence on power history and decay since shutdown. The quality of the C/M data is evaluated and data that is considered unreliable is removed from the analysis. The statistical analysis of the C/M data indicates that the calculational model can predict (1) the measured dosimeter response to within a standard deviation of seven percent or less and (2) the end-of-life vessel fluence to within a standard deviation of less than twenty percent.

-

ŗ

3.0 SUMMARY OF THE TECHNICAL EVALUATION

The Topical Report BAW-2241-P provides the FTI methodology for performing pressure vessel fluence calculations and the determination of the associated calculational uncertainty. The review of the FTI methodology focused on: (1) the details of the fluence calculation methods and (2) the conservatism in the estimated calculational uncertainty. As a result of the review of the methodology, several important technical issues were identified which required additional information and clarification from FTI. This information was requested in References-10 and 11 and was discussed with FTI in a meeting at NRC Headquarters on August 5 and 6, 1998. The information requested was provided by FTI in the responses included in References 12 and 13. This evaluation is based on the material presented in the topical report and in References 12 and 13. The evaluation of the major issues raised during the review are summarized in the following.

3.1 Semi-Analytic Calculational Methodology

The FTI semi-analytic calculational methodology is used to determine the pressure vessel fluence, predict the surveillance capsules fluence, determine dosimeter response for the benchmark experiments and perform fluence sensitivity analyses. The neutron transport calculation, selection and processing of the nuclear data and analysis of the Davis Besse benchmark experiment generally follows the approach described in the Draft Regulatory Guide-1053.

The Draft Guide notes that as fuel burnup increases the number of plutonium fissions increases, resulting in an increase in the number of neutrons per fission and a hardening of the neutron spectrum. Neglect of either of these effects results in a nonconservative prediction of the vessel fluence. In Responses 1-3 and 1-10 of Reference-12, FTI describes the method used to incorporate these effects in the methodology. It is indicated that the uranium and plutonium isotopic inventory is tracked for each fuel

assembly and the uranium and plutonium neutron emission rates are determined for the individual isotopes. The fuel inventory is determined for each depletion time-step and is tracked in three dimensions using a program that is benchmarked to incore detector data. In Response 1-10 (Reference-12), FTI evaluates the approximation used to determine the burnup-dependent core neutron spectrum. This evaluation indicates that the effect of the spectrum approximation used in the methodology is negligible.

Typically, PWR internals include steel former plates for additional support between the core shroud and barrel. These plates provide additional core-to-vessel fluence attenuation and can have a significant effect on the surveillance capsule dosimeters and the neutron fluence at the vessel. In Response 1-4 (Reference-12), FTI has indicated that the B&W design includes core shroud former plates and that these plates have been included in the fluence transport analyses. In addition, FTI has provided DOT calculated fluence profiles indicating the fluence reduction introduced by the former plates.

3.2 Measurement Methodology

The FTI vessel fluence methodology includes an extensive set of B&W plant surveillance capsule fluence measurements as well as the Davis Besse benchmark measurements. These measurements are important since they are used to determine the calculational uncertainty and bias. In response to RAI 1-16, FTI has indicated in Reference-12 that the dosimeter measurements conform to the applicable ASTM standards. In addition, in conformance with DG-1053, FTI is presently performing a reference field measurement validation which will be provided to the NRC upon completion (expected 1999).

The dosimeter reaction rate is determined by measuring the activity due to a specific reaction product. Before the reaction rate can be determined the effect of interfering reactions must be removed. Typically, this will involve: (1) the interference from the fission products resulting from plutonium buildup in the U-238 dosimeters (2) the interference from the fission products resulting from U-235 impurities (3) the interference from the fission products resulting from the U-238 dosimeters and (4) interference from impurities having decay energies close to the reaction product being measured. FTI has indicated in Response 1-16 (Reference-12) that these effects have been evaluated and when they were significant have been accounted for in determining the dosimeter response.

Ĵ , and -4

The determination of the photo-fission correction for the U-238 (n,f) dosimeters requires a coupled gamma/neutron transport calculation throughout the problem geometry. This calculation is not required for the analysis of typical (n,p) dosimeters and is sensitive to both the neutron and photon cross sections. To insure the accuracy of these calculations, FTI has indicated in Response 1-14 (Reference-12) that photo-fission corrections determined using an alternate neutron/photon cross section library agree (to within a percent) with the corrections used in the BAW 2241-P analysis.

The FTI data-base includes two distinct types of U-238 fission dosimeters. The statistical analysis of the C/M data-base is made without any recognition of the difference between these two sets of dosimetry data. In Response 1-12 (Reference-12), FTI has evaluated the two sets of U-238 data in order to identify any significant difference in either the uncertainty or bias inferred from this data. The evaluation indicated no significant difference between the two U-238 data sets.

3.3 Calculation-to-Measurement (C/M) Data Base and Uncertainty Analysis

The Draft Regulatory Guide DG-1053 (Reference-4) requires that the vessel fluence calculational methodology be benchmarked against reactor surveillance dosimetry data. The FTI topical report includes an extensive set of calculation-to-measurement benchmark comparisons for B&W designed reactors. FTI has evaluated the C/M data statistically in order to estimate the uncertainty in the fluence predictions and determine the calculational bias.

The plant-to-plant variation in the as-built core/internals/vessel geometry, core power and exposure distributions, and the plant power history are major contributors to the uncertainty in the vessel fluence calculation. The contribution of these uncertainty components can be minimized by selecting the C/M data from only a few plants. In fact, as part of the Integrated Vessel Material Surveillance Program (BAW-1543A), several of the FTI data sets were taken at a single host plant. FTI has identified the specific data sets and host plant in Response 2-13 (Reference-13). In order to insure that these data sets have not incorrectly reduced the data-base calculation uncertainty, the uncertainty for these plants has been evaluated separately. This evaluation indicated a larger uncertainty for the C/M data taken at the surrogate plants and that use of the surrogate data was not resulting in a nonconservative calculational uncertainty.

The C/M data-base includes a relatively complete set of Np-237(n,f) dosimeters. However, while the calculation-to-measurement agreement is generally good for most dosimeter types, the agreement for the Np-237 dosimeters is poor. In Response 2-18 (Reference-13), FTI has indicated that it is presently evaluating the calculation-to-measurement discrepancies for Np-237. It is important to note, however, that the BAW-2241-P fluence methodology does not include the Np-237(n,f) dosimeter data in the determination of the calculation uncertainty and bias.

The BAW-2241-P analysis includes a detailed evaluation of the measurement uncertainty. This evaluation is based on estimates of the various uncertainties that affect the measurement process and analytic calculations of the sensitivity of the measurement process to these uncertainty components (Reference-13). The calculational uncertainty is determined using the overall data-base C/M variance and the estimated measurement uncertainty. In order to insure a conservative estimate of the calculational uncertainty, FTI has increased the estimated calculational uncertainty by ~ 50%.

The FTI calculational procedure includes the application of a group-wise multiplicative bias to the calculated > 1-MeV fluence. This bias is based on comparisons of calculation and measurement for both in-vessel capsules and cavity dosimetry and is to be applied to determine the best-estimate fluence. The application of the bias is conservative and results in a relatively small, but positive, increase in the calculated > 1-MeV fluence.

4.0 TECHNICAL POSITION

The Topical Report BAW 2241-P, "Fluence and Uncertainty Methodologies," and supporting documentation provided in References 12 and 13 have been reviewed in detail. Based on this review, it is concluded that the proposed methodology is acceptable for determining the pressure vessel fluence of B&W designed reactors.

, - -; ; -

REFERENCES

- "B&WOG Topical Report BAW 2241-P, 'Fluence and Uncertainty Methodologies,'" Letter, J. H. Taylor (B&WOG) to US NRC, dated May 22, 1997.
- King, S. Q., et al., "Pressure Vessel Fluence Analysis for 177-FA Reactors," BAW-1485P, Rev. 1, April 1998.
- Whitmarsh, C. L., "Pressure Vessel Fluence Analysis for 177-FA Reactors," BAW-1485, June 1978.
- Office of Nuclear Regulatory Research, "Calculational and Dosimetry Methods for Determining Pressure Vessel Neutron Fluence," Draft Regulatory Guide DG-1053, U.S. Nuclear Regulatory Commission, June 1996.
- 5. King, S. Q., "The B&W Owners Group Cavity Dosimetry Program," BAW-1875-A, July 1986.
- Coor, Jimmy L., "Analysis of B&W Owner's Group Davis Besse Cavity Dosimetry Benchmark Experiment," Volumes I, II and III, B&W Nuclear Environmental Services, Inc. (NESI), NESI # 93:136112:02, May 1993, FTI Doc. # 38-1210656-00, Released May 30, 1995.
- "B&WOG Cavity Dosimetry Benchmark Program Summary Report," J. R. Worsham III, et al., BAW-2205-00, December 1994.
- Radiation Shielding Information Center (RSIC), Oak Ridge National Laboratory (ORNL), "BUGLE-93: Coupled 47 Neutron, 20 Gamma-Ray Group Cross Section Library Derived from ENDF/B-VI for LWR Shielding and Pressure Vessel Dosimetry Applications," DLC-175, April 1994.
- Hassler, L. A., et al., "DOT4.3: Two Dimensional Discrete Ordinates Transport Code," (B&W Version of RSIC/ORNL Code DOT4.3), FTI Doc. # NPD-TM-24, July 1986.
- "Request for Additional Information for Topical BAW-2241-P," Letter, Joseph L. Birmingham (NRC) to J. J. Kelley (BWOG), dated January 30, 1998.
- "Request for Additional Information for Topical BAW-2241-P," Letter, Joseph L. Birmingham (NRC) to J. J. Kelley (BWOG), dated April 8, 1998.

- Ĵ
- 12. "Response to NRC Request for Additional Information for Topical Report BAW-2241-P, 'Fluence and Uncertainty Methodologies'," Letter, OG-1708, R. W. Clark (BWOG) to J. L. Birmingham (NRC), dated May 29, 1998.
- "Response to NRC's April 8, 1998 Request for Additional Information for Topical Report BAW-2241-P, 'Fluence and Uncertainty Methodologies'," Letter, OG-1726, R. W. Clark (BWOG) to J. L. Birmingham (NRC), dated October 30, 1998.

Framatome Technologies, Inc. Lynchburg, Va, 24506

Topical Report BAW-2241P-A Revision 0

> Volume 1 Revision 1 December, 1999

Fluence and Uncertainty Methodologies

J. R. Worsham III

Abstract

The results presented in this topical demonstrate that Framatome Technologies, Inc. (FTI) has a high degree of accuracy in their unbiased, best – estimate fluence calculations, and a high degree of confidence in the very small fluence uncertainties. The methodologies in this topical are applicable to any PWR with the results showing the same accuracy and uncertainties.

Numerous improvements and updates have been made in the FTI fluence and uncertainty methodologies that are used to calculate the fast neutron fluence throughout the reactor system, including the vessel materials and welds. These improvements and updates enhance the accurate determination of vessel fluence and establish a statistically sound methodology for estimating the bias and uncertainty in the calculated fluence. The methodology presented herein is calculational-based. Dosimetry measurements are used only in the estimation of biases and uncertainties. The results of B&WOG Cavity Dosimetry Benchmark Experiment were the key (a) in this update of the measurement biases and uncertainties for the entire FTI dosimetry database, and (b) in the development of calculational biases and uncertainties.

Framatome Technologies, Inc.

i

RECORD OF REVISIONS

Rev. No.	Change Section/paragraph	Description of Change
0		Initial Release
1	Appendix E	Added Appendix
1	Appendix F	Added Appendix

,

Framatome Technologies, Inc.

i anti

Section	Page
NRC Acceptance Letter	1
Safety Evaluation Report	3
Technical Evaluation Report	11
Abstract	i
Record of Revisions	ii
1.0 Introduction	1 - 1
2.0 Background	2 - 1
3.0 Semi - Analytical (Calculational) Methodology	3 - 1
4.0 Experimental Setup for Davis Besse Cavity Dosimetry	4 - 1
5.0 Measurement Methodology	5 - 1
6.0 Measurement to Calculational Ratios of Dosimeter Responses	6 - 1
7.0 Uncertainty Methodology	7 - 1
- CONTINUED -	

Ĺ

1

| |___|

Table of C	Contents -	CONTINUED -
------------	------------	-------------

Section			Page
7.1 I	Dosimetry Measurement Biases and Standard Deviations		7 - 7
7.2 I	Dosimetry Calculational Biases and Standard Deviations		7 - 23
7.3 V	Vessel Fluence Standard Deviations		7 - 36
8.0 Refere	nces		8 - 1
Appendix A	FTI's Dosimetry Data-Base		A - 1
Appendix L	Measured Dosimetry Results	- 	B - 1
Appendix C	C Calculational Perturbation Factors for Dosimetry	•	C - 1
		a t Statu	
	Table of Contents		
	Volume 2		
Appendix L	FTI Responses to the Request for Additional Information for Topical BAW-2241P		D - 1
Appendix H	Generic PWR Uncertainties		E-1
Appendix F	FTI Responses to the Request for Additional Information for Topical BAW-2241P, Revision 1		F - 1
	Framatome Tec	hnologie	s, Inc.

iv

1.0 Introduction

4.

5.

The utilities that own and operate Babcock and Wilcox (B & W) reactors are entering a new phase of monitoring and evaluating the neutron fluence to determine its affects on the degradation of the mechanical properties of their reactor vessel steels and welds. This new phase represents significant technological improvements over the previous methods used to determine vessel fluences:

1. The vessel fluences are predicted using calculated results from an analytical methodology.

2. Cavity dosimetry has been installed in each operating plant.¹

3. The uncertainty in the dosimetry measurements has been reevaluated and verified to be unbiased and has a standard deviation of 7.0 percent or less.

The uncertainty in benchmark comparisons of calculated to measured dosimetry results has been updated to include 35 capsule analyses, including 2 from the PCA "Blind Test", a comprehensive cavity benchmark experiment, and 3 standard cavity analyses.

The calculated capsule specimen fluence uncertainty is unbiased and has a standard deviation of 7.0 percent or less. The calculated vessel fluence uncertainty at an extrapolated end of life has a standard deviation that is less than 20.0 percent with appropriate monitoring.

These improvements are derived from the results of the B & W Owners Group (B&WOG) Cavity Dosimetry Program. The dosimetry program had three objectives:

1. Develop a methodology to accurately monitor the neutron fluence throughout the reactor core, internals, vessel, and cavity shield and support

Framatome Technologies Inc.

1 - 1

۰Ĵ īi Ĺ **1** .--; ; ;

FTI Non-Proprietary

structure using neutron transport calculations validated by benchmarks to cavity dosimetry measurements.

- 2. Develop an uncertainty methodology consistent with the fluence methodology that provides appropriate estimates of the systematic and random deviations.
- 3. Evaluate the dosimeter types that could be utilized in the vessel cavity regions to provide adequate measurements for benchmarking the calculations.

The program was completed in 1992, but two issues were raised by the United States Nuclear Regulatory Commission (NRC) in their preliminary review of the results. The first was that the NRC's previously recommended cross section library, BUGLE-80², was biased (which was clearly confirmed by the results from the "Benchmark Experiment" part of the "Cavity Dosimetry Program"). The second issue was that the NRC was concerned with the vessel fluence uncertainties being consistent with the Pressurized Thermal Shock Safety Analysis ^{3, 4, 5} and screening criteria ⁶ without an analytical modeling of the uncertainties. The B&WOG decided to update the cavity dosimetry program before submitting a fluence topical to the NRC. The update consisted of (1) a reanalysis of the Benchmark Experiment using the NRC's latest recommended library, BUGLE-93⁷, and (2) a new uncertainty evaluation that integrated (a) an analytical vessel fluence uncertainty, (b) cavity and capsule benchmarks, and (c) the Cavity Dosimetry Program reevaluation of the measurement uncertainty.

In 1993, before the updates to the Cavity Dosimetry Program could be completed, the NRC issued Draft Regulatory Guide DG-1025, "Calculational And Dosimetry Methods For Determining Pressure Vessel Neutron Fluence",^{*} which outlined the requirements for comprehensive analytical, benchmark, and measurement fluence uncertainties. The draft

guide contains more requirements than those outlined by the NRC for the Cavity Dosimetry Program, and in June of 1996, the draft guide was reissued for comments (as DG-1053).¹⁹ As discussed in Sections 2.4.3 and 3.0, the fluence methodology has been changed to a Semi – Analytical method, with BUGLE-93 cross sections. In this method, the fluence results are absolute, best-estimate calculations, with no plant - specific adjustments. FTI has defined a program to evaluate the measurement, benchmark, and analytical uncertainty requirements of the guide.

The B & W Owners and FTI will evaluate the draft guide uncertainty requirements when they become part of a Regulatory Guide. In the interim period however, before the draft guide is finalized, most of the owners will be updating their reactor coolant system pressure - temperature limits for heat-ups and cool-downs. In addition, most owners will be revalidating the analytical monitoring of their vessels by performing vessel fluence analyses that include absolute calculations of the fluence and benchmark comparisons of the calculations to cavity dosimetry measurements. Since the methodology for validating the calculations with benchmark comparisons to cavity dosimetry measurements represents a significant technological improvement over the previous methodology,⁹ and the Benchmark Experiment provides an update of the measurement uncertainty as well as an update of the benchmark uncertainty, the B&WOG has funded the preparation of this topical report.

This report describes five significant technological improvements. These improvements incorporate many of the requirements noted in the draft guide, such as the requirement that the vessel fluence predictions be determined completely from calculations without any adjustments or normalization to each plant specific measurement. However, some of the new draft guide requirements, such as the comprehensive evaluation of an analytical uncertainty model to estimate the vessel fluence uncertainty and the comprehensive statistical evaluations of benchmarks to determine the calculational bias have not been incorporated into this topical. The B & W Owners do not believe that it is cost effective

Framatome Technologies Inc.

1 - 3

to update these evaluations at this time. Therefore, the analytical uncertainty model is based on an update of the previous evaluations,^{9, 10, 11, 12} and the benchmarks are based on an update of the greater than 0.1 MeV (million electron Volts) weighted fluence response functions. When the draft guide is issued in final form, the uncertainty evaluations will be reassessed to determine if they comply with the guide, and if a revised topical report is needed.

÷ ...

Framatome Technologies Inc.

المراجع المحادي والم

2.0 Background

The purpose of this topical report is to (a) describe the Framatome Technologies, Inc. (FTI) improved methodology for predicting the fluence throughout the reactor and vessel cavity structure, and (b) describe the corresponding uncertainty methodology for estimating the bias and standard deviation in the fluence predictions. The methodologies that will be discussed follow a history of nearly thirty years of technological improvements. This is the fifth in the series of topicals describing the improvements.^{9,12,13,14} The reasons for the earlier improvements were to increase the accuracy and to reduce the uncertainty in the fluence predictions for the vessel and weld material specimens. These most recent improvements are to increase the accuracy of the fluence predictions and verify the fluence uncertainty for the actual vessel material and welds, rather than that of the capsule specimens of vessel and weld materials.

2.1 Irradiation Embrittlement 1950's - 1977

and the second second

Accuracy and precision in the predictions of the vessel fluence are important in order to accurately and precisely determine the neutron irradiation effects upon vessel materials. Since the late 1950's it has been known that relatively low levels of neutron irradiation could degrade the mechanical properties of the steels and welds used in the fabrication of reactor vessels. The degradation appeared to be the result of an increase in embrittlement. However, the phenomenon was difficult to understand because it varied significantly from one type of steel to another, one heat treatment to another and one weld to another. Research and development programs were initiated to better understand the irradiation embrittlement phenomenon. In 1961, the American Society for Testing and Materials established a standard for reactor vessel surveillance programs (ASTM E 185-61, "Standard Practice for Conducting Surveillance Tests for Light-Water Cooled Nuclear Power Reactor Vessels"). FTI (formerly Babcock and Wilcox) developed a

••••

surveillance program to monitor the changes in the mechanical properties of vessel material test specimens for each reactor that was in accordance with the ASTM standard.

By the late 1960's, the Naval Research Laboratory had discovered that copper and phosphorus were the elements that most significantly affected the irradiation embrittlement process. However, the accuracy and reliability of the empirical techniques used to evaluate the irradiation damage to vessel materials were poor. In 1973, the NRC implemented 10 CFR 50, Appendix G, "Fracture Toughness Requirements" and 10 CFR 50 Appendix H, "Reactor Vessel Material Surveillance Program Requirements" to improve the quality of predictions of irradiation damage by relying on the theoretical concepts of fracture mechanics rather than on empirical techniques.

2.2 Dosimetry Improvement 1977 - 1992

When Charpy specimens from the surveillance programs in operating reactors began to be available in sufficient quantity, correlations of the data resulted in large uncertainties in the predictions of embrittlement (ΔRT_{NDT}) . The uncertainties in the correlated predictions were due in part to the uncertainties in the predictions of the integral of the neutron fluence (ϕt) over time, where ϕ is the neutron flux with an energy greater than 1.0 MeV and t is the total time of neutron irradiation. FTI recognized that the industry needed an accurate and consistent methodology for predicting Charpy specimen fluences. Therefore, in concert with the "Light Water Reactor Pressure Vessel Surveillance Dosimetry Improvement Program" that the NRC initiated in 1977 to improve dosimetry measurement predictions, FTI developed the most technologically advanced methods for performing dosimetry measurements and fluence analyses. The accuracy and consistency of the FTI methods were independently confirmed by R.L. Simons, E.P. Lippincott, et alia, from the Westinghouse Hanford Company.¹⁵

Table 2-1 shows the standard deviations in the adjustments that Simons made to have the industry predictions of capsule fluence values be consistent.

Table 2-1

Standard Deviations In The Fluence Adjustments¹⁵ For Reg. Guide 1.99, Rev. 2

<u>Capsule</u>	Standard Deviation (%) 29.7	
Westinghouse		
	24.2	
B&W and Additional Contractions	5.6	

Clearly, the FTI methodology produced very precise fluence predictions. The precision in the FTI results, and Simons' adjustment of the other capsule fluences, provided fracture mechanics analysts with the means of analyzing reactor vessel materials to ensure (1) sufficient margin for nonbrittle behavior, and (2) minimal probability of a rapidly propagating fracture.¹⁷ The FTI fluence analysis methodology has satisfied the basic requirements of 10 CFR 50, Appendices G and H, with respect to vessel material test specimens. However, the NRC and some industry experts have expressed reservations about the fluence methodologies used by various analysts in the industry.

The reservations have focused on the requirements for vessel evaluations rather than specimen evaluations. The basic vessel uncertainty requirements are defined by the Pressurized Thermal Shock (PTS) Safety Analyses.^{3,4,5} The PTS Safety Analyses are based on probabilistic evaluations of overcooling transients. The results of these analyses are defined in terms of a 95 percent probability that the mean frequency of PTS events causing vessels to crack is within 10 percent of 5 x 10⁻⁶ per reactor year, if RT_{PTS} is not

2 - 3

1

Ĵ

greater than the 10 CFR 50.61⁶ screening criteria. The fluence uncertainty associated with the safety analyses is assumed to be that estimated by Simons¹⁵ for the embrittlement to fluence correlation.^{16, 17} The root mean square standard deviation of Simons measured fluences is 21 percent. The NRC has defined acceptable values of the fluence uncertainty to be 20 percent⁸ or less to maintain consistency with the PTS screening criteria⁶ and the Regulatory Guide 1.99, Revision 2 embrittlement correlation.¹⁷

Reviewing Table 2-1 clearly shows why the NRC and some industry experts have expressed reservations about the fluence uncertainty. Fluence predictions for Westinghouse and CE capsules have adjustments with standard deviations that are larger than the acceptable uncertainty. For Westinghouse capsules, more than 55 percent of the original fluence predictions required a greater than 20 percent adjustment to be consistent with the industry. While the NRC's acceptable uncertainty for the industry may be no more than 20 percent, the average value in Table 2-1 is clearly lowered by the FTI results. If embrittlement correlations for safety analysis are based on a 20 percent standard deviation, there is clearly a concern that industry analyses of Westinghouse and CE capsules are not within the 20 percent criteria. However, the B & W standard deviation of 5.6 percent indicates that the FTI fluence predictions are very accurate, and much smaller than the 20 percent criterion.

As noted above, the accuracy and reliability of the FTI fluence methodology was established in concert with the NRC's "LWR Pressure Vessel Surveillance Dosimetry Improvement Program." When this program was initiated in 1977, the NRC needed to know the uncertainties in the capsule fluence predictions in order to develop an industry embrittlement correlation suitable for safety analyses. With the limited data available, FTI found that the only uncertainties that could be estimated with any confidence were bounding values. Therefore, FTI provided the NRC and its contractors with capsule

specimen embrittlement data, fluence predictions, and the bounding capsule fluence uncertainties derived from measured dosimetry activities and response functions. The bounding uncertainty value for the capsule measurements is 15 percent as shown in Reference 12. The bounding values of the fluence uncertainties subsequently became the FTI standard set. This set was accepted by the NRC as referenced in the "Integrated Reactor Vessel Material Surveillance Program".¹⁰

2.3 Licensing Basis 1977 - Present (1997)

The NRC Safety Evaluation of the integrated surveillance program states:¹⁰

Uncertainties in neutron fluence estimates were discussed by the staff in its review of the B & W owners group request for exemptions to the requirements of Appendix H, 10 CFR 50. The dosimetry methodology and vessel fluence analysis have been reviewed and accepted by the staff in a memorandum dated December 5, 1984 from L.S. Rubenstein to W.V. Johnston, "Review of Response to the Request for Additional Information on Capsule RSI-B for Rancho Seco, Reported in BAW-1702.

In the staff's review of BAW-1702 it was reported that this methodology resulted in a maximum uncertainty in end-of-life vessel fluence of 34 percent. This uncertainty may be reduced for vessels not containing in-vessel dosimetry by inclusion of dosimetry devices in the reactor cavity. The B & W Owners Group has indicated that they have begun testing of these types of dosimeter devices. However, until these devices are installed, plants without dosimetry in the reactor vessel will have to rely on the methods of neutron fluence analysis documented in BAW 1702.

The NRC Evaluation of BAW-1702 provided the following table:¹¹

Table 2-2

FLUENCE CALCULATION UNCERTAINTY

Calculation	Uncertainty %		
	Without Capsule <u>Rotation</u>	With Capsule <u>Rotation</u>	
Capsule (derived from measured activity)	± 14	± 15	
Pressure vessel (maximum location for capsule irradiation time interval)	± 20	± 21	
Pressure vessel (maximum location, long term extrapolation)	± 22	± 23	
Pressure vessel welds	± 33	± 34	

CONCLUSION

We have reviewed the Sacramento Municipal Utility District response dated September 27, 1984 regarding Rancho Seco surveillance capsule dosimetry. Due to the capsule rotation the computational uncertainty of the flux as applied to the maximum location of the pressure weld should be increased by a small amount i.e., from $\pm 33.0\%$ to $\pm 34.0\%$.

FTI's standard uncertainties in Table 2-2 are based on bounding values that were first documented in 1978.¹² Since 1978, the NRC and its contractors have performed (1) a least squares adjustment of the capsule fluence values to obtain an industry consistent set,¹⁵ (2) a least squares correlation of capsule embrittlement measurements to the industry consistent capsule fluence values,¹⁶ and (3) generic pressurized thermal shock (PTS) safety analysis of Westinghouse,⁵ CE,⁴ and B & W³ reactors using probabilistic fracture mechanics analyses of the effects of rapid overcooling transients. In each of the three analyses performed for the NRC (fluence adjustments, embrittlement correlations and generic safety analyses), fluence uncertainties were estimated and appropriately treated. However, the uncertainties were not estimated in terms of bounding values, but rather as standard deviations. Therefore, there is a confidence factor difference between the bounding FTI standard fluence uncertainties and the value that the NRC assumed for PTS evaluations and coolant system pressure - temperature embrittlement evaluations.

A confidence factor with a value of 2.0 is used in the PTS safety analysis. This confidence factor provides a 95 percent probability that the risk of vessel failure due to PTS events is acceptable for any plant as long as the value of RT_{PTS} is below the PTS screening criteria.⁶ A confidence factor of 2 is also used in the Regulatory Guide 1.99^{17} "Margin" term. Therefore, the bounding fluence uncertainties that are consistent with the PTS screening criteria,⁶ Regulatory Guide 1.99^{17} , and the FTI standard set, would be less than or equal to 40 percent. This is the value that is assumed for NRC evaluations and approval of the FTI set of standard uncertainties in Table 2-2.

_

2.3.1 Reference Fluence Methodology

Prior to 1973, the FTI fluence methodology was based on one-dimensional diffusion theory for spatial neutron transport with multigroup removal cross sections corrected for anisotropic effects.¹⁴ By 1973, when the NRC added Appendices G and H to the Federal Register (10 CFR 50), FTI had expanded their analytical capabilities by adding the ANISN and DOT computer codes to the fluence methodology.¹³ The cross section library had also been updated to the CASK data set.¹⁸ This data provided anisotropic scattering cross sections with a P₃ Legendre expansion of the energy - angular variables.

The analysis of capsule dosimetry and the predictions of material specimen fluences began in 1976. At that time, the "Reference Fluence Methodology" included DOT - II W, with radial (r) and theta (θ) coordinates modeling the radial plane of the reactor, S₆ quadrature for the angular flux expansion, and CASK cross sections with a P₁ expansion of the angular scattering. The P₁ DOT results were modified by the ratio of P₃ to P₁ ANISN results. The source of neutrons was represented by a two dimensional distribution of fission rates in each fuel pin integrated over the appropriate operational period with a U-235 fission spectrum. The synthesis of the r, θ DOT results to three - dimensions (r, θ , z) was accomplished with the results from a three dimensional nodal diffusion theory computer code that explicitly modeled the peripheral fuel assemblies throughout the operational period. The normalized shape of the fission power in the axial (z) direction provided the functional distribution of the time-averaged flux from the core periphery to the vessel.

The capsule analysis utilized cell theory to treat the geometrical modeling in an independent DOT calculation of an azimuthal segment with rectangular coordinates. The time-averaged flux spectrum for the dosimetry and material specimens was found to be

FTI Non-Proprietary

sufficiently representative of the spectrum at the center of the capsule. Therefore, comparisons of measured dosimeter activities to calculated activities were based on integrated averages at the center of the capsule. The integration of time dependent functions, such as fission rates, and isotopic production and decay, included the appropriate dependencies such that comparisons of measurements and calculations were functionally equivalent in time.

This model is described in the Reference 12 topical report. It was the basis for the capsule fluences using appropriate weighting of the dosimetry measurements. The uncertainties in the measured activities were determined to be unbiased, but in attempting to define the standard deviation, there were too few independent capsule measurements (only six) to confirm that the distribution in the deviations was sufficiently normal. Therefore, bounding values of the uncertainties were estimated. The bounding values,¹² and those in Table 2-2 are essentially the same.

The comparisons of calculated activities to measured values averaged less than 10 percent in the energy range around 1.0 MeV. With the bounding uncertainty in the measured activities being estimated as 15 percent or less, it was not possible to identify any separate biases in the calculations. Therefore, the calculated and measured fluences with an energy greater than 1.0 MeV at the capsule were the same values. The capsule fluences were defined as measured values for application to embrittlement analyses. The bounding uncertainty (2 standard deviations) in the capsule fluences was estimated as the statistically combined uncertainties for the measured activities (15 percent) and the activation cross sections (11 percent). Thus, the "measured" fluence at the capsule, with energies greater than 1.0 MeV, was defined to have an uncertainty of 19 percent or less.

The vessel fluence was determined using a modification to the DOT calculational methodology just described. The modification utilized a cylindrical (r, z) geometrical model with the appropriate source of neutrons from the three - dimensional fission rates. The cylindrical coordinates provided a symmetrical three - dimensional model of the vessel beltline region. Asymmetries in the fission source distribution and core former region were evaluated from the planar (r, θ) DOT results. Since the capsule calculations of the dosimetry indicated agreement between the calculations and measurements within the measurement uncertainty, the vessel fluences were defined as measured values with combined measurement and analytical uncertainties.

2.3.2 Methodology Validation

In 1977, when the NRC established their "Light Water Reactor Pressure Vessel Surveillance Dosimetry Improvement Program", one part of this program was to test the industry to evaluate the overall bias and uncertainty in the fluence predictions. To ensure that the evaluation actually represented the bias and uncertainty from each participant, the test was developed to be a "blind test". This meant that the participants would not know the measurement results before everyone had submitted their calculational results. The Pool Critical Assembly (PCA) blind test was supervised by the Oak Ridge National Laboratory (ORNL).³⁷ FTI and the other industry participants modeled the PCA reactor and predicted dosimetry activations in the vessel and internals structure. FTI submitted their calculations to ORNL, and ORNL compared FTI's calculations (C) to their measurement uncertainty. The C/M results along with the assessment of their measurement uncertainty was between 6.0 percent and 10.0 percent. These uncertainty results were the best of all participants, including Oak Ridge and the Brookhaven National Laboratory, who already knew the measured results.³⁷

Since 1976, there have been six revisions, or modifications, to update the fluence methodology. This topical report describes the fifth and sixth revisions in detail. Sections 2.3.3 through 2.3.6 briefly outline the first two revisions and the first two modifications. The four previous methodologies are:

1.1.1

- 1) Semi Empirical
- 2) Semi Empirical BUGLE-80
- 3) Measurement Based
- 4) Hand Adjoint

The fifth and sixth updated methodologies are:

- 5) Semi Analytical BUGLE-80
- 6) Semi Analytical BUGLE-93

the state from point

Only the Reference (Section 2.3.1, page 2 - 8), Semi - Empirical and Semi - Empirical BUGLE-80 methodologies are consistent with the uncertainties reviewed in this topical and described in Table 2-2.

2.3.3 Semi - Empirical

The methods, procedures, and computer modeling that comprise the Semi - Empirical methodology are described in Reference 9. This methodology was completed by 1980 and was used for the PCA blind test calculations. The significant differences from the "Reference Methodology" are: (1) updates of the DOT code, (2) P_3 scattering and an S_8 quadrature directly in the DOT model, (3) corrections for short half-lives, photofissions and fissile impurities associated with the dosimetry comparisons, (4) the synthesis of the vessel beltline fluence used the axial distribution of the three-dimensional fission rate, (5) the combination of activities to determine the greater than 1.0 MeV measured fluence applied equal weighting to the U-238, Np-237, Ni-58 and Fe-54

 $\overline{1}$

dosimeters, and (6) the M/C ratio of activities for the four dosimeters responding above 1.0 MeV provided a normalization to convert calculated fluences to measured ones. The M/C normalization was applied to calculated capsule fluences to represent measured fluences even though the C/M ratios never indicated a bias in the calculations. The M/C ratios were only applied to predictions of vessel fluences if the ratio was greater than one (1.0). This methodology was used until 1990 when it was phased out and replaced by the Semi - Empirical BUGLE-80 methodology.

2.3.4 Measurement - Based

In 1983, the Semi - Empirical methodology was simplified and reduced to the Measurement - Based methodology. The development of the Measurement - Based methodology involved averaging the calculational results from the Semi - Empirical methodology and treating them as constants. The two key constants were the dosimeter activation response functions and the vessel lead factors. The lead factors represented the ratio of the greater than 1.0 MeV flux at the capsule to the vessel flux at weld and other important locations.⁹ If the spectral and spatial distribution of the neutrons from the fission source remained constant, then this methodology would be equivalent to the Semi - Empirical and notably simpler. However, the (reactor) core fuel management changed dramatically in the ensuing years to the Framatome Cogema Fuel Company's invention of the low leakage fuel loading scheme. Consequently, the spectral and spatial distribution of the neutrons changed significantly and the uncertainties in the results of the Measurement - Based methodology were unknown. In Reference 9, an estimate of 50 percent uncertainty was judged to be appropriate.

This methodology was discontinued in 1986 after the analyses of six capsules. These capsules are not included in the fluence uncertainty database.

2.3.5 Semi - Empirical BUGLE-80

By 1990, the calculations of the B & W Owners Group Cavity Dosimetry Benchmark Program had begun. The program incorporated two calculational analyses of the dosimetry. The two calculational methods, procedures, and computer models were identical with the exception that one analysis used the CASK library¹⁸ and the other used the BUGLE-80 library². The results of the C/M benchmark comparisons for the capsules indicated that no independent bias could be determined with BUGLE-80 and that the standard deviation in the BUGLE-80 calculations was equivalent to the standard deviation in the CASK calculations.

The results of C/M benchmark comparisons for the cavity dosimetry indicated that the BUGLE-80 library resulted in a large bias in the calculations. However, since the capsule calculations had no bias and had a standard deviation comparable to previous results, the Semi - Empirical BUGLE-80 methodology was used for fluence predictions of capsules and the vessel inside surface. The uncertainties were within FTI's standard set of values in Table 2-2.

2.3.6 Hand - Adjoint

In 1990, the B & W Owners Group had FTI develop the Hand - Adjoint methodology for predicting changes in the fluence due to fuel management changes. This methodology was designed to quickly update the predicted reactor vessel fluence at the end of life (EOL) whenever a new fuel cycle design was implemented that differed from the reference design used to predict the fluences at EOL. The methodology is based on using adjoint calculations with the Semi - Empirical (CASK) methodology to define constant factors that relate peripheral assembly fission rates to specific vessel locations. The methodology has no defined uncertainty because it is not intended for predicting the

fluence. The methodology simply provides a means of estimating the effect of fuel management changes on vessel fluence. Since the Hand-Adjoint methodology is not intended for fluence predictions, no benchmark comparisons of calculations to measurements in the FTI database utilize this methodology.

2.4 NRC Issues

The five improvements to the fifth and sixth FTI fluence methodologies and associated uncertainties (page 1 - 1) that are presented in this topical report address the following outstanding issues that FTI and the NRC have discussed since 1985:

- 1) Vessel Surveillance
- 2) Measurement Uncertainties
- 3) Calculated Fluences
- 4) Update of Benchmarks

There is a fifth outstanding issue concerning additional uncertainty evaluations discussed in Draft Regulatory Guide DG-1053.¹⁹ As noted previously, FTI and the B & W Owners view most of the provisions in the draft as improvements to plant safety. Therefore, the intention is to incorporate these provisions into the fluence and fluence uncertainty methodologies. However, because the draft is in the review process, and this topical report needs to address the B & W Owners update of their pressure temperature limits for heat-up and cool-down, this report does not address the additional draft regulatory guide uncertainty evaluations. The four NRC issues are briefly reviewed in the following subsections.

2.4.1 Vessel Surveillance

In 1976, several owners of B & W reactors found that the surveillance capsule holder tubes had been damaged during operation. The damage necessitated the removal of the

Framatome Technologies Inc.

2 - 14

holder tubes. While replacement of the holder tubes was an option, it was a poor one in comparison with the Integrated Reactor Vessel Material Surveillance Program.¹⁰ The integrated program utilized similar reactors with holder tubes to irradiate vessel material specimens from reactors without them. In addition, the NRC granted the reactors without holder tubes an exemption from Appendix H requirements for a period of five years. During this period, a cavity dosimetry program was developed with vessel monitoring conducted by calculational evaluations.

The Cavity Dosimetry Program was presented to the NRC in a topical report in 1986.²⁰ By 1990, all B & W Owners had installed dosimeters in the cavities of their reactors. While these dosimeters cannot provide an active role in surveillance (because the fluxes that reach the cavity have different spectra and lower levels than the key locations at the surface and one-quarter thickness of the vessel), these dosimeters provide results for benchmarking the calculations. Calculational evaluations of vessel fluences continue to provide the monitoring required for vessel surveillance. Periodic vessel surveillance updates include benchmarks to dosimetry to verify that the accuracy and uncertainty in the calculations continues to be within the reference values noted in Section 7.0.

The vessel surveillance program, to ensure appropriate monitoring for extrapolated projections of the fluence for the reactor coolant system pressure - temperature curves and the end of life PTS criteria, is not addressed in this topical.

2.4.2 Measurement Uncertainties

When FTI provided the NRC with the topical report describing the "Integrated Reactor Vessel Material Surveillance Program" in 1985,¹⁰ uncertainties in the neutron fluence estimates were discussed with the staff. The NRC approved the values provided in Table 2-2. However, in 1988, when FTI submitted Revision 1 of the topical, "Pressure

Vessel Fluence Analysis for 177-FA Reactors",⁹ the NRC questioned the measured fluence uncertainties. The documentation referencing the laboratory uncertainties could not be independently verified. Therefore, the NRC's question concerning the measured fluence uncertainties remained an open issue even though the uncertainty values noted in Table 2-2 remained as the basis for safety and licensing analyses using FTI fluence predictions.

The B & W Owners Group Cavity Dosimetry Program included a reevaluation of the measurement uncertainties (Section 7.1). Not only was each step of the experimental process reviewed to estimate the uncertainties in the equipment and procedures, but each step was independently reviewed by W. N. (Bill) McElroy and R. (Ray) Gold as noted in their "Written Comments and Recommendations Related to the Review of the B&WOG (B & W Owners Group) Davis-Besse Cavity Dosimetry Benchmark Program".²¹ The Quality Assurance verification of the experimental methodology and the independent review by the consultants indicated that the values in Table 2-2 are greater than the measurement standard deviation by a confidence factor of 2.0. This implies that there is a 95 percent probability that the measurement uncertainties in Table 2-2 bound the uncertainties for any plant specific evaluation.

2.4.3 Calculated Fluences

In February of 1993, the NRC had a meeting with industry representatives. At the meeting, the NRC explained that various experts have expressed concerns that the uncertainty in the fluence predictions may be inconsistent with the Pressurized Thermal Shock (PTS) Safety Analyses.²² By September of 1993, the NRC had released Draft Regulatory Guide DG-1025 which explained that the current technology for determining reactor vessel fluences based on dosimetry measurements needed updating. A key feature of the draft guide is that vessel fluence predictions must be based on calculations. Extrapolations of measured fluences are not acceptable.

Framatome Technologies Inc.

2 - 16

FTI evaluated the fluence treatment in the generic PTS Safety Analyses²² and found that the probabilistic analyses of overcooling transients, embrittlement uncertainties, and fluence uncertainties are a concern with respect to measurement based fluence predictions. The concern is that the PTS analyses are based on a 95 percent probability that the mean frequency for through-wall crack penetration is less than 5×10^{-6} per reactor year. Consequently, the measured vessel fluences must have an uncertainty that is consistent with the 95 percent probability. However, there are no vessel fluence measurements. Without such data, it is difficult to ensure that the "measured" vessel fluences are within 95 percent tolerance limits of the true predictions. Therefore, it is also difficult to ensure that vessel embrittlement predictions are consistent with the PTS Safety Analyses.

To enhance the safety of vessel embrittlement evaluations, FTI is changing the fluence methodology from the Semi - Empirical measurement based technology to the Semi - Analytical calculational based technology. As discussed in Section 2.3.3, the Semi - Empirical methodology has no bias between the calculations and measurements, therefore the calculated fluence with energies greater than 1.0 MeV equaled the measured fluence. The calculated fluences for each plant specific analysis were normalized to the measurements. The measured fluence uncertainties could thereby be estimated in terms of the uncertainties in the experimental methodology and the uncertainties in the dosimeter response functions.

The change from the Semi - Empirical, measurement based methodology to the Semi -Analytical, calculational based methodology is the principal topic described in this report. The effects on previous capsule and vessel fluence predictions are negligible in terms of any net bias (although some vessel fluence values may be too high). The effects on embrittlement correlations should be examined. The principle effects will be in the uncertainty methodology to estimate the standard deviation in the calculated fluence. The

uncertainty methodology will be different from that previously used to estimate the bounding values in Table 2-2 (see Section 7.0).

2.4.4 Update of Benchmarks

When FTI submitted Revision 1 of the "Pressure Vessel Fluence Analysis for 177-FA Reactors" topical report to the NRC in 1988, the NRC wanted to see the entire database of capsule dosimetry to verify the uncertainty in the calculational benchmark to measurements. Because the topical never resolved the issue of measurement uncertainties, the entire database was never sent to the NRC. Again in 1995, the NRC was reviewing FTI fluence uncertainties associated with embrittlement predictions of Entergy Operations' Waterford reactor vessel and wanted to review the entire database. However, when Entergy reduced the period for their pressure - temperature technical specification limits for heat-up and cool-down from 20 effective full power years to 15, the NRC dropped their request for the database.

This topical report contains an update of the entire FTI database of capsule and cavity dosimetry measurements and calculations as shown in Table A-1. The capsule and cavity C/M benchmark results are summarized in Table A-2.

3.0 Semi - Analytical (Calculational) Methodology

1

3.1 DOT Transport Calculations

alternation and the second

Figure 3-1

Global Outline

ł

Framatome Technologies Inc.

3.1.1 Geometric Models

3.1.1.1 **r**, θ Modeling

.

e of sources Generation

1

Framatome Technologies Inc.

3 - 5

Figure 3-2 R - Theta DOT

all and the second states and the second second

÷

.

sey karyon to soo tak

İ

L

-

.

•

Framatome Technologies Inc.

FTI Non-Proprietary

3 - 7

ung sebara set parentaria a

FTI Non-Proprietary

3.1.1.2 r,z Modeling

le le grande de la companya de la co

.

And the Albert

Figure 3-3 R - Z DOT

and edgewarfaar in alatter b

3.1.2 Distributed Source

la ser en la ser en la ser en la ser en la ser en la ser en la ser en la ser en la ser en la ser en la ser en l

İ

3 - 11

.

1 (1 de 1 de 1 de 1

.

· ·

pelode add Car around

Framatome Technologies Inc.

(3.2)

3.1.3 Cross Section Sets

3.1.4 Execution of DOT Runs

Framatome Technologies Inc.

المراجع والمرتجع والمتعاد والمتعاد والمراجع والمرا

and a publication of the

FTI Non-Proprietary

3.2 **DOT**

.

.

. .

este sear Astronomi

Framatome Technologies Inc.

3 - 15

J

Figure 3-4

1.00

-

l L

1 L

:

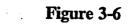
....

Framatome Technologies Inc.

FTI Non-Proprietary

Figure 3-5

and a grant water and a state of the state



ge de la

;

.

3 - 19

Figure 3-7

an gelenet as intel

Framatome Technologies Inc.

3 - 20

P. t. . . . ÷.

FTI Non-Proprietary

Figure 3-8

Figure 3-9

1. Holders A and R are located near the seal plate.

e presidente en

2. Holders B and C are located near the outlet nozzle level.

3. Holders D and E are located near the top of the active fuel.

4. Holders F, G, H, N, P, and Q are located near the midplane.

3.3 Calculated Dosimeter Response

مستعمد بعقاصة الأروسياني كالأريان ويعقبها

3.3.1 Three - Dimensional Synthesis of Results

1.11

• .*

Three - dimensional discrete ordinates (TORT) calculations of the vessel flux have not been shown to have sufficient accuracy, and neither have three - dimensional Monte Carlo calculations. The most accurate three - dimensional method is the synthesis of two, two - dimensional DOT calculations. The macroscopic cross sections and fission sources can be appropriately weighted for the reactor core and adjacent reflector regions. Beyond these regions, the reactor internals, vessel and support structure are sufficiently cylindrical for an r, z cylindrical model to provide very accurate results.

Framatome Technologies Inc.

승규는 물건을 물

 $\varphi_{g}^{3D}\left(r,\theta,z\right)$

المراجع ويرديها الأحاك مرور بالن الروائل والر

is the three - dimensional flux in energy group g at the spatial point defined by its cylindrical coordinates, r, θ , and z.

(3.3)

 $\varphi_g^{3D}(r,\theta,z) = H_g(r,z) \quad \varphi_g^{R\theta}(r,\theta,z=\overline{z})$ (3.4)

Framatome Technologies Inc.

3 - 26

and

1

Ł

1.

*

(3.6)

(3.5)

These equations can be combined as follows:

(3.7)

(3.8)

Rearranging the terms:

(3.9)

(3.10) where

(3.11)

(3.12)

 $\frac{1}{H}\int_{H} \phi_{g}^{3D}(r,\theta,z) dz = \phi_{g}^{R\theta}(r,\theta,z=\overline{z})$ (3.13)

Framatome Technologies Inc.

and the second second

and a start for the start of the start of the

FTI Non-Proprietary

Contract of the second state of the second se

(3.15)

.

(3.16)

A special computer program has been developed to read the DOT output files and process the two - dimensional fluxes into three - dimensional fluxes.

program in the second second second second second second second second second second second second second second

Framatome Technologies Inc.

and the second of the second second second

ہے:

3.3.2 Fraction of Saturation

The modeling of the dosimeter response functions in the DOT input, results in calculations of saturated specific activities. The measured specific activities, on the other hand, correspond to the specific activities that built up in each dosimeter over the actual irradiation history. In order to have meaningful comparisons of measurements to calculations, the calculated results must be corrected by a power - history dependent factor, called the fraction of saturation, S_d , which is given by Equation 3.17.

$$S_{d} = \sum_{j} F_{j} \left[1 - e^{-\lambda_{d} t_{j}} \right] e^{-\lambda_{d} \left(T - \tau_{j}\right)}$$
(3.17)

where:

an an an Arthon an air an Ar

S _d	is the fraction of saturation for dosimeter type " d " at shutdown.
F _j	is the fraction of full power during the j 'th time interval.
λ_d	is the decay constant for product isotope of dosimeter " d ", sec ⁻¹ .
t _j	is the time interval for irradiation period "j", sec.
Τ	is the total calendar time from startup to shutdown, sec.
τ _j	is the time interval from startup to end of j 'th irradiation period.

Application of this factor to the appropriate DOT calculations of each dosimeter, results in a specific activity that corresponds to the dosimeter activity at shutdown. Since the measured activities are all adjusted from the time of counting to the time of shutdown, the two specific activities, measured and calculated, represent the same quantity, and are therefore directly comparable.

Framatome Technologies Inc.

(3.18)

3.3.3 Calculated Dosimeter Activities

The calculations (C) of the dosimeter activities using the DOT results and the fraction of saturation (Equation 3.17) are expressed by Equation 3.18. These calculated activities are directly comparable with measurements.

where:

Framatome Technologies Inc.

.

The response functions $R_{d,g}$ are simply obtained from the cross-sections:

$$R_{d,g} = B_d \quad \sigma_{d,g} \tag{3.19}$$

where B_d is constant for a specific dosimeter type, and $\sigma_{d,g}$ is the microscopic cross section for the reaction of dosimeter d in energy group g. A computer program has been developed to calculate $R_{d,g}$ for all dosimeter types at all spatial locations.

4.0 General Arrangement of Experiment

The Cavity Dosimetry Benchmark Experiment, also known as the In-Out Experiment, was a full-scale test conducted in the Davis-Besse Unit 1 B & W - designed 177 fuel assembly reactor, using both in-vessel and out-of-vessel dosimetry measurements. The measurements consisted of more than 650 dosimeters. Of these 650 dosimeters, most were radiometric monitors (RMs), 499. The RMs consisted of 243 activation foils, wires - et cetera, 47 fission foils - et cetera, and 209 flux mapping stainless steel chain segments - et cetera. In addition, there were 76 SSTRs (solid state track recorders), 22 ultra-high purity niobium dosimeters, and 44 HAFMS (helium accumulation fluence monitors) evenly split between beryllium and lithium. There were also 9 LiF (lithium fluoride) detector chips. The LiF chips are gamma fluence detectors and were specially developed by the National Institute of Standards and Technology (NIST) for this specific application. They provide accurate results at the high - gamma fluence exposure levels expected in the experiment. The dosimetry described above was provided by six program contributors - the B & W Owners Group; Hanford Engineering Development Laboratory (HEDL); Center for the Study of Nuclear Energy, Mol, Belgium (CEN/SCK); NIST; Rockwell International; and the Arkansas Technical University.

The in-vessel dosimetry consisted of two standard unirradiated TMI-2 surveillance capsules installed in the surveillance capsule holder tube at the peak flux (11°) location. (Throughout this document, unless otherwise stated, azimuthal positions are referenced to one of the four "major axes.") These capsules contained six standard B & W RM dosimeter sets covering incident neutron threshold energies from 0.5 eV to 2.5 MeV.

Framatome Technologies Inc.

-

• ۱

)

; #

-

The cavity dosimetry consisted of sixteen specially fabricated aluminum dosimetry holders, each containing five sets of dosimeters. A detailed sketch of the cavity dosimetry holder is given in Figure 4-1, showing the numerical designation for each position of the canisters containing a set of dosimeters. Cable assemblies containing these holders were then designed in a manner that allowed for accurately known measurements of the dosimeter locations, maintaining the dosimetry in a known direction either facing towards or away from the core, and each installation and removal. Five cable assemblies containing the dosimeter holders at various axial positions were installed in the cavity at specific azimuthal positions. The azimuthal locations were chosen to avoid possible areas of large flux gradients, which are difficult to predict analytically. Figure 4-2 shows the general arrangement of the cavity dosimetry holders. The assemblies at 6°, 11°, and 11.5° were located in the region of maximum flux, while the holder at 42.5° was in the minimum flux region. Table 4-1 details the dosimetry loaded in the holders by canister position. Note that dosimeters loaded in positions 1 and 2 were placed in aluminum cans and are unshielded, while dosimeters loaded in positions 3, 4, and 5 were placed in gadolinium²⁵ cans to shield them from the thermal flux.

Four 50 ft-long beaded stainless steel chains were also placed in the cavity region to achieve accurate axial flux profiles at the azimuthal positions of interest. The chain assemblies were mounted beneath Nuclear Instrumentation boxes in four of the open source check tube penetrations, one in each quadrant of the cavity. The chains were anchored with a heavy weight at the containment floor to limit lateral movement during plant operation. An additional 35 ft-long University of Arkansas stainless steel chain was suspended from the 11° train.

Framatome Technologies Inc.

أجيعوا المعيمون أحتر بتحاصر فأ

All 80 sets of dosimetry, stainless steel chains, and surveillance capsules were installed for one cycle of operation in the Davis-Besse Unit 1 plant and removed at the completion of Cycle 6 in February 1990. The coordinate location dimensions of the cavity dosimetry holders are listed in Table 4-2, with the reference coordinate system presented in Figure 4-3. A plan view, Figure 4-4, is included showing the relative positions of the temporary cavity dosimetry assemblies, the permanent cavity dosimetry holder, the stainless steel chains, and the in-vessel standard surveillance capsules.

1

Holder and Location	Unshielded Positions 1, 2 (Aluminum Cases)	Shielded Positions 3, 4, 5 (Gadolinium Cases)
A 11.5° Seal Plate Elevation	1 - B&W RMs Fe Co 2 - B&W RMs Fe Co	3 - LiF 4 - B&W RMs Fe Co HAFM 3 Be Li
		5 - B&W RMs Fe Ni 3 Cu Co
В	1 - HEDL RM	3- LiF
11.5° Nozzle Elevation	2 - B&W RMs Fe Co	 4 - HEDL RM HEDL SSTR (23H) 5 - B&W SSTR (2C2)
	B&W SSTR (2B)	B&W RMs Fe Ni 2 Cu Co

4 - 4

 Table 4-1
 Loading Plan of Cavity Dosimetry Holders

Framatome Technologies Inc.

Holder and Location	Unshielded Positions 1, 2 (Aluminum Cases)	Shielded Positions 3, 4, 5 (Gadolinium Cases)
C 11.5° Nozzle Elevation	 B&W RMs Fe Co B&W RMs Fe Co 	 3 - SS Chain #1 4 - B&W RMs Fe Ni 2 Cu Co Nb (ToyoSoda) HAFM 3 Be Li
D	1 - HEDL RM	3- LiF
11.5° Upper Active Fuel Elevation	2 - B&W RMs Fe Co B&W SSTR (EB)	4 - B&W RMs Fe Ni Cu Co
		5 - B&W SSTRs (3C, B&W-17) HEDL SSTR (Z2H) HEDL RM

Table 4-1 Loading Plan of Cavity Dosimetry Holders (Cont'd)

r	T		
· · ·	Unshielded Positions	Shielded Positions	
Holder and	1, 2	3, 4, 5	
Location	(Aluminum Cases)	(Gadolinium Cases)	
Е	1 - B&W RMs	3 - SS Chain #3	
	Fe		
11.5° Upper Active	Co	4 - B&W RMs	
Fuel Elevation		Fe Fe	
	2 - SS Chain #2	Co	
		Nb	
		HAFM	
		3 Be	
		1 Li	
		5 - B&W RMs	
F	1 - B&W RMs	3 - B&W RMs	
	Fe	Fe	
11.5° Core Midplane	Со	Ni	
Evaluation	PUD	Cu	
		Co	
	2 - B&W SSTR (4B)	Nb (ToyoSoda)	
	HEDL SSTR (A2H)	HAFM	
		3 Be	
		Li	
		Nb (MOL)	
		4 - B&W SSTRs (4C.	
		4 - B&W SSTRs (4C, B&W-18)	
		HEDL SSTR (A2H)	
		HEDL SSIR (AZH)	
		5 - MOL RM	

 Table 4-1
 Loading Plan of Cavity Dosimetry Holders (Cont'd)

Framatome Technologies Inc.

an an ann an tha a' tar a' an tar a' t

Holder and Location	Unshielded Positions 1, 2 (Aluminum Cases)	Shielded Positions 3, 4, 5 (Gadolinium Cases)
G	1 - HEDL RM PUD	3 - LiF
11.5° Core Midplane Elevation	2 - B&W RMs Fe Co Co-Al Wire Fe Wire PUD	 4 - LiF 5 - HEDL RM B&W RMs Ni Wire Co-Al Wire Np-Al Wire U-Al Wire
Н	1 - B&W RMs Fe	3- LiF
42.5° Core Midplane Elevation	Co 2 - SS Chain #4	4 - B&W RMs Fe Co Nb (ToyoSoda) HAFM 3 Be Li
		5 - SS Chain #5 U-238 Powder Np-237 Powder
No I Holder		

4 - 7

Table 4-1 Loading Plan of Cavity Dosimetry Holders (Cont'd)

1

<u></u>		
Holder and Location	Unshielded Positions 1, 2 (Aluminum Cases)	Shielded Positions 3, 4, 5 (Gadolinium Cases)
J 11.0° Core Midplane Elevation	 1 - B&W RMs Fe Co Co-Al Wire Fe Wire 2 - SS Chain #6 	3 - B&W RMs Fe Co Nb (ToyoSoda) Nb (MOL) HAFM 3 Be Li
		4 - B&W RMs Fe Co
		5 - Co-Al Wire Ni Wire Np-Al Wire U-AL Wire
K	1 - U of A RM	3- U of A RM
11.0° Core Midplane Elevation	2 - B&W RMs Fe	4 - U of A RM
	Co SS Chain #7	5 - B&W RMs Fe Co

Table 4-1 Loading Plan of Cavity Dosimetry Holders (Cont'd)

Holder and Location	Unshielded Positions 1, 2 (Aluminum Cases)	Shielded Positions 3, 4, 5 (Gadolinium Cases)
L 6° Core Midplane Elevation	 HEDL RM B&W RMs Co-Al Wire Fe Wire 2 - B&W RMs 2 Fe 2 Co 	 3 - HEDL RM B&W RMs Co-Al Wire Ni Wire Np-Al Wire U-Al Wire 4 - B&W RMs
	Co-Al Wire Fe Wire	 4 - Bacw RMS Fe Ni Cu Co Co-Al Wire Ni Wire Np Wire U-Al Wire 5 - B&W RMs
		Fe Co
N 42.5° Core Midplane Elevation	 B&W SSTR (33B) B&W RM Fe Co Co-Al Wire Fe Wire 	 3 - B&W RMs Fe Ni Cu Co 4 - Co-Al Wire Ni Wire Np Wire U-Al Wire B&W SSTR (33C)
		5 - 2 Np-237 Powder

Table 4-1 Loading Plan of Cavity Dosimetry Holders (Cont'd)

1

1

Holder and Location	Unshielded Positions 1, 2 (Aluminum Cases)	Shielded Positions 3, 4, 5 (Gadolinium Cases)		
No M Holder				
No O Holder				
P 26.5° Core Midplane Elevation	 1 - 2 Co-Al Wire 2 Fe Wire 2 - B&W RMs Fe Co Co-Al Wire Fe Wire 	 3 - LiF 4 - 2 Co-Al Wire 2 Ni Wire 2 Np Wire 2 U-Al Wire 5 - U-Al Wire 		
		Np Wire Co-Al Wire Ni Wire		
Q 26.5° Core Midplane Elevation	 1 - B&W RMs Fe Co 2 - B&W RMs Fe Co 	3 - B&W RMs Fe Ni Cu Co Nb (ToyoSoda) HAFM 3 Be Li		
		4 - B&W RMs Fe Co		
		5 - HAFM 3 Be Li Nb (MOL) 2 Nb (ToyoSoda)		

Table 4-1 Loading Plan of Cavity Dosimetry Holders (Cont'd)

Holder and Location	Unshielded Positions 1, 2 (Aluminum Cases)	Shielded Positions 3, 4, 5 (Gadolinium Cases)
R R	1 - Bechtel RMs Fe	3- LiF
11.5° Seal Plate Elevation		4 - Bechtel RMs Fe
	2 - Bechtel SSTR (B&W-1) B&W SSTR (1B)	Ni 3 Cu Co B&W SSTR (1C)
		5 - Bechtel SSTR (B&W-3) Bechtel SSTR (B&W-2)
S 11.5° Core Midplane Elevation Source Tube "A"	 B&W RMs Fe Co B&W SSTRs (5B, 6B) 	3 - R&W RMs Fe Ni Cu Co
		4 - Nb (ToyoSoda) B&W SSTRs (6C, 5C, B&W-15, B&W-16)
		5 - MOL RM

Table 4-1 Loading Plan of Cavity Dosimetry Holders (Cont'd)

ı'

Holder and Location	Unshielded Positions 1, 2 (Aluminum Cases)	Shielded Positions 3, 4, 5 (Gadolinium Cases)
Т	1 - HEDL RM	3 - LiF
11.5° Core Midplane Elevation	2 - B&W RMs Fe Co	4 - HEDL RM Bechtel SSTR (B&W-6)
Source Tube "B"		5 - HAFM 3 Be 1 Li HAFM
		3 Be 1 Li 2 Nb (MOL) 2 ToyoSoda Nb
		B&W RMs Fe Ni Cu Co

Table 4-1 Loading Plan of Cavity Dosimetry Holders (Cont'd)

Table 4-1	Loading Plan o	of Cavity	Dosimetry	Holders ((Cont'd)
-----------	----------------	-----------	-----------	-----------	----------

Holder and Location	•	Unshielded Positions 1, 2 (Aluminum Cases)		Shielded Positions 3, 4, 5 (Gadolinium Cases)	
U		:		4 -	B&W RMs
11.5° Core Midplane Elevation			2		Fe Ni Cu
Source Tube "Connector"					Co B&W SSTR (B&W-7 = 8C)

Notes:

1) LiF detector chips are in shielded locations, but are in aluminum cases.

2) MOL RMs use aluminum cases with internal Cd shielding.

Key:

B&W	= .	BWNS supplied dosimetry	
HEDL	=	Hanford Engineering Development Laboratory supplied dosimetry package	
MOL	=	Center for the Study of Nuclear Energy, MOL Belgium supplied dosimetry package	
PUD	=	Paired Uranium Detector	
RM	÷,	Radiometric Monitor	
SSTR	, . . .	Solid State Track Recorder	
HAFM	=	Helium Accumulative Fluence Monitor	
U of A	= • • • •	University of Arkansas supplied dosimetry package (now property of Arkansas Tech University)	
LiF	-	Lithium Fluoride detector	

4 - 13

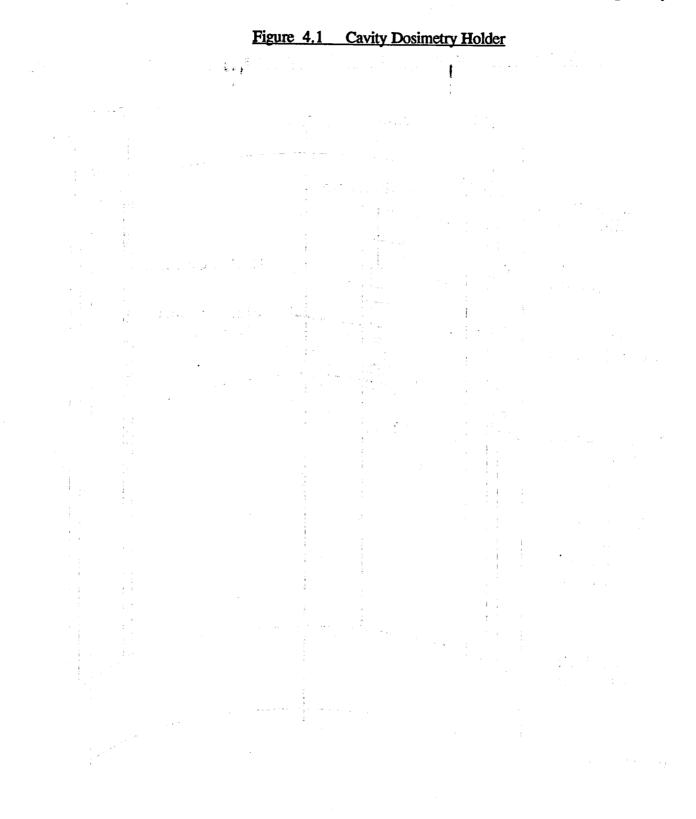
d b

Holder I.D.	Azimuth (deg)	Radial (in)	Axial (in)
11 1/2 Degrees			
Α	191.5	114.625"	- 17.459"
R	191.5	114.625"	- 26.147"
В	191.5	115.375"	- 79.959"
- C	191.5	115.375"	- 88.647"
D	191.5	115.375"	-133.959"
Е	191.5	115.375"	-142.616"
, F	191.5	115.375"	-205.866"
G	191.5	115.375"	-214.459"
26 1/2 Degrees			
Q	206.5	119.297"	-206.238"
P	206.5	119.297"	-213.762"
42 1/2 Degrees		·····	
н	222.5	115.982"	-206.238"
N	222.5	115.982"	-213.762"
11 Degrees		· ·	
J	349.0	115.375"	-205.428"
K	349.0	115.375"	-214.490"
6 Degrees			
м	6.0	115.185"	-210.603"
L	6.0	115.185"	-219.166"
Permanent			·
(11 1/2°)			
S	191.8	128.812"	201 425*
			-201.625*
L	191.8	128.812"	-220.875*

Table 4-2 Coordinate Location of Dosimetry

* Elevation dimensions for the Permanent dosimetry capsules are taken to the center line of the center capsule lid closure bolts for both the upper and lower capsules.





i

1

1

į :

Framatome Technologies Inc.

.

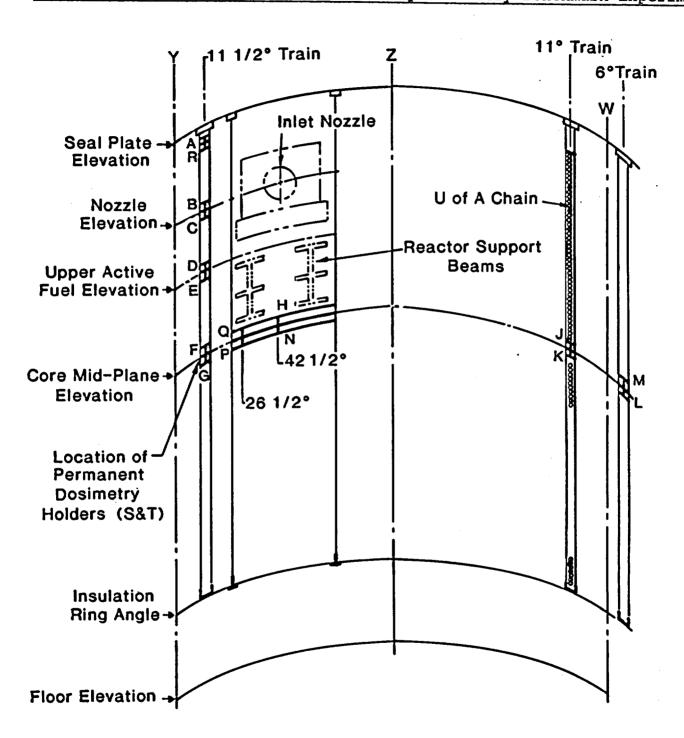


Figure 4.2 General Arrangement of Cavity Dosimetry Benchmark Experiment

Framatome Technologies Inc.

والمعرفة والمعادية وأتحمد والمراجع والمعاد والمعاد

Figure 4.3 Reference RV Coordinate System

. 4 - 17

.

Figure 4.4 Cavity Dosimetry Experiment Plan Viev

West of Bride States

5.0 Measurement Methodology

There were three categories of neutron dosimeters irradiated in the experiment:

- 1. Radiometric Dosimeters: fissionable, activation, niobium, and stainless-steel chains (Section 5.1),
- 2. Solid State Track Recorders (Section 5.2), and
- 3. Helium Accumulation Fluence Monitors (Section 5.3).

For each of these three categories of neutron detectors, the indicated subsection provides a discussion of the measurement techniques, the corrections required to determine specific activity from counting data, and the measurement results.

5.1 Radiometric Dosimeters

The radiometric dosimeters, including stainless steel chains, were analyzed by B&W Nuclear Environmental Services (NES) at its Lynchburg Research Center. The measurement techniques, corrections, and measured results are reported in References 24 and 25. A summary of the measurement techniques, corrections, and results, however, is included in this section.

5.1.1 Fissionable Radiometric Dosimeters (U-235, U-238, Np-237)

Forty-seven fissionable radiometric dosimeters were irradiated in Davis-Besse Cycle 6 at locations described in Section 4 and the capsule.

5.1.1.1 Measurement Techniques

te di se di secolo di

One measurement technique was used for the wires, foils, and vanadium encapsulated oxide

5 - 1

لپا

.

wires while another was used for the powder dosimeters. Each wire, foil, and encapsulated dosimeter was washed and dried. Its diameter or thickness was measured with a micrometer and it was weighed on an analytical balance. Each dosimeter was then mounted on a PetriSlideTM with double-sided tape and a preliminary 300 second count was taken on the 31% Princeton Gamma-Tech (PGT) gamma spectrometer to select the best distance from dosimeter to detector to be used in the final count. The target for the final count was 10,000 counts in the photo-peak of interest while keeping the counter dead time below 15%.

The ¹³⁷Cs 662 kev gamma was counted and analyzed for all of the fissionable radiometric dosimeters. In addition, the ²³³Pa 312 kev gamma was counted for some ²³⁷Np dosimeters, the ²³⁵U 186 kev gamma for the ²³⁵U dosimeter and the ^{234m}Pa 1001 kev gamma for some ²³⁸U dosimeters. The counting data was taken and processed with a computer-based multichannel analyzer using the shutdown date of January 26, 1990 as the reference date for decay corrections. The detector was calibrated for the foil, wire and encapsulated dosimeters with a NIST-traceable mixed gamma "point source" standard. The source was actually a thin spot a few millimeters in diameter. The mounting of the dosimeters was such that the side of the dosimeter closest to the detector was in the same plane as the standard source. A correction was therefore required in most cases for the fact that the effective distance from the dosimeter to the detector differed slightly from the standard to detector distance. This is discussed below with other corrections.

The data is reported in micro-Curies per gram of target (μ Ci/gm) where the target is the first named isotope in the designation of each reaction. The fraction of the dosimeter mass that corresponds to the mass of each fissionable isotope was therefore required. It was determined from information on the fraction of the aluminum alloy mass that was ²³⁸U or ²³⁷Np, the fraction of the oxide mass that was ²³⁸U, ²³⁵U or ²³⁷Np, and the fraction of the mass of encapsulated dosimeters that was vanadium.

Framatome Technologies Inc

and the second second second second second second second second second second second second second second second

A different measurement technique was used for the fissionable oxide powders. The uranium oxide dosimeters were dissolved in HNO₃ and diluted to 20 mL in a scintillation vial. The neptunium oxide dosimeters were digested in 6N HCI1/16N HF with addition of 30% H₂O₂ until dissolved and were also diluted to 20 ml in a scintillation vial. The activity for each was determined by counting the ¹³⁷Cs 662 kev gamma with the PGT gamma spectrometer and decay correcting to January 26, 1990. A NIST-traceable mixed gamma standard was counted in an identical geometry, therefore, no corrections for geometry or attenuation were required for the dissolved dosimeters. The mass or uranium was determined by inductively coupled plasma atomic emission spectroscopy and the mass of neptunium was determined from the measured ²³³Pa content using the 312 kev gamma.

5.1.1.2 Corrections

As stated above, the data for the wires, foils and encapsulated wires were corrected for the difference between the effective distance from dosimeter to detector and the standard to detector distance. In the standard correction contained in the NES spread sheets, the dosimeters are partitioned into four slabs parallel to the face of the detector. A correction factor is determined for each slab assuming that the response varies as the reciprocal of the distance to the detector squared. The geometry factor for the dosimeter is then obtained from a weighted average of the slab factors using the cross-sectional area of each slab as the weight.

The dosimeter results are also corrected for self-absorption of the 662 kev gamma used to measure the ¹³⁷Cs activity. In the standard correction in the NES spread sheets the narrow angle formula by W. R. Dixon²⁶ is used for foils and a formula by Evans and Evans²⁷ is used for cylindrical wires. The equation for foils is

(5.1)

μ	= $\rho \mu_o$ a linear attenuation coefficient, cm ⁻¹
ρ	= density, gm/cm ³
μ	= mass attenuation coefficient, cm^2/gm
t	= foil thickness, cm
Ι	= measured intensity with self absorption
I.	= corrected intensity

The equation for wires is similar in principle but has many more terms. The correction is a function of the linear attenuation coefficient, the radius of the wire, and the distance from wire to detector. Values for the mass attenuation coefficients were interpolated from the Storm and Israel tables.²⁸ Linear attenuation coefficients for alloys and oxides were obtained from the mass coefficient for each constituent and combined as a mixture.

The corrections for all the fissionable radiometric dosimeters were first made using the standard corrections contained in the NES spread sheets. The results in Reference 24 are based on these corrections. The approximations contained in these corrections are valid when the wire diameter or foil thickness is small and when the distance from the dosimeter to the detector is large. Most of the fissionable radiometric dosimeters, however, did not meet this criteria. For this reason, a Monte Carlo method was used to calculate the correction factors for the fissionable dosimeters except for the thin foil and powders. The foils met the criteria, and the powdered dosimeters did not require corrections.

The Monte Carlo method is the same as used for niobium and described in Section 5.1.3. The code, named NIOBIUM, was used with input appropriate for the 662 kev ¹³⁷Cs gamma

rather than the 16.6 kev X-ray used for niobium in Section 5.1.3. In this code, gammas are started isotropically with a uniform distribution throughout the dosimeter. A hit is recorded for all gammas that both escape the dosimeter and travel in a direction to hit the detector. A sufficient number of histories are used to record at least 10,000 hits at the detector. Three cases were calculated:

- 1. Source of gammas distributed in actual dosimeter geometry and actual attenuation coefficient.
- 2. Source of gammas distributed in actual dosimeter geometry and a vanishingly small attenuation coefficient.
- 3. Source of gammas distributed in point source geometry and with a very small attenuation coefficient.

A total correction factor may be obtained from the ratio of Case 3 to Case 1. The geometry factor is the ratio of Case 2 to Case 3 and the self-absorption factor is the ratio of Case 2 to Case 1. The ratio of the total correction calculated with the Monte Carlo method to the total correction calculated using the standard method is included with the results.

The diameter of each vanadium encapsulated wire was estimated using measured dosimeter mass and vendor supplied data on mass and composition of the encapsulated wire. The Monte Carlo method was used to calculate the geometry and self-absorption factors assuming that the wire was at the center of the dosimeter. In addition, a correction factor of 1.008 was applied to account for the transmission through the vanadium wall. This corresponds to an effective wall thickness of 0.0075 inch.

The concentration of ²³⁵U in most of the ²³⁸U dosimeters is approximately 12 ppm. The one exception to this is the uranium aluminum alloy where the concentration is 350 ppm. This level is high enough to require a correction to the uranium alloy data. The K4 location in

Framatome Technologies Inc

the cavity contained both a 235 U and 238 U gadolinium covered dosimeter. A correction factor of 0.9074 was derived from the measured data. Similarly calculated data for 235 U and 238 U in a surveillance capsule inside the reactor leads to a correction factor of 0.952.

Corrections were also made for photofissions in ²³⁸U and ²³⁷Np, in both the surveillance capsules and the cavity. Calculated correction factors based on cross sections in the upper three energy gamma groups in the CASK group structure are as follows:

	²³⁸ U	²³⁷ Np
Surveillance Capsule	0.950	0.980
Cavity	0.968	0.994

5.1.1.3 Measured Results

فالمريحية المعتور فأتحم المؤتر بمنها والتؤريان

The measured activities per gram of target nuclide is listed in Appendix B, (1) Table B-1.1-1 for the ²³⁸U radiometric dosimeters, (2) Table B-1.1-2 for the ²³⁷Np radiometric dosimeters, and (3) Table B-1.1-3 for the one ²³⁵U radiometric dosimeter. The correction factors used for photofissions and ²³⁵U and ²³⁸U are listed as well as factors to correct the Monte Carlo method of calculating the geometry and self-absorption factors.

5.1.2 Non-Fissionable Radiometric Dosimeters

Two-hundred and forty-three non-fissionable radiometric dosimeters were irradiated in Davis-Besse Cycle 6. In addition, four stainless steel beaded chains were divided into

Framatome Technologies Inc

segments and counted as discussed in Section 5.1.4. The distribution by type and general location is given in Table 5.1.2-1.

5.1.2.1 Measurement Techniques

The measurement technique is basically the same as described in Section 5.1.1 for fissionable wires and foils. The dosimeters were washed, dried, measured, weighed, and each dosimeter was mounted on a PetriSlideTM with double-sided tape. A preliminary 300 second count was taken on the 31% PGT gamma spectrometer to select the best distance from dosimeter to detector to be used in the final count. The target for the final count was 10,000 counts in the photopack of interest while keeping the counter dead time below 15%.

The photopeaks used to determine the activity for each dosimeter are listed in Table 5.1.2-2. The detector was calibrated with a NIST-traceable mixed gamma "point source". The dosimeter data was processed with a computer-based multichannel analyzer using the shutdown date of January 26, 1990 as the reference date for decay corrections. The data is reported in micro-Curies per gram of target isotope. The fraction of the dosimeter mass corresponding to the target isotope mass is, therefore, required. This was obtained from the weight fraction of the element in the alloys and/or the weight fraction of the target in the element. The weight fraction for all of the dosimeters is summarized in Table 5.1.2-3. The impurities in the dosimeters were sufficiently low such that they did not affect the target weight.

5.1.2.2 Corrections

Two corrections were made to the non-fissionable radiometric data. One was the geometry correction which accounts for the slight difference in effective distance from the dosimeter

to the detector and the distance from standard to detector. The other was the self-absorption correction. The corrections for wires and foils for non-fissionable radiometric dosimeters are identical to the standard corrections for fissionable radiometric wires and foils described in Section 5.1.1.

5.1.2.3 Measured Results

The measured results for the activity per gram of target are listed in Appendix B, Tables B-1.2-4 through B-1.2-11. The geometry and self-absorption correction factors are also listed. The conventional treatment of the two factors is such that the uncorrected data is divided by the geometry factor and multiplied by the self-absorption factor to yield the corrected data.

5.1.3 Niobium Dosimeters

Twenty-two high purity niobium dosimeters were exposed in the cavity in Davis-Besse during Cycle 6. Twenty of these were near midplane, one was at the upper active fuel elevation and one was at the nozzle elevation. Of the twenty-one, which were compared, four were part of the MOL dosimeters, two were part of the AT4 dosimeters, and fifteen were part of the B&W dosimeters. The fifteen B&W niobium dosimeters include ten low Ta dosimeters obtained from Toyo Soda and five obtained from MOL.

5.1.3.1 Measurement Techniques

Framatome Technologies Inc

والمراجع والمقاوم فأنتج فالمواكين والمتحدين والمراجع

.

n An ann an Anna an Anna an Anna an Anna an Anna an Anna an Anna an Anna an Anna an Anna an Anna an Anna an Anna a FTI Non-Proprietary

.

i. i

(5.2)

<u>م</u>

where:

5.1.3.2 Corrections

5.1.3.3 Measured Results

The measured activity of ^{93m}Nb per gram of ⁹³Nb is listed in Appendix B, Table B-1.3-1 for each of the 22 Nb dosimeters. The activity due to fluorescence caused by ¹⁸²Ta and ⁹⁴Nb is also listed. In all cases, the correction for fluorescence was very low. This is due to a combination of low tantalum and a long wait time from the end of the irradiation to the time that the dosimeter activities were measured. The correction for ⁹⁴Nb fluorescence ranged from 0.16% to 0.38% for all dosimeters other than the one in location C4 which was 1.3%. The correction for ¹⁸²Ta fluorescence was less than 0.1% for all dosimeters except (a) the foil in location K3 which was 3.2%, (b) the wire in K3 which was 0.45%, and (c) the four MOL dosimeters in F5 and S5 which averaged 2.3%.

5.1.4 Stainless Steel Chains

Four B&WOG stainless steel chains located as shown in Figure 4.4 were irradiated during Cycle 6. The chains consisted of thin wall hollow spherical beads connected together with short wire links. The beads are 0.468 cm in diameter and weigh approximately 0.21 gm per bead with four beads per inch of chain length. The chains extended from near the seal plate to the concrete floor. Samples were cut from the chains and analyzed for both the ⁵⁴Fe(n,p)⁵⁴Mn and ⁵⁹Co(n, γ)⁶⁰Co reactions to provide axial flux distribution information.

Framatome Technologies Inc

Nine one-inch long chain segments were also loaded in "pill boxes" for comparison with the conventional radiometric dosimeters.

5.1.4.1 Measurement Techniques

The measurement technique for the chain segments was similar to that for the other radiometric dosimeters. However, because of the significant difference in geometry, the corrections were determined in a different way. After cleaning, the chains were cut as required and each measurement segment was weighed and mounted on a PetriSlideTM using a double-sided tape and spiraling the chain segments around the center of the slide. Measurement segments were cut every six inches over the height of the fuel, near the upper concrete lip, and near the nozzle elevation. Otherwise, segments were cut every 12 inches. The measurement segments were two-inches long (eight beads) from 30 inches above the fuel to 36 inches below the fuel and the remainder of the segments were four-inches long (16 beads).

The 834 kev photo-peak from ⁵⁴Mn was used to analyze the ⁵⁴Mn reaction and the 1332 kev photopeak from ⁶⁰Co was used to analyze the ⁵⁹Co $(n,\gamma)^{60}$ Co reaction. The detector was calibrated with a NIST traceable mixed gamma "point source" and the data was processed with a computer-based multichannel analyzer using the shutdown date of January 26, 1990 as the reference date for decay corrections.

The fraction of the mass of the chain segments corresponding to ⁵⁴Fe and to ⁵⁹Co is required to express the activity in microcuries per gram of target isotope. Unirradiated samples of the chains were dissolved in HC1/HNO₃ acid and were analyzed by inductively coupled plasma atomic emission spectrometry. The elemental weight fraction was determined to be 0.6693 for Fe and 0.0037 for Co. After combining with the isotopic weight fractions, the fraction of the chain mass that is ⁵⁴Fe was determined to be 0.0382 and the fraction that is ⁵⁹Co is 0.0037.

12

5.1.4.2 Corrections

Two corrections were made to the chain data. One was a geometric correction which accounts for the difference in effective distance from the chain segment to the detector and the distance from the "point source" standard to the detector. The other was a correction for the absorption within the chain systems of the 834 kev gammas in the ⁵⁴Mn case and the 1332 kev gammas in the ⁶⁰Co case. The standard method of correcting for self-absorption could not be applied to the chain segments because of the difference in geometry from either foils or wires. The standard wire geometric formula, however, gives a good approximation for the geometry factor. In this case, the standard wire formula yields a geometric factor of 0.9402. This is for a diameter of 0.46778 cm and a shelf-to-detector distance of 7.387 cm. The Monte Carlo method was used to confirm that this is also an appropriate value for chain segment at the same shelf distance.

A measured total correction factor was obtained for the ⁶⁰Co measurements.

et organizatione

After the chain segments were analyzed on the PetriSlidesTM, selected segments were dissolved in 1 = 1 HC1/HNO₃ acid and diluted to 500 mL in a Marinelli beaker. The ⁶⁰Co activity was then measured with the gamma spectrometer calibrated for the Marinelli geometry using a NIST traceable standard. Since no corrections are required for the dissolved Marinelli geometry case, the total correction factor for the chain segment on the PertiSlideTM could be determined by comparing the two measurements. The ⁶⁰Co data are very consistent and yield an average total corrector factor of 1.102 ± 0.009 . The total correction factor is:

$$F_{Total} = F_A/F_C$$

Framatome Technologies Inc

5 - 13

where F_A is the self-absorption factor and F_G is the geometry factor. Using the geometry factor from above gives the following correction factors for the chain segment ⁶⁰Co data.

$$F_{TOTAL} = 1.102$$

 $F_{G} = .9402$
 $F_{A} = 1.036$

An attempt was made to measure the total correction factor for ⁵⁴Mn in the same way; however, for some unknown reason, the data was very inconsistent. The correction factors for ⁵⁴Mn were, therefore, determined from the ⁶⁰Co data. The geometry factor for ⁵⁴Mn is the same as for ⁶⁰Co. The only unknown factor is then the self-absorption factor for ⁵⁴Mn. This was obtained by estimating the difference in self-absorption for the ⁵⁴Mn 834 kev gamma versus the ⁶⁰Co 1332 kev gamma in a chain segment. The linear attenuation coefficient for the two gammas in stainless steel was determined using the NIST program XGAM as:

E	μ	
1332 kev	0.408 cm ⁻¹	
834 kev	0.516 cm ⁻¹	

An effective foil thickness then determines the ⁶⁰Co self-absorption factor of 1.036 using the standard foil equation and $\mu = 0.408 \text{ cm}^{-1}$. The same formula yields a self-absorption factor of 1.046 using the same thickness and $\mu = 0.516 \text{ cm}^{-1}$. It was assumed that the fractional change would be the same for the chain segments, therefore, for ⁵⁴Mn,

and a strate to the second second of

 $F_{g} = 0.9402$ $F_{A} = 1.046$ $F_{T} = 1.113$

5.1.4.3 Measured Results

The measured ⁵⁴Mn activities per gram of ⁵⁴Fe and the ⁶⁰Co activities per gram of ⁵⁹Co are listed in Appendix B, Tables B-1.4-1 through B-1.4-4. The last part of each sample ID is a distance in inches from the top of each chain hanger to the center of each sample. This coordinate will be designated as Z¹ and will be a positive number. Two other axial coordinates are used. Z is an axial coordinate in inches with origin at the seal plate level. A negative value of Z then indicates a point below the seal plate. The top of each chain hanger was 13.5 inches below the seal plate, therefore,

4.1

 $Z = Z^1 - 13.5$

Y designates another axial coordinate which is the distance in cm above the bottom of the lower grid. The relation between Y and Z is:

$$Y = (295.375 + Z) \times 2.54$$
(5.3)

The bottom of the active fuel is at $Z^1 = 268.5$ in. Nominal midplane is at 196.5 in. and top of fuel at 124.5 in. based on 144 in. of fuel height. The actual fuel height is approximately 142.5 in. making the top of the fuel at $Z^1 = 126$ in. and midplane at $Z^1 = 197.25$ in.

Activity measurements for the chain segments irradiated in the "pill boxes" are listed in

Table B-1.4-5 of Appendix B.

5.2 Solid State Track Recorders (SSTRs)

Solid State Track Recorders (SSTR) neutron dosimeters were prepared at the Hanford Engineering Development Laboratory (HEDL) and the Westinghouse Science & Technology Center (STC) under contract to the B&W Nuclear Service Company for exposure at Davis Besse Unit 1 during operating cycle 6. A total of eighty-five ultra low-mass fissionable deposits of ²³⁵U, ²³⁹Pu, ²³⁷Np, and ²³⁸U with mica SSTRs were assembled into thirty-three dosimetry packets. The as-built information for the dosimeters is contained in References 30 and 31. Following irradiation of the dosimeters in the reactor cavity of Davis-Besse during cycle 6, the dosimeters were retrieved and shipped to Westinghouse STC for analysis.

5.2.1 Measurement Techniques

All 85 SSTRs were etched in 49% HF at 22.0°C for a minimum of one hour. Deposit uniformities were consistent with previous experience in most cases and presented no difficulties for track scanning.

Most SSTRs were scanned with the Westinghouse Automated Track Scanner, but in selected cases some were manually scanned. Ten of the cases occurred when the track density exceeded the capabilities of the automated scanner and a manual estimating procedure was used. In all cases, at least two independent scans were performed and replicate agreement between the two scans was required. The minimum and maximum track counts obtained were 3599 and 7 x 10^5 , respectively, with 60 of the 85 SSTRs having less than 100,000 tracks.

5.2.2 Measured Results

2 1 1 1 4 1 1 1

The measurements, in Fissions/Atom for each SSTR, are noted in Reference 32. The first column contains the alphanumeric dosimeter holder identifier and the numeric position number. Positions 1 and 2 have no thermal neutron shielding, positions 3 through 5 have a gadolinium covering. The SSTRs did not have sufficient unbiased standards to serve as valid measurements, therefore no results are included.

5.3 Helium Accumulation Fluence Monitors (HAFMs)

HAFMs are neutron dosimeters that use the accumulation of helium gas as the measurable quantity that is related to neutron fluence.²⁵ The helium is generated through (n, α) reactions in the target material and remains, unchanged, in the detector material for several years after formation. The amount of helium is measured by high-sensitivity gas mass spectrometry.

Eleven aluminum-wrapped beryllium HAFM packages and eleven individual Al-Li wire HAFMs, were fabricated for the B & W Owners Group at Rockwell and were processed by Rockwell for helium analysis. Each beryllium package contained three beryllium pieces weighing from ~ 1.5 to 4 mg each. The beryllium is from Rockwell Lot 7. Beryllium purity is 99.99%. Measured boron impurity in the beryllium is 8.9 wt. ppm.

The Al-Li alloy HAFMs were in the form of bare wires, 0.5 mm in diameter and ~6 mm long. The Al-Li alloy came from Rockwell Lot 5 material, which was originally fabricated by the Central Bureau for Nuclear Measurements (CBNM) at Geel, Belgium. The composition of the Al-Li is Al-0.73 \pm 0.01 wt. % Al, with a ⁶Li content of 95.7 \pm 0.1 at. %.

Framatome Technologies Inc

Si 2 5 - 17

5.3.1 Measurement Techniques

5.3.1.1 Beryllium HAFMs

Following identification by package number, each beryllium package was carefully unwrapped and the individual beryllium samples removed. Each beryllium sample was then examined under a low power optical microscope to verify sample integrity. In addition, the beryllium samples were weighed to compare their post-irradiation mass with that obtained during sample fabrication at Rockwell. In each case, no significant mass change was observed.

After identification and inspection, two of the individual beryllium HAFMs in each package were prepared for duplicate helium analysis. This preparation involved first etching the sample to remove ~ 0.05 mm off the surface, followed by weighing to determine the etched sample mass. The purpose of the etching step was to remove surface material which could have been affected by α - recoil either into or out of the samples during irradiation.

Duplicate helium analyses are performed routinely to give an indication of the analysis reproducibility and also to give an indication of the gross helium homogeneity within each sample.

5.3.1.2 Al-Li Alloy HAFMs

As was done for the beryllium samples, the Al-Li wire HAFMs were first etched to remove ~ 0.05 mm of surface material which could have been affected by α - recoil either into or out of the samples. The Al-Li samples were then subdivided into three approximately equal mass specimens. Two of the specimens were subsequently analyzed for their helium content.

Framatome Technologies Inc

5 - 18

The helium content of each specimen was determined by isotope-dilution mass spectrometry following vaporization of each in a resistance-heated tungsten-wire crucible in one of the mass spectrometer system's high-temperature vacuum furnaces. The absolute amount of ⁴He released was measured relative to a known quantity of added ³He "spike."

The ³He spikes were obtained by expanding and partitioning a known quantity of gas through a succession of calibrated volumes. The mass spectrometer was calibrated for mass sensitivity during each series of runs by analyzing known mixtures of ³He and ⁴He.

5.3.2 Measured Results

The results of the helium measurements are given in Appendix B, Tables B-4.2-1 and B-4.2-2, and are listed as total atoms of helium released, and as helium concentrations in atomic parts per million $(10^{-6} \text{ atom fraction})$ or in atomic parts per billion $(10^{-9} \text{ atom fraction})^{-23}$ Helium concentrations are relative to the total number of Be or ⁶Li atoms in each Be or Al-Li specimen, respectively. Conversion from total helium to helium concentration was based on a calculated number of atoms per gram of 6.682 x 10^{22} for the beryllium, and 0.06942 x 10^{22} for the Al-Li alloy.

For the beryllium results in Table B-4.2-1, the concentration values listed in Column 5 have been corrected for small amounts of helium previously measured at Rockwell in unirradiated beryllium material from the same Rockwell lot. These measurements indicated an initial helium concentration level in the beryllium of 0.05 appb. The Column 5 data have also been corrected for helium generation from the small boron impurity (8.9 wt. ppm) in the Lot 7 beryllium. This latter correction was calculated from the helium concentrations measured in the Al-Li HAFMs at the same reactor locations (assuming a ¹⁰B/⁶Li thermal neutron cross section ratio of 4.08), and amounted to only $\sim 0.3\%$ of the total helium generation.

Туре	Midplane and Upper Active Fuel	In-Vessel Capsules	Nozzle and Seal Plate Level	Total
Fe	50	8	14 a	72
Ni	23	8	5	36
Cu cu	15	· · · · · · · ·	11	26
Ti	9		1. 1. 1. 2	11
Ag/Al	7		2	9
Co/Al	27	16	2	45
Со	31		12	43
Sc	1			1
	163	32	48	243

Table 5.1.2-1. Non-Fissionable Radiometric Dosimeters

Table 5.1.2-2. Photopeak Analyzed for Each Reaction

Reaction	Gamma Ray	
⁵⁴ Fe(n,p) ⁵⁴ Mn	834 kev	
⁵⁸ Ni (n,p) ⁵⁸ Co	811 kev	
⁶³ Cu(n,) ⁶⁰ Co	1332 kev	
⁴⁶ Ti(n,p) ⁴⁶ Sc	1121 kev	
¹⁰⁹ Ag(n,) ^{110m} Ag	658 kev	
⁵⁹ Co(n,) ⁶⁰ Co	1332 kev	
	a set a set a set a set a set a set a set a set a set a set a set a set a set a set a set a set a set a set a s	

Dosimeter	Target Nuclide	Isotopic Fraction of Target	Weight Fraction of Target Element
Cobalt	⁵⁹ Co	1.0000	ALL - 1.0000
Cobalt/Aluminum	⁵⁹ Co	1.0000	BWOG - 0.0066 ATU - 0.0054 HEDL - 0.00117 HEDL - 0.00496 MOL - 0.01
Silver/Aluminum	¹⁰⁹ Ag	0.48624	ATU - 0.0465 HEDL - 0.00147
Iron	⁵⁴ Fe	0.057	ALL - 1.0000
Nickel	⁵⁸ Ni	0.6739	ALL - 1.0000
Copper	⁶³ Cu	0.6850	ALL - 1.0000
Scandium	⁴⁵ Sc	1.0000	ALL - 1.0000
Titanium	⁴⁶ Ti	0.0768	ALL - 1.0000
Uranium	²³⁵ U ²³⁸ U ²³⁸ U/A1 ²³⁶ U V encap	1.0000 1.0000 1.0000 1.0000	ATU - 0.4431 BWOG - ICP HEDL - 1.0000 BWOG - 0.1032 ATU - 0.39432 MOL - 0.13746 MOL - 0.14475
Neptunium	²³⁷ Np ²³⁷ Np/Al ²³⁷ Np V encap	1.0000 1.0000 1.0000	BWOG - ²³³ Pa BWOG - 0.0144 ATU - 0.11472 ATU - 0.11348 MOL - 0.21316
Niobium	⁹³ Nb	1.0000	ALL - Monte Carlo
Stainless Steel Chains	⁵⁴ Fe ⁵⁹ Co	0.057 1.0000	BWOG - 0.6702 (ICP) BWOG - 0.0037 (ICP)

Table 5.1.2-3. Isotopic Fractions and Weight Fractions of Target Nuclides

6.0 Comparison of Measured-To-Calculated Dosimeter Responses

One of the goals of the Cavity Dosimetry Program was to develop a calculation-based methodology which can be used to accurately determine the flux. This methodology has been developed and was outlined in Section 3.0. This section presents the traditional M/C ratios from the benchmark experiment part of the dosimetry program.

6.1 In-Vessel M/Cs

Two standard unirradiated surveillance capsules were loaded in the Davis - Besse reactor at the 11^o azimuthal position, one on top of the other. These two capsules, TMI2-C and TMI2-E, were irradiated for the duration of cycle 6 and removed after shutdown, which occurred on January 26, 1990, following 380.3 effective full power days of operation.

Each capsule contained a set of 24 radiometric wire dosimeters, defined below:

Dosimeter	Quantity (Per Capsule)	Covered (Y/N)
U238	4	Y
Np237	4	Y
Ni	4	Y
Со	4	Y
Fe	4	N
Co	4	N

Following removal, the dosimetry was shipped to the B & W laboratory for removal from the capsule and counting. The measurement procedures previously described

(Sections 5.5.1 and 5.1.2) apply for the in-vessel dosimetry as well as the cavity dosimetry. The measured activities were decay-adjusted to the time of shutdown.

The previously described DOT analysis (Section 3.3) determined the "calculated responses" for all dosimeters, both in-vessel and ex-vessel, corrected for all known biases.

As discussed below, the in-capsule calculated activities were determined in a slightly different way than the ex-vessel calculated activities were determined.

Accurate determination of the flux in the capsule is possible only if the perturbing effects of the capsule wall and the surveillance specimens are properly accounted for. Since it is not possible to properly account for those effects using r, z geometry, the basis for the in-capsule flux and dosimeter response calculations must be the r, θ DOT calculations.

The fluxes calculated by the r, θ DOT analysis are axially averaged fluxes, and thus they must be corrected to determine the flux at the actual axial dosimeter position. To that end, specific axial synthesis factors, A_z , have been derived.

The three - dimensional flux for any in-vessel capsule dosimeter response calculation is then defined as:

$$\phi_g^{3D} = A_z \quad \phi_g^{R\theta}(r,\theta) \tag{6.1}$$

where g is an energy group index, and $\phi_g^{R\theta}(r,\theta)$ is the flux calculated by the twodimensional DOT r, θ run at the point defined by its cylindrical coordinates r and θ .

Framatome Technologies, Inc.

6 - 2

The calculated dosimeter response is then given by:

$$C_d = S_d \sum_{g} R_{d,g} \phi_g^{3D}$$
 (6.2)

where S_d is the fraction of saturation of dosimeter d for the irradiation period of interest (see Section 3.3.2), and $R_{d,g}$ is the response function for dosimeter d with incident energy in group g.

Table 6-1 shows the average M/C by dosimeter type together with the number of dosimeters for each type, and the root mean square standard deviation from Equation 6.3.

Dosimeter Type	Type No. of Dosimeters		Deviation (%)
Fe 54	8	0.942	4.0
Ni 58	8	0.968	5.1
Np 237 Rm covered	8	1.176	7.2
U 238 RM covered	8	1.099	4.6
Co-Al covered	8	0.767	3.4
Co-A1 bare	. a. 5. second	1.059	7.5

Table 6-1 In-Vessel Average M/Cs

6.2 Ex-Vessel M/Cs

Several dosimeters of various types were installed at numerous locations in the Davis -Besse cavity. Each individual dosimeter response was analytically calculated, and

Framatome Technologies, Inc.

6 - 3

compared with its corresponding measured value. The large amount of data can be analyzed in various ways. The following analysis simply compares the M/C averages of the first and second moments by material type and reaction type. The first moment average of the M/C values is listed in Table 6-2 along with the number of dosimeters for each material - reaction type.

The statistical quality of the various M/C ratios is obtained by calculating the root mean square standard deviation from the mean variance of the second moment.

 $\frac{\sum_{d} \left\{ \left(\frac{M}{C}\right)_{d} - \left(\frac{\overline{M}}{C}\right) \right\}^{2}}{N_{d} - 1}$

variance 🚽

(6.3)

standard deviation = + variance

The standard deviations are listed in Table 6-3 for each dosimeter type. Summarizing:

• No location bias is observed..

and relevant and read

• There is a strong bias by dosimeter type. Thermal dosimeters have large deviations, Np dosimeters appear to have special problems, and all other dosimeters show consistently good results.

• The statistical quality of non-thermal dosimeters is very good and shows no obvious aberrations.

Table 6-2 Ex-Vessel	Average M/C by Type
---------------------	---------------------

· · · · · ·

÷

Dosimeter	Reaction Type	M/C	No. of Dosimeter
Fe54 Ni58 Cu63 Ti46 Ag109 Co59 (Al) Co59	A C T I V A T I O N	0.954 0.947 0.971 0.994 0.612 0.562 0.275	50 23 15 8 2 15 16
Nb	(covered)	1.076	21
Ве	HAFM	0.961	8
Np237 U238 U235	F I S S I O N A B L E (covered)	1.406 1.087 0.646	14 15 1

والمتحمية الأمار الجالج والثار بالمدا

Dosimeter	Reaction Type	M/C	No. of Dosimeter
Ag109 Co59 (Al) Co59	A C T I V A	0.652 0.829 0.663	5 12 15
	T I O N (bare)		

Table 6-2 Ex-Vessel Average M/C by Type (Continued)

weigeneties endande

Dosimeter	Reaction Type	M/C	# of Dosimeter	Deviation (%)
Fe54 Ni58 Cu63 Ti46 Ag109 Co59 (Al) Co59	Activation (covered) " " " "	0.954 0.947 0.971 0.994 0.612 0.562 0.275	50 23 15 8 2 15 16	4.3 3.5 3.3 5.7 1.8 8.8 2.7
Nb Be	HAFM	1.076 0.961	21	5.9 3.4
Np237 U238 U235	Fissionable (covered)	1.406 1.087 0.646	14 15 1	19.5 6.6
U235 Pu239	SSTR (bare)		5 4	
Ag109 Co59 (Al) Co59	Activation (bare) "	0.652 0.829 0.663	5 12 15	10.0 13.6 11.0

Table 6-3Measured-to-Calculated Ratios and Standard
Deviations for Cavity Dosimetry

i

ł

7.0 Uncertainty Methodology

Framatome Technologies Inc.

.

7 - 1

wells that it mouses ?

.

•

• • •

.

FTI Non-Proprietary

. .

.

and a dealer of an area were and

Figure 7-1 Uncertainty Schematic

· .

·

وتوجيعتك فنوك الأجليل والأعيوك الأتبادي

7.1 Dosimetry Measurement Biases and Standard Deviations

under eine der Bereichten der Bereic

grande attended att

- that apply to the first property its

and the second second second second second second second second second second second second second second second

Framatome Technologies Inc.

FTI Non-Proprietary

ł

网络静脉内部 计算机算法

FTI Non-Proprietary

7.1.1 Biases

with the order that the state of the state of

÷

7.1.2 Standard Deviations

and the second second second second second second second second second second second second second second second

(1,1) = (1,1) + (1,1

•

. .

Contract Contract Contract Contract

Framatome Technologies Inc.

FTI Non-Proprietary

.

. . .

Table 7-1 Bases of Measurement Errors

Radiometric Dosimeters

Helium Accumulation Detectors

*cm represents centimeters mg represents milligrams, and appb represents atomic parts per billion

and party threfall amount the

· · ·

·

2

1

.

الأباد ويجويعه الارد الجرورائي ميجا وتيوان

FTI Non-Proprietary

(7.1)

(7.3)

(7.2)

(7.4)

FTI Non-Proprietary

(7.5)

and a superior of the second second second second second second second second second second second second second

7 - 15

Table 7-2

Cavity Dosimeter Uncertainties

Dosimeter	Qty	Туре	Uncertainty % Range	Uncertainty % Average
Np-237	3 3	Wire Powder		
U-235	1	Wire		
Ti-46	11	Foil		
Cu-63	21 5	Foil Wire		
Fe-54	56 8	Foil Wire		
Ag-109/A1	8 1	Wire Foil		
Co-59	43	Wire		
Sc-45	1	Foil		
Ni-58	20 8	Foil Wire		
Co-59/A1	26 3	Wire Foil		
Nb-93	21 1	Foil Wire		-
U-238	4 1 3	Powder Foil Wire		
Np-237/A1	8	Wire		
U-238/A1	8	Wire		
HAFM	11	Chunk		

Framatome Technologies Inc.

.

Table 7-3

Capsule Dosimeter Uncertainties

Dosimeter	Qty	Туре	Uncertainty % Range	Uncertainty % Average
Fe-54	8	Wire		
Ni-58	8	Wire		
Co-59/A1	16	Wire		
Np-237/A1	8	Wire		
U-238/A1	8	Wire		

. .

ery sa El

Table 7-4

Dosimeter Uncertainties By Material Type

Cavity Dosimeter (#)	Reaction Type	Mean Relative Standard Deviation %
U-238	(n, f) Cs-137	
Np-237	(n, f) Cs-137	
Fe-54	(n, p) Mn-54	an an an an an an an an an an an an an a
Ni-58	(n, p) Co-58	
Ti-46	(n, p) Sc-46	
Cu-63	(<i>n</i> , α) Co-60	
*Be-9 HAFM	(n, α) β ⁻ , Li-6	

(n, n') Nb-93m

Nb-93

and professional metrostation

*The beryllium helium accumulation fluence monitors (HAFMs) are exceptional dosimeters with a very high degree of precision and very low uncertainty.

en lange to end al de

.

-

ł.

a gen vægatalen verk væren por som he

FTI Non-Proprietary

.

· · ·

Table 7-5

Dosimeter Uncertainties By Material Type

Capsule Dosimeter (#)	Reaction Type	Mean Relative Standard Deviation %
U-238	(n, f) Cs-137	· · · · · · · · · · · · · · · · · · ·
Np-237	(n, f) Cs-137	
Fe-54	(n, p) Mn-54	
Ni-58	(n, p) Co-58	

The second participation and margin and the

مان المراجع ما يعاد والمراجع . مان المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع الم

 $\sigma_M =$

(7.6)

where

Mean Measurement Uncertainty <

(7.7)

ne station and the station of the st

and the second of States

·

and pay another of the autoria

Framatome Technologies Inc.

FTI Non-Proprietary

.

•

7 - 22

apprendense for and the second

FTI Non-Proprietary

[1] A. S. A. Martin, "A strain of the str

7.2 Dosimetry Calculational Biases and Standard Deviations

ingen aufgehennen die Berneren B

Framatome Technologies Inc.

.

The 95 percent confidence level provides the basis for performing sensitivity calculations to determine changes in the vessel fluences and dosimeter activities to biases and standard deviations in the independent variables in the calculations. The DOT discrete ordinates solution of the multigroup transport equation can be used to identify all independent variable types affecting the fluence uncertainty. The most general grouping of independent variables in the transport equation is composed of two types, the macroscopic cross sections and the eigenfunction source. These two variable types are dependent upon the multigroup energy (g), the geometric position (r), time (t), the angular emission (Ω_n), and the directional scattering $\{P_l(\Omega_n, \Omega'_n)\}$. Therefore, the two primary variable types are subdivided into four additional macroscopic cross section variables and three additional source variables. (The angular emission (Ω_n) of the fission source is symmetric, thus there is no uncertainty about the angular emission distribution.) This gives seven types of independent variables. In addition to time being an independent variable for the macroscopic cross sections and source, time is an independent variable type directly affecting the fluence uncertainty. Time is further divided into a dependent function of the geometric position (r). This increases the types of independent variables to nine. The last three types of independent variables that are part of the DOT solution are the spatial mesh size (Δr) , the number (n) of discrete angular segments (Ω_n) , and the solution convergence. These variables represent uncertainties in the procedures used to determine the numerical solution. This brings the total number of independent variable types to twelve.

While many of the variable types represent a single uncertainty, the variable types that are functions of the geometric position and energy group represent multiple uncertainties. For example, the uncertainties in the macroscopic cross sections as a function of position include the isotopic concentrations. The uncertainties in the isotopic concentrations and

Framatome Technologies Inc.

7 - 24

And a start the compared of the

the confidence levels associated with these uncertainties are different for the pressure vessel steel, thermal shield steel, barrel steel, and the baffle plate steel. This also applies to the downcomer water (between the barrel and vessel), former region water (between the baffle and barrel), and the fuel region water. Thus, the uncertainties in the macroscopic cross sections as a function of position would include seven independent uncertainties for the steel and water isotopic concentrations.

The "Response Function Matrix" step above the "Embrittlement Confidence Level" step in Figure 7-1 represents the sensitivity calculations of vessel fluence and dosimeter activity responses to the uncertainties in the independent variables. The product of (a) the "Transport Model" response functions, and (b) the reactor and neutronic uncertainties defines the biases (B_{ϕ}) and standard deviations (σ_{ϕ}) in the greater than 0.1 MeV and 1.0 MeV calculated fluxes for the vessel and dosimeter activities. The reactor and neutronic uncertainties are determined from the design and fabrication specifications and procedures.

The biases and standard deviations calculated using the DOT Semi - Analytical methodology described in Section 3.0 form the bases for the calculational biases (B_c) and standard deviations (σ_c) .

مالفاف محاجب ومحودتهم

(7.8)

(7.9)

and any most submania

A second second second second second second second second second second second second second second second seco

. .

·

7.2.1 Biases

a agent was policial and the restaura

•

FTI Non-Proprietary

 $B_C =$

(7.10)

 $B_C = 0.0$ (7.11)

and way of the set of the warder of

Framatome Technologies Inc.

7 - 28

1

Maria Maria Maria Maria

.

•

and maximum semicountry

Framatome Technologies Inc.

7 - 29

FTI Non-Proprietary

1

(7.12)

.

(7.13)

 In a second se Second seco

·

and with stand of a sector of a

gulades Saer 112

FTI Non-Proprietary

Dosimeter Activity $(E \ge .1 MeV) =$

(7.14)

and the control spectrum?

(7.15)

7.2.2 Standard Deviations

$\sigma_{C/M} =$

FTI Non-Proprietary

 $\overline{\sigma_{C/M}} =$ (7.16)

(7.17)

(7.18)

and the product of the second and

Framatome Technologies Inc.

.

The main of the

FTI Non-Proprietary

 σ_{C} (Activity) =

(7.19)

แกลใบหนึ่งมีผสายของมี สรรณแสนสาวาร์ไ

a the prime test of the second

FTI Non-Proprietary

(7.20)

σ_{C} (Dosimetry Fluence) \leq

(7.21)

7.3 Vessel Fluence Standard Deviations

gan a taga Mariak

(7.22)

wat and another all assesses to the

epidenti de contra de

J

. . .

σ_C^2 (Vessel) =

(7.23)

an ang anal 20 mana an ta

7 - 37

Framatome Technologies Inc.

ł

FTI Non-Proprietary

FTI Non-Proprietary

1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -

σ_C (Vessel Fluence) \leq

(7.24)

Framatome Technologies Inc.

7 - 38

Table 7-6

Calculational Fluence Uncertainties

	<u>Uncert</u>	Uncertainty %		
	Standard	95% / 95%		
	Deviation	Confidence		
Type of Calculation	σ	_≈ ±2 σ		

Capsule (derived from benchmark to measurements)

Pressure Vessel (maximum location, with appropriate benchmark)

Pressure Vessel (maximum location, long term extrapolation)

. .

Framatome Technologies Inc.

(7.25)

 σ_C (EOL Vessel Fluence) \leq

(7.26)

gal sheardad santaan?

Framatome Technologies Inc.

7 - 41

i

8.0 References

- 1. David B. Matthews, Project Director, Office of Nuclear Reactor Regulation, United States Nuclear Regulatory Commission, "Cavity Dosimetry Program -Oconee Nuclear Station Units 1, 2, and 3", December 5, 1988, letter to H.B. Tucker Vice President, Duke Power Company.
- Radiation Shielding Information Center (RSIC), Oak Ridge National Laboratory (ORNL), "BUGLE-80: Coupled 47 Neutron, 20 Gamma-Ray, P₃, Cross-Section Library for LWR Shielding Calculations", DLC-075, August, 1980.
- 3. T.J. Burns, et alia, Oak Ridge National Laboratory, "Preliminary Development of an Integrated Approach to the Evaluation of Pressurized Thermal Shock Risk as Applied to the Oconee Unit 1 Nuclear Power Plant", NUREG/CR-3770 (ORNL/TM-9176), May, 1986.
- 4. D.L. Selby, et alia, Oak Ridge National Laboratory, "Pressurized Thermal Shock Evaluation of the Calvert Cliffs Unit 1 Nuclear Power Plant", NUREG/CR-4022 (ORNL/TM-9408), November, 1985.
- 5. D.L. Selby, et alia, Oak Ridge National Laboratory, "Pressurized Thermal Shock Evaluation of the H.B. Robinson Unit 2 Nuclear Power Plant", NUREG/CR-4183 (ORNL/TM-9567), November, 1985.
- 6. Title 10 of the Code of Federal Regulations (CFR), Part 50, Section 50-61, "Fracture Toughness Requirements for Protection Against Pressurized Thermal Shock Events", 10 CFR 50.61, June 30, 1993.
- 7. Radiation Shielding Information Center (RSIC), Oak Ridge National Laboratory (ORNL), "BUGLE-93: Coupled 47 Neutron, 20 Gamma-Ray Group Cross Section Library Derived from ENDF/B-VI for LWR Shielding and Pressure Vessel Dosimetry Applications", DLC-175, April, 1994.
- Office of Nuclear Regulatory Research, "Calculational and Dosimetry Methods For Determining Pressure Vessel Neutron Fluence", Draft Regulatory Guide DG-1025, U.S. Nuclear Regulatory Commission, September, 1993.
- 9. S.Q. King, et alia, "Pressure Vessel Fluence Analysis for 177-FA Reactors", BAW-1485P, Rev. 1, April, 1988.

Framatome Technologies Inc

8 - 1

- 10. A.L. Lowe, Jr., K.E. Moore and J.D. Aadland, "Integrated Reactor Vessel Material Surveillance Program", BAW-1543A, Rev. 2, May, 1985.
- 11. A.L. Lowe, Jr., W.A. Pavinich, W.L. Redd, J.K. Schmotzer and C.L. Whitmarsh, "Analysis of Capsule RS1-B, Sacramento Municipal Utility District, Rancho Seco Unit 1", BAW-1702, February, 1982.
- 12. C.L. Whitmarsh, "Pressure Vessel Fluence Analysis For 177-FA Reactors", BAW-1485, June, 1978.
- 13. H.S. Palme, G.S. Carter and C.L. Whitmarsh, "Reactor Vessel Material Surveillance Program, Compliance With 10 CFR 50, Appendix H, For Oconee Class Reactors", BAW-10100A, February, 1975.
- 14. G.T. Snyder and L.H. Bohn, "Reactor Vessel Material Surveillance Program", BAW-10006, June, 1969.
- R.L. Simons, L.S Kellogg, E.P. Lippincott, W.N. McElroy and D.L. Oberg, "Re-Evaluation Of The Dosimetry For Reactor Pressure Vessel Surveillance Capsules", NUREG/CP-0029, Volume 2, <u>Proceedings of the Fourth ASTM-EURATOM Symposium on Reactor Dosimetry</u>, National Bureau of Standards, Gaithersburg, Maryland, March 22-26, 1982.
- G.L. Guthrie, "Charpy Trend Curves Based On 177 PWR Data Points", NUREG/CR-3391, HEDL-TME 83-22, Volume 2, Hanford Engineering Development Laboratory, <u>LWR Pressure Vessel Surveillance Dosimetry</u> <u>Improvement Program</u>, Progress Report, April 1983 - June 1983.
- 17. Office of Nuclear Regulatory Research, "Radiation Embrittlement Of Reactor Vessel Materials", Regulatory Guide 1.99, Revision 2, U.S. Nuclear Regulatory Commission, May, 1988.
- Radiation Shielding Information Center (RSIC), Oak Ridge National Laboratory, "CASK 40 Group Coupled Neutron and Gamma Ray Cross Section Data", DLC-23.
- Office of Nuclear Regulatory Research, "Calculational And Dosimetry Methods For Determining Pressure Vessel Neutron Fluence", Draft Regulatory Guide DG-1053, U.S. Nuclear Regulatory Commission, June, 1996.

- 20. S.Q. King, "The B & W Owners Group Cavity Dosimetry Program", BAW-1875-A, July, 1986.
- 21. R. Gold (MC²) and W.N. McElroy (CTS), "Written Comments and Recommendations Related to the Review of the B&WOG (B & W Owners Group) Davis-Besse Cavity Dosimetry Benchmark Program", October, 1992.
- 22. Office of Nuclear Regulatory Research, "Format And Content Of Plant-Specific Pressurized Thermal Shock Safety Analysis Reports For Pressurized Water Reactors", Regulatory Guide 1.154, U.S. Nuclear Regulatory Commission, January, 1987. (See References 3, 4 and 5 for specific results.)
- 23. L.A. Hassler, et alia, "DOT4.3, Two Dimensional Discrete Ordinates Transport Code", (B & W Version of RISC/ORNL Code DOT4.3), July, 1986.
- 24. Jimmy L. Coor, "Analysis of B&W Owner's Group Davis Besse Cavity Dosimetry Benchmark Experiment", Volumes I, II and III, B & W Nuclear Environmental Services, Inc. (NESI), May, 1993.
- 25. Brian M. Oliver, "Helium Analyses of Al-Li and Beryllium HAFMs", B & W Contract, Rockwell International Corporation, January 23, 1992.
- 26. W.R. Dixon, "Self-Absorption Corrections for Larger Gamma Ray Sources", NUCLEONICS, Volume 8, Number 4, Page 69, April, 1951.
- 27. R.D. Evans and R.O. Evans, "Studies of Self-Absorption in Gamma-Ray Sources", Reviews of Modern Physics, 20, Pages 305-326, January, 1948.
- 28. E. Storm and H.I. Israel, "Photon Cross-Sections from .001 to 1.00 MeV for Elements 1 through 100", Los Alamos Scientific Laboratory, Los Alamos, NM, LA-3753, UC-34, PHYSICS, TID-4500, June, 1967.
- 29. T.G. Williamson and A.C. Chubb, "Niobium Foil, Counting and Correction for Niobium X-rays from Trace Isotopes", UVA/532886/NEEP 90/102, Department of Nuclear Engineering and Engineering Physics, University of Virginia, Charlottesville, Virginia, August, 1989.

Framatome Technologies Inc

8 - 3

- 30. * F.H. Ruddy and J.G. Seidel, "As-Built Data for Westinghouse R&D Supplied Babcock & Wilcox Solid State Track Recorder Neutron Dosimeters", Westinghouse R&D Report 88-2S31-SSTRB-R4, July 28, 1988.
- 31. * F.H. Ruddy, "Updated Mass Tables for Babcock & Wilcox Ultra Low-Mass Solid State Track Recorder Fissionable Deposits", Westinghouse R&D Report 88-2S31-SSTRB-R3, August 24, 1988.
- 32. * F.H. Ruddy, et alia, "Neutron Dosimetry Results for Solid State Track Recorders Irradiated in the B&WOG Cavity Dosimetry Benchmark Experiment", STC Report 93-2TD1-BWSCN-R1, Westinghouse STC, March, 1993.
- 33. Jimmy L. Coor, "Uncertainty Assessment And Results of Niobium Analysis for Davis-Besse Cavity Dosimetry Benchmark Experiment", Volumes I, II and III, B & W Nuclear Environmental Services, Inc. (NESI), July, 1993.
- 34. P.N. Randall, "Basis for Revision 2 of the U.S. Nuclear Regulatory Commission's Regulatory Guide 1.99", <u>Radiation Embrittlement of Nuclear Reactor Pressure</u> <u>Vessel Steels: An International Review (Second Volume)</u>, ASTM STP 909, American Society for Testing and Materials, Philadelphia, 1986.
- 35. H.A. Hassan, et alia, "Power Peaking Nuclear Reliability Factors", BAW-10119P-A, February, 1979.
- 36. A.B. Copsey, et alia, "Statistical Core Design For B & W Designed 177 FA Plants", BAW-10187P-A, March, 1994.
- 37. W.N. McElroy, "LWR Pressure Vessel Surveillance Dosimetry Improvement Program: PCA Experiments And Blind Test", Hanford Engineering Development Laboratory, NUREG/CR-1861 (HEDL-TME 80-87), July, 1981.

*Only for information, the SSTR results are not qualified measurements.

Appendix A FTI's Dosimetry Database

This appendix contains two tables with FTI's database of dosimeter measurements, calculations, and benchmarks. It also contains an independent reference section identifying the appropriate sources of the measurements and calculations.

Table A-1 lists the 728 dosimeter measurements and calculations that have been qualified with uncertainty evaluations. The table is organized alphabetically by the plant name and capsule first, and then alphabetically by the plant name and cavity. The numerical reference (Ref.) for the data is noted. Each dosimeter position and target material is also noted. The measured and calculated results are defined in terms of micro-Curies per gram of the target material except for the beryllium - helium accumulation monitors (HAFMs) which are defined in terms of helium atom-parts per billion atoms of beryllium.

Table A-2 lists the C/M ratios for the 39 capsule and cavity dosimetry data-sets that represent the greater than 0.1 MeV reactions. These ratios are determined from Equations 7.12 and 7.13 as discussed in Section 7.2. In addition, the mean random deviation ($\Delta_{C/M}$) for each data-set is listed. The standard deviations are determined from Equations 7.10, 7.11 and 7.15, which are also discussed in Section 7.2. The results indicate that there is no benchmark bias in the database, and the root mean square standard deviation is

A - 1

post a specta cose tata

, 25, which is any loss of a primary of the

FTI Non-Proprietary

Table A-1 FTI Benchmark Database

a a service de la service d A service de la service de la FTI Non-Proprietary

Table A-2 Benchmark Comparison of C/M

A - 25

Table A-2 (Continued)

Framatome Technologies, Inc.

A - 26

Appendix A References

- [1] BAW-1698, "Analysis of Capsule ANI-B, Arkansas Power & Light Company, Arkansas Nuclear One, Unit 1", A. L. Lowe, et. al., November 1981
- [2] BAW-2075, Rev. 1, "Analysis of Capsule AN1-C, Arkansas Power & Light Company, Arkansas Nuclear One, Unit 1", A.L. Lowe, Jr., L. Petrusha, et. al., October, 1989.
- [3] BAW-1440, "Analysis of Capsule AN1-E from Arkansas Power and Light Company, Arkansas Nuclear One Unit 1", A. L. Lowe, et al., April, 1977
- [4] BAW-2199, "Analysis of Capsule 97° Baltimore Gas & Calvert Cliffs Nuclear Power Plant Unit No. 2.," A.L. Lowe, Jr., D.J. Skulina, et. al., February 1994.
- [5] BAW-2049, "Analysis of Capsule CR3-F Florida Power Corporation Crystal River Unit-3," A.L. Lowe, Jr., L.B Wimmer, et. al., September 1988.
- [6] BAW-1910P, "Analysis of CR3-LG1", A. L. Lowe, et al., August, 1986.

1.1

· . ["] . . .

- BAW-2254P, "Test Results o; f Capsule CR3-LG2, B&W Owners Group", M. J. Devan, et al., October, 1995
- [8] BAW-2205-00, "B&WOG Cavity Dosimetry Benchmark Program Summary Report," J.R. Worsham III, et. al., December 1994.
- [9] BAW-2208, "Fracture Toughness Test Results from Capsule TE1-D The Toledo Edison Company Davis-Besse Nuclear Power Station Unit 1," A.L. Lowe Jr., et. al., October 1993.
- [10] BAW-1719, "Fracture Toughness Test Results from Capsule TE1-F The Toledo Edison Company Davis-Besse Nuclear Power Station Unit 1," A.L. Lowe Jr., et. al., March 1982.

Framatome Technologies, Inc.

A - 27

- [11] BAW-1920P, "Analysis of Capsule DB1-LG1", A. L. Lowe, et al., October, 1986
- [12] BAW-2142, "Analysis of Capsule W-104 Northeast Nuclear Energy Company Millstone Nuclear Power Station, Unit No. 2," A.L. Lowe Jr., et. al., November 1991
- [13] Same as Reference [12]
- [14] BAW-2277, "Test Results of Capsule W, Northern States Power Company, Monticello Nuclear Generating Plant, (Irradiated at Prairie Island Unit 1)", M.J. DeVan and D.J. Skulina, June, 1996.
- [15] BAW-1638, "Analysis of Capsule V Virginia Electric & Power Company North Anna Unit No. 1," A.L. Lowe Jr., et. al., May 1981.
- [16] Baw-1794, "Analysis of Capsule V Virginia Electric & Power Company North Anna Unit No. 2," A.L. Lowe Jr., et. al., May 1981.
- [17] BAW-2050, "Analysis of Capsule OC1-C Duke Power Company Oconee Nuclear Station Unit-1," A.L. Lowe Jr., S.Q. King, et. al., October 1988.
- [18] BAW-1436, "Analysis of Capsule OC1-E Duke Power Company Oconee Nuclear Station 1," A.L. Lowe Jr., et. al., September 1977.
- [19] BAW-1699, "Analysis of Capsule OCII-A From Duke Power Company's Oconee Nuclear Station Unit 2," A.L. Lowe Jr., J.W. Ewing, et. al., December 1981.
- [20] BAW-1437, "Analysis of Capsule OCII-C From Duke Power Company Oconee Nuclear Station Unit 2," A.C. Cone Jr., ET Chulick, et. al., May 1977.
- [21] BAW-2051, "Analysis of Capsule OCII-E Duke Power Company Oconee Nuclear Station Unit-2," A.L. Lowe, Jr., L. Petrusha, et al., October, 1988.

- [22] BAW-1438, "Analysis of Capsule OCIII-A From Duke Power Company Oconee Nuclear Station Unit 3," A.L. Lowe Jr., E. T. Chulick, et. al., July 1977.
- [23] BAW-1697, "Analysis of Capsule OCIII-B From Duke Power Company Oconee Nuclear Station, Unit 3," A.L. Lowe Jr., J.W. Ewing, et. al., October 1981.
- [24] BAW-2128, Rev. 1, "Analysis of Capsule OCIII-D, Duke Power Company, Oconee Nuclear Station, Unit-3", A.L. Lowe Jr., M.A. Rutherford, et. al., May, 1992.
- [25] NUREG/CR-1861, "LWR Pressure Vessel Surveillance Dosimetry Improvement Program: PCA Experiments and Blind Test," W.N. McElroy, Hanford Engineering Development Laboratory, HEDL-TME 80-87, July 1981.
- [26] BAW-1702, "Analysis of Capsule RS1-B Sacramento Municipal Utility District Rancho Seco Unit 1," A.L. Lowe, W. A. Pavinich, et. al., February 1982.
- [27] BAW-1792, "Analysis of RS1-D Sacramento Municipal Utility District Rancho Seco Unit 1," A.L. Lowe, L.L. Collins, et. al., October 1983.
- [28] BAW-2074, "Analysis of Capsule RS1-F Sacramento Municipal Utility District Rancho Seco Unit 1," A.L. Lowe, J.D. Aadland, et. al., April 1989.
- [29] BAW-2083, "Analysis of Capsule U Carolina Power & Light Company Shearon Harris Unit No. 1," A.L. Lowe Jr., J.D. Aadland, et. al., August 1989.
- [30] BAW-1880, "Analysis of Capsule W-83 Florida Power & Light Company St. Lucie Plant Unit No. 2," A.L. Lowe Jr., L. L. Collins, et. al., September 1985.
- [31] BAW-1439, "Analysis of Capsule TMI-1E From Metropolitan Edison Company Three Mile Island Nuclear Station-Unit 1," A.L. Lowe Jr., E.T. Chulick, et. al., January, 1977.

Framatome Technologies, Inc.

A - 29

- [32] BAW-2253P, "Test Results of Capsule TMI2-LG1, B&W Owners Group", M. J. DeVan, et al., October, 1995.
- [33] BAW-2177, "Analysis of Capsule W-97, Waterford Generating Station, Unit 3", A. L. Lowe, et al., November, 1992.
- [34] BAW-2082, "Analysis of Capsule Y, Zion Nuclear Plant Unit 1", A. L. Lowe, et al., March, 1990.
- [35] "ANO-PT Fluence Results", (Cycles 10,11,12), S.Q. King, released July 17,1996.

Framatome Technologies Inc.

Appendix B Measured Dosimetry Results

The measured dosimetry results that have been discussed in Section 5 are presented in this appendix.

11

1.1

Û

ł

 1

B-1

			Correction Factors		n	
Location	Form	Measured Activity µCi/gm	Photofission	U-235	Geom. and Self Abs. ^(*)	Corrected Measured Activity µCi/gm
G5	Foil	8.574-03	0.9680	1.000	1.000	8.300-03
K4	V-Encap.	1.190-02	0.9680	1.000	0.7948	9.155-03
F5	V-Encap.	1.060-02	0.9680	1.000	0.9073	9.310-03
S5	V-Encap.	8.274-03	0.9680	1.000	0.9077	7.270-03
H5	Powder	8.402-03	0.9680	1.000	1.000	8.133-03
L4	Powder	8.253-03	0.9680	1.000	1.000	7.989-03
L4	Powder	8.543-03	0.9680	1.000	1.000	8.270-03
L1	Powder	8.998-03	0.9680	1.000	1.000	8.710-03
G5	U/Al	1.096-02	0.9680	0.9074	0.9198	8.855-03
J5	U/Al	1.144-02	0.9680	0.9074	0.9184	9.228-03
M3	U/Al	1.093-02	0.9680	0.9074	0.9168	8.802-03
M4	U/Al	1.167-02	0.9680	0.9074	0.9170	9.400-03
N4	U/Al	1.017-02	0.9680	0.9074	0.9182	8.203-03
P4	U/Al	9.306-03	0.9680	0.9074	0.9158	7.485-03
P4	U/Al	1.026-02	0.9680	0.9074	0.9188	8.280-03
P5	U/Al	9.474-03	0.9680	0.9074	0.9196	7.653-03
CD1	U/Al	3.743	0.9500	0.9520	0.9576	3.242

Table B-1.1-1 238 U (*n*, *f*) 137 Cs Activities

(a) Ratio of total correction factor using Monte Carlo method-to-total factor using standard method.

Framatome Technologies Inc.

. . .

			Correction Factors			
Location	Form	Measured Activity µCi/gm	Photofission	U-235	Geom. and Self Abs. ^(a)	Corrected Measured Activity µCi/gm
CD1	U/Al	3.743	0.9500	0.9520	0.9576	3.242
CD2	U/AI	1.987	0.9500	0.9520	0.9586	1.723
CD3	U/Al	3.052	0.9500	0.9520	0.9573	2.642
CD4	U/Al	2.936	0.9500	0.9520	0.9610	2.552
ED1	U/Al	2.147	0.9500	0.9520	0.9667	1.877
ED2	U/Al	3.995	0.9500	0.9520	0.9600	3.469
ED3	U/A1	3.081	0.9500	0.9520	0.9595	2.674
ED4	U/Al	3.021	0.9500	0.9520	0.9564	2.613

Table B-1.1-1 (Cont'd) 238 U (*n*, *f*) 137 Cs Activities

E.

1 - 2

(b) Ratio of total correction factor using Monte Carlo method-to-total factor using standard method.

B - 3

· · · · · · · · · · · · · · · · · · ·		1	1 ·····		
Location	Form	Measured Activity µCi/gm	Correction Factor Photofission	Correction for Geom. & Self Absorp. Factors ^(a)	Corrected Measured Activity µCi/gm
F5	V-Encap.	1.505-01	0.994	0.9527	1.425-01
K4	V-Encap.	1.402-01	0.994	0.9527	1.328-01
S5	V-Encap.	1.196-01	0.994	0.9527	1.133-01
H5	Oxide Powder	1.523-01	0.994	1.000	1.514-01
N5	Oxide Powder	1.714-01	0.994	1.000	1.704-01
N5	Oxide Powder	1.984-01	0.994	1.000	1.972-01
G5	Np/Al Wire	1.620-01	0.994	0.9074	1.461-01
J5	Np/Al Wire	1.414-01	0.994	0.9186	1.291-01
M3	Np/Al Wire	1.629-01	0.994	0.9262	1.500-01
M4	Np/Al Wire	1.666-01	0.994	0.9263	1.534-01
N4	Np/Al Wire	1.356-01	0.994	0.9634	1.299-01
P4	Np/Al Wire	1.494-01	0.994	0.9702	1.441-01
P4	Np/Al Wire	1.473-01	0.994	0.9262	1.356-01
P5	Np/Al Wire	1.520-01	0.994	0.9279	1.402-01

Table B-1.1-2 237 Np (*n*, *f*) 137 Cs Activities

5.5

(a) Ratio of total correction factor using Monte Carlo method-to-total factor using standard method.

Location	Form	Measured Activity μCi/gm	Correction Factor Photofission	Correction for Geom. & Self Absorp. Factors ^(a)	Corrected Measured Activity µCi/gm
CD1	Np/Al Wire	2.180+01	0.980	0.9642	2.060+01
CD2	Np/Al Wire	1.247+01	0.980	0.9629	1.177+01
CD3	Np/Al Wire	1.702+01	0.980	0.9617	1.604+01
CD4	Np/Al Wire	1.660+01	0.980	0.9686	1.576+01
ED1	Np/Al Wire	1.319+01	0.980	0.9678	1.251+01
ED2	Np/Al Wire	2.180+01	0.980	0.9649	2.061+01
ED3	Np/Al Wire	1.764+01	0.980	0.9668	1.671+01
ED4	Np/Al Wire	1.455+01	0.980	0.9683	1.381+01

Table B-1.1-2 (Cont'd) 237 Np (*n*, *f*) 137 Cs Activities

 ~ 14

(a) Ratio of total correction factor using Monte Carlo method-to-total factor using standard method.

Framatome Technologies Inc.

B-5

Ł

5

يساً

Location	Form	Measured Activity µCi/gm	Correction for Geom. and Self Absorp. Factor ^(a)	Corrected Measured Act. µCi/gm
K4	Vanadium Encap.	2.998	0.8896	2.667

Table B-1.1-3 235 U (*n*, *f*) 137 Cs Activities

^(a) Ratio of total factor using Monte Carlo method-to-total factor using standard method.

Framatome Technologies Inc.

B - 6

ig alle de stadieres de state

1	r		·····				•
	Location	Form	Foil Thickness or Wire Diam. cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µCi/gram Target
677	A1	Foil	0.0127	0.14325	0.9913	1.0033	6.042-03
Ŧ	A2	Foil	0.0127	0.13813	0.9913	1.0033	6.179-03
	A4	Foil	0.0127	0.14265	0.9913	1.0033	7.821-03
	A5	Foil	0.0127	0.14175	0.9913	1.0033	8.252-03
	B 1	Foil	0.0787	0.78719	0.9431	1.0204	5.130-02
	B2	Foil	0.0127	0.14115	0.9913	1.0033	5.316-02
	B4	Foil	0.1270	1.22253	0.9189	1.0330	5.440-02
	B5	Foil	0.0127	0.14058	0.9913	1.0033	5.645-02
	C1	Foil	0.0127	0.14097	0.9913	1.0033	8.116-02
	C 2	Foil	0.0127	0.13646	0.9913	1.0033	7.980-02
	C4	Foil	0.0127	0.14345	0.9913	1.0033	7.002-02
-	C5	Foil	0.0127	0.14171	0.9913	1.0033	6.999-02
	D1	Foil	0.0787	0.79610	0.9481	1.0204	8.443-01
	D2	Foil	0.0127	0.14241	0.9913	1.0033	8.734-01
	D4	Foil	0.0127	0.14036	0.9913	1.0033	9.927-01
	D5	Foil	0.1270	1.21763	0.9480	1.0330	9.957-01
	E 1	Foil	0.0127	0.13976	0.9913	1.0033	1.495+00
	E4	Foil	0.0127	0.14265	0.9913	1.0033	1.295+00
	E5	Foil	0.0127	0.14042	0.9913	1.0033	1.256+00

Table B-1.2-4 ⁵⁴Fe (n, p) ⁵⁴Mn Activities

•

. .

Framatome Technologies Inc.

B - 7

÷

e e e e e to en

k				······································		
Location	Form	Foil Thickness or Wire Diam. cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µCi/gram Target
F 1	Foil	0.0127	0.14339	0.9945	1.0033	2.782+00
F 3	Foil	0.0127	0.13879	0.9945	1.0033	2.733+00
F 5	• Foil	0.0100	0.06435	0.9957	1.0026	2.737+00
<u>,</u> G1 ,	Foil	0.0787	0.79179	0.9895	1.0204	2.662+00
G2	Foil	0.0127	0.14382	0.9945	1.0033	2.793+00
G5	Foil	0.0787	0.79280	0.9671	1.0204	2.673+00
H1	Foil	0.0127 (200	0.13649	0.9945	1.0033	2.440+00
H4	Foil	0.0127	0.14139	0.9945	1.0033	2.471
J1	Foil	0.0127	0.14065	0.9945	1.0033	2.871
J3	Foil	0.0127	0.14139	0.9945	1.0033	2.828
J4	Foil	0.0127	0.14178	0.9945	1.0033	2.847
K2	Foil	0.0127	0.13949	0.9945	1.0033	2.875
K3	Foil	0.0152	0.11777	0.9935	1.0039	2.744
K5	Foil	0.0127	0.14324	0.9945	1.0033	2.748
M1	Foil	0.0787	0.79210	0.9895	1.0204	2.812
M2	Foil	0.0127	0.14172	0.9945	1.0033	2.951
M2	Foil	0.0127	0.14285	0.9945	1.0033	2.972
M3	Foil	0.0787	0.79605	0.9671	1.0204	2.823
M4	Foil	0.0127	0.13842	0.9945	1.0033	2.921
M5	Foil	0.0127	0.13748	0.9945	1.0033	2.898

Table B-1.2-4 (Cont'd) 54 Fe (n, p) 54 Mn Activities

.

÷.,

Location	Form	Foil Thickness or Wire Diam.	Post Irrad. Mass	Geometry	Self Absorp.	Activity µCi/gram
	1	cm	gm	Factor	Factor	Target
N2	Foil	0.0127	0.13930	0.9945	1.0033	2.490
<u>N3</u>	Foil	0.0127	0.14212	0.9945	1.0033	2.505
P2	Foil	0.0127	0.13991	0.9945	1.0033	2.411
Q1	Foil	0.0127	0.14314	0.9945	1.0033	2.240
Q2	Foil	0.0127	0.14132	0.9945	1.0033	2.234
Q3	Foil	0.0127	0.14183	0.9945	1.0033	2.308
Q4	Foil	0.0127	0.13992	0.9945	1.0033	2.316
R1	Foil	0.0127	0.13771	0.9913	1.0033	1.439-02
R4	Foil	0.0127	0.14442	0.9913	1.0033	5.967-03
S 1	Foil	0.0127	0.14320	0.9945	1.0033	2.168
S 3	Foil	0.0127	0.13941	0.9945	1.0033	2.149
S5	Foil	0.0100	0.06403	0.9957	1.0026	2.189
T1	Foil	0.1270	1.23099	0.9831	1.0330	2.013
T2	Foil	0.0127	0.13932	0.9945	1.0033	2.161
T4	Foil	0.1270	1.22934	0.9480	1.0330	2.113
T5	Foil	0.0127	0.14131	0.9945	1.0033	2.065
U4	Foil	0.0127	0.14429	0.9945	1.0033	2.046
G2	Wire	0.1000	0.15818	0.9585	1.0215	2.789
J1	Wire	0.1000	0.16197	0.9585	1.0215	2.895

Table B-1.2-4 (Cont'd) ⁵⁴Fe (n, p) ⁵⁴Mn Activities

1

t. . . .

Framatome Technologies Inc.

		•				
Location	Form	Foil Thickness or Wire Diam. cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µCi/gram Target
M1	Wire	0.1000	0.18389	0.9585	1.0215	2.949
M2	Wire	0.1000	0.21186	0.9585	1.0215	2.956
N2	Wire	0.1000	0.18805	0.9585	1.0215	2.582
P1	Wire	0.1000	0.18140	0.9585	1.0215	2.536
P1	Wire	0.1000	0.18563	0.9585	1.0215	2.435
P2	Wire	0.1000	0.18198	0.9585	1.0215	2.468
CD1	Wire	0.1022	0.15049	0.9965	1.0224	1.151+03
CD2	Wire	0.0991	0.15723	0.9966	1.0218	6.636+02
CD3	Wire	0.1015	0.15161	0.9965	1.0223	9.745+02
CD4	Wire	0.0995	0.15122	0.9966	1.0218	9.676+02
ED1	Wire	0.0991	0.15266	0.9966	1.0218	7.204+02
ED2	Wire	0.0986	0.15217	0.9966	1.0217	1.279+03
ED3	Wire	0.0998	0.14954	0.9966	1.0219	1.002+03
ED4	Wire	0.0991	0.14503	0.9966	1.0218	1.001+03

Table B-1.2-4 (Cont'd) ⁵⁴Fe (n, p) ⁵⁴Mn Activities

Į

् रे.

· · . .

		I	7			
Locatio	n Form	Foil Thickness or Wire Diam. cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µCi/gm Target
A5	Foil	0.0254	0.28640	0.9892	1.0078	1.904-02
B 4	Foil	0.0254	0.29551	0.9892	1.0078	1.233-01
B5	Foil	0.0254	0.28837	0.9892	1.0078	1.293-01
C4	Foil	0.0254	0.28646	0.9892	1.0078	1.671-01
D4	Foil	0.0254	0.28743	0.9892	1.0078	2.230
D5	Foil	0.0254	0.29485	0.9892	1.0078	2.281
F 3	Foil	0.0254	0.28497	0.9966	1.0078	5.934
F 5	Foil	0.0100	0.06733	0.9957	1.0030	6.048
G5	Foil	0.0254	0.28600	0.9892	1.0078	5.984
K1	Foil	0.0254	0.28579	0.9892	1.0078	6.179
<u>M3</u>	Foil	0.0254	0.29453	0.9892	1.0078	6.319
M4	Foil	0.0254	0.28607	0.9892	1.0078	6.342
N3	Foil	0.0254	0.28891	0.9892	1.0078	5.400
Q3	Foil	0.0252	0.28534	0.9892	1.0077	5.096
R4	Foil	0.0254	0,28535	0.9892	1.0078	2.277-02
S3	Foil	0.0254	0.28707	0.9892	1.0078	4.749
<u>\$5</u>	Foil	0.0100	0.06725	0.9957	1.0030	4.772
T4	Foil	0.0254	0.29587	0.9892	1.0078	4.525
T5	Foil	0.0254	0.28789	0.9892	1.0078	4.566
U4	Foil	0.0252	0.28680	0.9892	1.0077	4.547

Framatome Technologies Inc.

Location	Form	Foil Thickness or Wire Diam. cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µCi/gm Target
G5	Wire	0.1000	0.16340	0.9585	1.0255	5.818
J5	Wire	0.1000	0.17211	0.9585	1.0255	6.361
M3	Wire	0.1000	0.15196	0.9585	1.0255	6.313
M4	Wire	0.1000	0.16498	0.9585	1.0255	6.349
N4	Wire	0.1000	0.18124	0.9585	1.0255	5.492
P4	Wire	0.1000	0.14984	0.9585	1.0255	5.329
P4	Wire	0.1000	0.15580	0.9585	1.0255	5.376
P5	Wire	0.1000	0.16184	0.9585	1.0255	5.415
CD1	Wire	0.1007	0.13366	0.9965	1.0262	2.417+03
CD2	Wire	0.1002	0.12979	0.9966	1.0261	1.418+03
CD3	Wire	0.1003	0.12543	0.9965	1.0261	2.129+03
CD4	Wire	0.0991	0.11901	0.9966	1.0258	2.087+03
ED1	Wire	0.0991	0.13555	0.9966	1.0258	1.575+03
ED2	Wire	0.1001	0.12927	0.9966	1.0261	2.762+03
ED3	Wire	0.1002	0.12784	0.9965	1.0261	2.138+03
ED4	Wire	0.0992	0.13288	0.9966	1.0258	2.161+03

Table B-1.2-5 (Cont'd) ⁵⁸Ni (n, p) ⁵⁸Co Activities

Framatome Technologies Inc.

Table B-1.2-6	⁶³ Cu (<i>n</i> ,α) ⁶⁰ Co Activities
---------------	--------------------------------	-------------------------------

1

L

ĺ

f - 1

	I	17-11	Dest	<u> </u>		<u> </u>
		Foil Thickness	Post Irrad.		Self	Activity
Location	Form	or Wire Diam. cm	Mass	Geometry	Absorp.	µCi/gm
	Form	Diam. cm	gm	Factor	Factor	Target
A5	Foil	0.0254	0.28902	0.9827	1.0058	2.747-05
A5	· Foil	0.0254	0.28974	0.9827	1.0058	1.683-05
A5	Foil	0.0254	0.28935	0.9827	1.0058	4.019-05
B5	Foil	0.0254	0.28888	0.9827	1.0058	8.772-05
B5	Foil	0.0254	0.29017	0.9827	1.0058	9.480-05
C4	Foil	0.0254	0.28958	0.9827	1.0058	1.269-04
C4	Foil	0.0254	0.28938	0.9827	1.0058	1.256-04
D4	Foil	0.0254	0.28951	0.9827	1.0058	2.595-03
F3	Foil	0.0254	0.28925	0.9827	1.0058	7.552-03
F5	Foil	0.0100	0.07052	0.9931	1.0023	7.339-03
K3	Foil	0.0254	0.27214	0.9827	1.0058	7.698-03
M4	Foil	0.0254	0.28933	0.9827	1.0058	8.098-03
N3	Foil	0.0254	0.28909	0.9827	1.0058	6.709-03
Q3	Foil	0.0254	0.28951	0.9827	1.0058	6.549-03
R4	Foil	0.0254	0.28938	0.9827	1.0058	5.416-05
R4	Foil	0.0254	0.28933	0.9827	1.0058	2.526-05
R4	Foil	0.0254	0.28937	0.9827	1.0058	2.312-05
S 3	Foil	0.0254	0.28922	0.9827	1.0058	5.848-03
S 5	Foil	0.0100	0.06988	0.9931	1.0023	5.817-03
T5	Foil	0.0254	0.28950	0.9827	1.0058	5.662-03

Framatome Technologies Inc.

≨er s ≥ **B - 13**

Location	Form	Foil Thickness or Wire Diam. cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µCi/gm Target
U 4	Foil	0.0254	0.28947	0.9827	1.0058	5.585-03
B4	Wire	0.0508	0.36395	0.9659	1.0096	8.087-05
D5	Wire	0.0508	0.36293	0.9659	1.0096	2.671-03
G5	Wire	0.0508	0.33822	0.9659	1.0096	7.557-03
M3	Wire	0.0508	0.34589	0.9659	1.0096	7.923-03
T 4	Wire	0.0508	0.38800	0.9659	1.0096	5.573-03

Table B-1.2-6 (Cont'd) 63 Cu (n, α) 60 Co Activities

المعاقبة المعارف المحاج والمعادي ويتسادهم

Framatome Technologies Inc.

ī

Location	Form	Foil Thickness cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity μCi/gm Target
B4	Foil	0.0254	0.15712	0.9827	1.0032	1.409-02
B 4	Foil	0.0254	0.15750	0.9827	1.0032	1.384-02
D5	Foil	0.0254	0.15703	0.9827	1.0032	3.946-01
D5	Foil	0.0254	0.15763	0.9986	1.0032	3.209-01*
F5	Foil	0.0127	0.04746	0.9913	1.0016	1.053
G5	Foil	0.0254	0.15748	0.9986	1.0032	1.028*
K1	Foil	0.0381	0.03567	0.9742	1.0048	1.062
M3	Foil	0.0254	0.15761	0.9986	1.0032	1.235*
S5	Foil	0.0127	0.04711	0.9913	1.0016	8.186-01
T 4	Foil	0.0254	0.15799	0.9986	1.0032	8.835-01*
T4	Foil	0.0254	0.15765	0.9986	1.0032	9.119-01*

Table B-1.2-7 ⁴⁶Ti (n, p) ⁴⁶Sc Activities

۱

* Low Counts: Therefore, high counting statistics error possible.

Framatome Technologies Inc.

Location	Form	Foil Thickness or Wire Diam. cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µCi/gm Target
B 1	Wire Alloy 0.147 wt% Ag	0.0508	0.09931	0.9785	1.0043	1.468+02
B 4	Wire Alloy 0.147 wt% Ag	0.0508	0.10515	0.9785	1.0043	1.258+02
D1	Wire Alloy 0.147 wt% Ag	0.0508	0.10112	0.9785	1.0043	3.300+02
G1	Wire Alloy 0.147 wt% Ag	0.0508	0.07823	0.9785	1.0043	5.679+02
G5	Wire Alloy 0.147 wt% Ag	0.0508	0.09304	0.9785	1.0043	4.588+02
M1	Wire Alloy 0.147 wt% Ag	0.0508	0.08967	0.9785	1.0043	6.062+02
М3	Wire Alloy 0.147 wt% Ag	0.0508	0.09431	0.9785	1.0043	4.861+02
T1	Wire Alloy 0.147 wt% Ag	0.0508	0.10820	0.9785	1.0043	5.953+02
K1	Foil Alloy 4.65 wt% Ag	0.0127	0.04139	0.9983	1.0013	6.828+02

Table B-1.2-8 109 Ag (n, γ) 110m Ag Activities

Location	Form	Foil Thickness or Wire Diam. cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µCi/gm Target
B1	Wire 0.117 wt% Co	0.0508	0.10352	0.9785	1.0030	1.126+02
B4	Wire 0.496 wt% Co	0.0508	0.09817	0.9785	1.0030	6.187+01
Dl	Wire 0.117 wt% Co	0.0508	0.10730	0.9785	1.0030	2.605+02
D5	Wire 0.496 wt% Co	0.0508	0.09804	0.9785	1.0030	1.452+02
G1	Wire 0.117 wt% Co	0.0508	0.08711	0.9785	1.0030	4.727+02
G2	Wire 0.66 wt% Co	0.0762	0.01562	0.9681	1.0045	4.652+02
G5	Wire 0.117 wt% Co	0.0508	0.10295	0.9785	1.0030	2.034+02
G5	Wire 0.66 wt% Co	0.0762	0.01848	0.9681	1.0045	1.957+02
J1	Wire 0.66 wt% Co	0.0762	0.01558	0.9681	1.0045	5.262+02
J 5	Wire 0.66 wt% Co	0.0762	0.01950	0.9681	1.0045	2.076+02
M1	Wire 0.117 wt% Co	0.0508	0.10272	0.9785	1.0030	5.278+02
M1	Wire 0.66 wt% Co	0.0762	0.01529	0.9681	1.0045	5.218+02

Table B-1.2-9 Cobalt/Aluminum ⁵⁹Co (n, γ) ⁶⁰Co Activities

į

1----

1.5

Û

Framatome Technologies Inc.

Î

				· · · · · · · · · · · · · · · · · · ·		
Location	Form	Foil Thickness or Wire Diam. cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µCi/gm Target
M2	Wire 0.66 wt% Co	0.0762	0.01631	0.9681	1.0045	5.082+02
M3	Wire 0.117 wt% Co	0.0508	0.10284	0.9785	1.0030	2.093+02
M3	Wire 0.66 wt% Co	0.0762	0.01800	0.9681	1.0045	2.076+02
M4	Wire 0.66 wt% Co	0.0762	0.01932	0.9681	1.0045	1.998+02
N2	Wire 0.66 wt% Co	0.0762	0.01640	0.9681	1.0045	4.450+02
N4	Wire 0.66 wt% Co	0.0762 .	0.01877	0.9681	1.0045	1.956+02
P1	Wire 0.66 wt% Co	0.0762	0.01594	0.9681	1.0045	4.009+02
P 1	Wire 0.66 wt% Co	0.0762	0.01524	0.9681	1.0045	3.993+02
P2	Wire 0.66 wt% Co	0.0762	0.01557	0.9681	1.0045	4.024+02
P4	Wire 0.66 wt% Co	0.0762	0.01792	0.9681	1.0045	1.849+02
P4	Wire 0.66 wt% Co	0.0762	0.01803	0.9681	1.0045	1.889+02
P5	Wire 0.66 wt% Co	0.0762	0.01838	0.9681	1.0045	1.889+02

Table B-1.2-9 (Cont'd) Cobalt/Aluminum ⁵⁹Co (n, γ) ⁶⁰Co Activities

Location	Form	Foil Thickness or Wire Diam. cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity μCi/gm Target
÷ T1 .	Wire 0.496 wt% Co	0.0508	0.10491	0.9785	1.0030	5.884+02
T4	Wire 0.496 wt% Co	0.0508	0.10682	0.9785	1.0030	2.250+02
F5	Foil 1.0 wt% Co	0.0100	0.02263	0.9957	1.0007	2.798+02
К3	Foil 0.54 wt% Co	0.0127	0.04395	0.9945	1.0009	2.029+02
S5	Foil 1.0 wt% Co	0.0100	0.02270	0.9957	1.0007	2.803+02

Table B-1.2-9 (Cont'd) Cobalt/Aluminum ⁵⁹Co (n, γ) ⁶⁰Co Activities

31

 ϵ

-

Ţ

1

Framatome Technologies Inc.

🗧 **B - 19**

19 a

Î

			r			
Location	Form	Foil Thickness or Wire Diam. cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µCi/gm Target
CD1	Bare Wire 0.66 wt% Co	0.0759	0.01674	0.9974	1.0046	1.972+05
CD2	Bare Wire 0.66 wt% Co	0.0765	0.01602	0.9974	1.0047	1.014+05
CD3	Bare Wire 0.66 wt% Co	0.0781	0.01544	0.9673	1.0046	3.985+01
CD4	Bare Wire 0.66 wt% Co	0.0759	0.01516	0.9974	1.0046	1.510+05
ED1	Bare Wire 0.66 wt% Co	0.0759	0.01538	0.9682	1.0045	2.407+01
ED2	Bare Wire 0.66 wt% Co	0.0759	0.01639	0.9974	1.0046	1.928+05
ED3	Bare Wire 0.66 wt% Co	0.0759	0.01634	0.9682	1.0045	3.653+01
ED4	Bare Wire 0.66 wt% Co	0.0762	0.01545	0.9974	1.0047	1.535+05

Table B-1.2-9 (Cont'd) Cobalt/Aluminum ⁵⁹Co (n, γ) ⁶⁰Co Activities

Location	Form	Foil Thickness or Wire Diam. cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µCi/gm Target
CD1	Shielded Wire 0.66 wt% Co	0.0758	0.01905	0.9974	1.0046	3.956+04
CD2	Shielded Wire 0.66 wt% Co	0.0764	0.02026	0.9974	1.0047	1.981+04
CD3	Shielded Wire 0.66 wt% Co	0.0743	0.01911	0.9974	1.0046	2.645+04
CD4	Shielded Wire 0.66 wt% Co	0.0752	0.01982	0.9974	1.0046	2.603+04
ED1	Shielded Wire 0.66 wt% Co	0.0747	0.01881	0.9974	1.0046	1.902+04
ED2	Shielded Wire 0.66 wt% Co	0.0745	0.01894	0.9974	1.0046	3.663+04
ED3	Shielded Wire 0.66 wt% Co	0.0759	0.02001	0.9974	1.0046	2.636+04
ED4	Shielded Wire 0.66 wt% Co	0.0773	0.01900	0.9973	1.0047	2.676+04

Table B-1.2-9 (Cont'd) Cobalt/Aluminum ⁵⁹Co (n, γ) ⁶⁰Co Activities

· . . !

Framatome Technologies Inc.

B - 21

÷

-

Location	Wire Diameter cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µci/gm Target
A1	0.0381	0.01592	0.9949	1.0073	2.381+01
A2	0.0381	0.01557	0.9949	1.0073	2.447+01
A4	0.0381	0.01564	0.9949	1.0073	7.186
A5	0.381	0.01515	0.9838	1.0073	8.083
B2	0.0381	0.01068	0.9978	1.0073	8.926+01
B5	0.0381	0.01052	0.9838	1.0073	3.082+01
C1	0.0381	0.01055	0.9978	1.0073	1.113+02
C2	0.0381	0,01055	0.9978	1.0073	1.102+02
C4	0.0381	0.01045	0.9838	1.0073	3.131+01
C5	0.0381	0.01040	0.9949	1.0073	2.938+01
D2	0.0381	0.00529	0.9978	1.0073	2.132+02
D4	0.0381	0.00501	0.9838	1.0073	6.570+01
B1	0.0381	0.00552	0.9978	1.0073	2.504+02
E4	0.0381	0.00511	0.9949	1.0073	6.814+01
E5	0.0381	0.00517	0.9949	1.0073	7.027+01
F1	0.0381	0.00493	0.9978	1.0073	3.854+02
F3	0.0381	0.00557	0.9949	1.0073	1.045+02
G2	0.0381	0.00505	0.9978	1.0073	3.862+02
H1	0.0381	0.00533	0.9978	1.0073	3.578+02
H4	0.0381	0.00497	0.9978	1.0073	1.038+02
J1	0.0381	0.00555	0.9978	1.0073	4.518+02

Table B-1.2-10 Cobalt Wires 59 Co (n, γ) 60 Co Activities

Framatome Technologies Inc.

Location	Wire Diameter cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µci/gm Target
J3	0.0381	0.00522	0.9978	1.0073	1.133+02
J4	0.00381	0.00504	0.9978	1.0073	1.112+02
К2	0.0381	0.00520	0.9978	1.0073	4.409+02
K5	0.0381	0.00507	0.9978	1.0073	1.109+02
M2	0.0381	0.00539	0.9978	1.0073	4.413+02
M2	0.0381	0.00515	0.9978	1.0073	4.444+02
M4	0.0381	0.00558	0.9949	1.0073	1.086+02
M5	0.0381	0.00531	0.9978	1.0073	1.137+02
N2	0.0381	0.00528	0.9978	1.0073	3.713+02
N3	0.0381	0.00514	0.9949	1.0073	1.084+02
P2	0.0381	0.00496	0.9978	1.0073	3.305+02
Q1	0.0381	0.00482	0.9978	1.0073	3.056+02
Q2	0.0381	0.00497	0.9978	1.0073	3.022+02
Q3	0.0381	0.00458	0.9949	1.0073	9.959+01
Q4	0.0381	0.00507	0.9978	1.0073	9.894+01
R1	0.0381	0.01583	0.9978	1.0073	4.330+01
R4	0.0381	0.01589	0.9949	1.0073	9.545
S 1	0.0381	0.00476	0.9978	1.0073	4.477+02
S 3	0.0381	0.00549	0.9949	1.0073	1.058+02
T2	0.0381	0.00498	0.9978	1.0073	4.229+02
T5	0.0381	0.00551	0.9949	1.0073	1.074+02
U4	0.0381	0.00502	0.9949	1.0073	1.088+02

Table B-1 2-10 (Cont'd) Cobalt Wires 59 Go (n, γ) 60 Co Activities

i 33

- 1,14

Framatome Technologies Inc.

Location	Form	Foil Thickness cm	Post Irrad. Mass gm	Geometry Factor	Self Absorp. Factor	Activity µCi/gm Target
K3	Foil	0.0152	0.01198	0.9991	1.0014	3.304+02

Table B-1.2-11 45 Sc (n, γ) 46 Sc Activities

Table B-1.3-1	⁹³ Nb (<i>n</i>	<i>, n'</i>) ⁹³ ^m Nb	Activities
---------------	-----------------------------	---	------------

ł

		Niobium	Total Activity µCi/gm	Activity From ¹⁸² Ta Fluorescence μ Ci/gm	Activity From ⁹⁴ Nb Fluorescence µCi/gm	Corrected Activity μCi/gm
Location	Form	Source	Target	Target	Target	Target
C4	Foil	Toyo Soda	3.332-02		4.412-04	3.288-02
E4	Foil	Toyo Soda	3.112-01	1.311-04	1.146-03	3.099-01
F3	Foil	MOL	5.752-01		9.925-04	5.741-01
F3	. Foil	Toyo Soda	5.917-01	2.120-04	1.821-03	5.897-01
H4	Foil	Toyo Soda	5.256-01		1.817-03	5.238-01
J3	Foil	Toyo Soda	6.045-01		1.841-03	6.027-01
K3	Foil	ATU	5.889-01	1.869-02	1.832-03	5.684-01
Q3	Foil	Toyo Soda	5.219-01		1.763-03	5.201-01
Q5	Foil	MOL	5.364-01		1.010-03	5.354-01
Q5	Foil	Toyo Soda	5.106-01	2.448-04	1.634-03	5.087-01
Q5	Foil	Toyo Soda	5.255-01	00000	1.663-03	5.239-01
S4	Foil	Toyo Soda	4.379-01		1.658-03	4.361-01
T5	Foil	Toyo Soda	4.921-01	1.694-04	1.598-03	4.903-01
T5	Foil	Toyo Soda	4.488-01		1.583-03	4.472-01

-141

•

ie.

Ì

Framatome Technologies Inc.

.

Location	Form	Niobium Source	Total Activity µCi/gm Target	Activity From ¹⁸² Ta Fluorescence µCi/gm Target	Activity From ⁹⁴ Nb Fluorescence µCi/gm Target	Corrected Activity µCi/gm Target
T5	Foil	MOL	4.638-01		7.993-04	4.630-01
T5	Foil	MOL	4.653-01		8.947-04	4.644-01
J3	Foil	MOL	6.128-01	1	1.007-03	6.118-01
F5	Foil	MOL	6.009-01	1.342-02	1.122-03	5.864-01
F5	Foil	MOL	6.130-01	1.288-02	1.110-03	5.990-01
S5	Foil	MOL	4.882-01	1.200-02	1.040-03	4.751-01
S5	Foil	MOL	4.780-01	1.188-02	1.049-03	4.651-01
K3	Wire	ATU	5.457-01	2.474-03	1.620-03	5.416-01

Table B-1.3-1	(Cont'd)	⁹³ Nb ([n, n']) ⁹³ ^m Nb	Activities	
---------------	----------	--------------------	---------	---------------------------------	------------	--

	T	
Sample ID	μCi/gm Target Fe-54	µCi/gm Target Co-59
CHN-WX3-1-4.5	Not Measured	Not Measured
CHN-WX3-2-10.5	Not Measured	Not Measured
CHNWX3-3-16.5	Not Measured	Not Measured
CHN-WX3-4-22.5	3.672E-02	7.125E+01
CHN-WX3-5-34.5	4.135E-02	4.898E+01
CHN-WX3-6-46.5	5.305E-02	5.547E+01
CHN-WX3-7-58.5	8.251E-02	6.722E+01
CHN-WX3-8-64.5	8.786E-02	7.402E+01
CHN-WX3-9-70.5	1.023E-01	8.042E+01
CHN-WX3-10-76.5	1.569E-01	8.838E+01
CHN-WX3-11-82.5	1.822E-01	9.824E+01
CHN-WX3-12-94.5	3.317E-01	1.263E+02
CHN-WX3-13-106.5	5.643E-01	1.470E+02
CHN-WX3-14-118.5	9.398E-01	1.787E+02
CHN-WX3-15-124.5	1.089E+00	1.959E+02
CHN-WX3-16-130.5	1.315E+00	2.149E+02
CHN-WX3-17-136.5	1.531E+00	2.302E+02
CHN-WX3-18-142.5	1.661E+00	2.432E+02
CHN-WX3-19-148.5	1.895E+00	2.501E+02
CHN-WX3-20-154.5	1.990E+00	2.599E+02
CHN-WX3-21-160.5	2.057E+00	2.761E+02
CHN-WX3-22-166.5	2.157E+00	2.909E+02

Table B-1.4-1 ⁵⁴Mn and ⁶⁰Co Activities for Chain in Octant WX

3. ?

;

;

. : · · ;;

Framatome Technologies Inc.

B - 27

1

· · · · · · · · · · · · · · · · · · ·		
Sample ID	μCi/gm Target Fe-54	μCi/gm Target Co-59
CHN-WX3-23-172.5	2.222E+00	3.049E+02
CHN-WX3-24-178.5	2.256E+00	3.243E+02
CHN-WX3-25-184.5	2.361E+00	3.191E+02
CHN-WX3-26-190.5	2.284E+00	3.178E+02
CHN-WX3-27-196.5	2.355E+00	3.289E+02
CHN-WX3-28-202.5	2.279E+00	3.339E+02
CHN-WX3-29-208.5	2.484E+00	3.379E+02
CHN-WX3-30-214.5	2.264E+00	3.241E+02
CHN-WX3-31-220.5	2.256E+00	3.016E+02
CHN-WX3-32-226.5	2.212E+00	2.860+02
CHN-WX3-33-232.5	2.058E+00	2.712B+02
CHN-WX3-34-238.5	1.934E+00	2.659E+02
CHN-WX3-35-244.5	1.933E+00	2.582E+02
CHN-WX3-36-250.5	1.675E+00	2.470E+02
CHN-WX3-37-256.5	1.512E+00	2.337E+02
CHN-WX3-38-262.5	1.280E+00	2.192E+02
CHN-WX3-39-268.5	1.082E+00	2.028E+02
CHN-WX3-40-280.5	7.149E-01	1.931E+02
CHN-WX3-41-292.5	4.431E-01	1.750E+02
CHN-WX3-42-304.5	2.811E-01	1.529E+02
CHN-WX3-43-316.5	2.067E-01	1.364E+02
CHN-WX3-44-328.5	1.477E-01	1.188E+02

Table B-1.4-1 (Cont'd) ⁵⁴Mn and ⁶⁰Co Activities for Chain in Octant WX

129

FTI Non-Proprietary

Sample ID	µCi/gm Target Fe-54	μCi/gm Target Co-59
CHN-WX3-45-340.5	1.154E-01	1.073E+02
CHN-WX3-46-352.5	9.559E-02	9.852E+01
CHN-WX3-47-364.5	8.357E-02	9.186E+01
CHN-WX3-48-376.5	6.267E-02	8.574E+01
CHN-WX3-49-388.5	4.402E-02	8.265E+01
CHN-WX3-50-400.5	4.107E-02	7.940E+01
CHN-WX3-51-412.5	3.817E-02	7.749E+01
CHN-WX3-52-424.5	4.622E-02	7.608E+01
CHN-WX3-53-436.5	2.060E-02	7.603E+01
CHN-WX3-54-448.5	Not Detected	7.629E+01
CHN-WX3-55-460.5	Not Measured	Not Measured
CHN-WX3-56-472.5	Not Measured	Not Measured

Table B-1.4-1 (Cont'd) ⁵⁴Mn and ⁶⁰Co Activities for Chain in Octant WX

ł

Framatome Technologies Inc.

B - 29

- 1

공공을 주요

 (\cdot)

1

Ĵ

Sample ID	μCi/gm Target Fe-54	μCi/gm Target Co-59
CHN-XY4-1-4.5	Not Measured	Not Measured
CHN-XY4-2-10.5	Not Measured	Not Measured
CHN-XY4-3-16.5	Not Measured	Not Measured
CHN-XY4-4-22.5	Not Detected	4.064E+01
CHN-XY4-5-34.5	2.418E-02	2.938E+01
CHN-XY4-6-46.5	4.218E-02	3.374E+01
CHN-XY4-7-58.5	6.203E-02	4.373E+01
CHN-XY4-8-64.5	5.662E-02	5.065E+01
CHN-XY4-9-70.5	1.014E-01	6.088 E +01
CHN-XY4-10-76.5	1.061E-01	7.178E+01
CHN-XY4-11-82.5	1.468E-01	8.515E+01
CHN-XY4-12-94.5	2.701E-01	1.163E+02
CHN-XY4-13-106.5	4.531E-01	1.446E+02
CHN-XY4-14-118.5	8.095E-01	1.743E+02
CHN-XY4-15-124.5	1.008E+00	1.936E+02
CHN-XY4-16-130.5	1.196E+00	2.103E+02
CHN-XY4-17-136.5	1.443E+00	2.264E+02
CHN-XY4-18-142.5	1.607E+00	2.370E+02
CHN-XY4-19-148.5	1.690E+00	2.429E+02
CHN-XY4-20-154.5	1.914E+00	2.451E+02
CHN-XY4-21-160.5	1.999E+00	2.454E+02
CHN-XY4-22-166.5	2.127E+00	2.347E+02

Table B-1.4-2 54 Mn and 60 Co Activities for Chain in Octant XY

· · · · · · · · · · · · · · · · · · ·		
Sample Id	μCi/gm Target Fe-54	μCi/gm Target Co-59
CHN-XY4-23-172.5	2.136E+00	2.398E+02
CHN-XY4-24-178.5	2.204E+00	2.473E+02
CHN-XY4-25-184.5	∷ 2.243E+00	2.482E+02
CHN-XY4-26-190.5	2.245E+00	2.468E+02
CHN-XY4-27-196.5	2.326E+00	2.516E+02
CHN-XY4-28-202.5	2.396E+00	2.517E+02
CHN-XY4-29-208.5	2.304E+00	2.490E+02
CHN-XY4-30-214.5	2.294E+00	2.462E+02
CHN-XY4-31-220.5	2.183E+00	2.440E+02
CHN-XY4-32-226.5	2.185E+00	2.397E+02
CHN-XY4-33-232.5	2.050E+00	2.529E+02
CHN-XY4-34-238.5	1.892E+00	2.595E+02
CHN-XY4-35-244.5	1.793E+00	2.590E+02
CHN-XY4-36-250.5	1.615E+00	2.529E+02
CHN-XY4-37-256.5	1.408E+00	2.426E+02
CHN-XY4-38-262.5	1.245E+00	2.280E+02
CHN-XY4-39-268.5	1.017E+00	2.115E+02
CHN-XY4-40-280.5	7.001E-01	1.953E+02
CHN-CY4-41-292.5	4.322E-01	1.752E+02
CHN-XY4-42-304.5	Not Measured	Not Detected
CHN-XY4-43-316.5	1.878E-01	1.316E+02
CHN-XY4-44-328.5	1.285E-01	1.148E+02

Table B-1.4-2 (Cont'd) ⁵⁴Mn and ⁶⁰Co Activities for Chain in Octant XY

ş

Framatome Technologies Inc.

Sample ID	μCi/gm Target Fe-54	μCi/gm Target Co-59
CHN-XY4-45-340.5	1.114 E-0 1	1.026E+02
CHN-XY4-46-352.5	8.277E-02	9.324E+01
CHN-XY4-47-364.5	1.245E-02	8.536E+01
CHN-XY4-48-376.5	4.680E-02	7.980E+01
CHN-XY4-49-388.5	5.997E-02	7.509E+01
CHN-XY4-50-400.5	4.289E-02	6.847E+01
CHN-XY4-51-412.5	Not Detected	6.299E+01
CHN-XY4-52-424.5	3.312E-02	6.115E+01
CHN-XY4-53-436.5	Not Detected	6.083E+01
CHN-XY4-54-448.5	2.643E-02	6.105E+01
CHN-XY4-55-460.5	Not Measured	Not Measured
CHN-XY4-56-472.5	Not Measured	Not Measured

Table B-1.4-2 (Cont'd) ⁵⁴Mn and ⁶⁰Co Activities for Chain in Octant XY

μCi/gm Target Fe-54	μCi/gm Target Co-59
Not Detected	3.675E+00
Not Detected	1.417E+01
9.152E-03	4.059E+01
2.093E-02	6.655E+01
3.452E-02	4.572E+01
3.728E-02	5.002E+01
6.686E-02	5.936E+01
7.180E-02	6.373E+01
8.069E-02	7.104E+01
1.172E-01	7.871E+01
1.486E-01	8.683E+01
2.435E-01	1.092E+02
4.304E-01	1.357E+02
7.159E-01	1.650E+02
8.683E-01	1.864E+02
1.021E+00	2.036E+02
1.183E+00	2.144E+02
1.324E+00	2.294E+02
1.043E+00	2.345E+02
1.140E+00	2.565E+02
1.247E+00	2.762E+02
1.204E+00	2.764E+02
	Fe-54 Not Detected 9.152E-03 2.093E-02 3.452E-02 3.728E-02 6.686E-02 7.180E-02 8.069E-02 1.172E-01 1.486E-01 2.435E-01 4.304E-01 7.159E-01 8.683E-01 1.021E+00 1.324E+00 1.140E+00 1.247E+00

Table B-1.4-3 ⁵⁴Mn and ⁶⁰Co Activities for Chain in Octant YZ

1

法法

á. 5

 \mathbf{I}^{+}

1

Framatome Technologies Inc.

i

j

µCi/gm Target Fe-54	µCi/gm Target Co-59
1.399E+00	3.042E+02
1.402E+00	3.154E+02
1.310E+00	2.955E+02
1.450E+00	2.737E+02
1.442E+00	2.868E+02
1.362E+00	2.875E+02
1.463E+00	3.025E+02
1.508E+00	2.996E+02
1.342E+00	2.822E+02
1.416E+00	2.710E+02
1.398E+00	2.561E+02
1.327E+00	2.333E+02
1.360E+00	2.328E+02
1.491E+00	2.408E+02
1.410E+00	2.412E+02
1.270E+00	2.295E+02
1.105E+00	2.161E+02
7.383E-01	1.929E+02
4.995E-01	1.725E+02
3.278E-01	1.516E+02
2.095E-01	1.330E+02
1.650E-01	1.150B+02
	Fe-54 $1.399E+00$ $1.402E+00$ $1.402E+00$ $1.310E+00$ $1.450E+00$ $1.450E+00$ $1.442E+00$ $1.362E+00$ $1.362E+00$ $1.342E+00$ $1.342E+00$ $1.342E+00$ $1.398E+00$ $1.327E+00$ $1.360E+00$ $1.360E+00$ $1.410E+00$ $1.410E+00$ $1.410E+00$ $1.270E+00$ $1.105E+00$ $7.383E-01$ $4.995E-01$ $3.278E-01$ $2.095E-01$

Table B-1.4-3 (Cont'd) ⁵⁴Mn and ⁶⁰Co Activities for Chain in Octant YZ

Sample ID	μCi/gm Target Fe-54	µCi/gm Target Co-59
CHN-YZ1-45-340.5	1.22E-01	1.011E+02
CHN-YZ1-46-352.5	7.634E-02	9.250E+01
CHN-YZ1-47-364.5	7.326E-02	8.527E+01
CHN-YZ1-48-376.5	5.037E-02	7.879E+01
CHN-YZ1-49-388.5	4.719E-02	7.410E+01
CHN-YZ1-50-400.5	2.977E-02	7.022E+01
CHN-YZ1-51-412.5	Not Detected	6.791E+01
CHN-YZ1-52-424.5	3.099E-02	6.568E+01
CHN-YZ1-53-436.5	Not Detected	6.419E+01
CHN-YZ1-54-448.5	Not Measured	Not Measured
CHN-YZ1-55-460.5	1.838E-02	6.420E+01
CHN-YZ1-56-472.5	Not Measured	Not Measured

Table B-1.4-3 (Cont'd) ⁵⁴Mn and ⁶⁰Co Activities for Chain in Octant YZ

 $\hat{c}_{\hat{X}}$

ţ.

Framatome Technologies Inc.

B - 35

 $\frac{1}{2} \rightarrow 0$

.

	Cilon Terret	Cilor Torot
Sample ID	µCi/gm Target Fe-54	µCi/gm Target Co-59
CHN-ZW2-1-4.5	Not Detected	2.887E+00
CHN-ZW2-2-10.5	1.326E-03	9.208E+00
CHN-ZW2-3-16.5	4.096E-03	2.731E+01
CHN-ZW2-4-22.5	1.405E-02	4.160E+01
CHN-ZW2-5-34.5	2.841E-02	3.040E+01
CHN-ZW2-6-46.5	4.377E-02	3.432E+01
CHN-ZW2-7-58.5	6.129E-02	4.450E+01
CHN-ZW2-8-64.5	7.787E-02	5.156E+01
CHN-ZW2-9-70.5	8.681E-02	6.096E+01
CHN-ZW2-10-76.5	1.108E-01	7.293E+01
CHN-ZW2-11-82.5	1.492E-01	8.667 B +01
CHN-ZW2-12-94.5	2.661E-01	1.181E+02
CHN-ZW2-13-106.5	4.514E-01	1.476E+02
CHN-ZW2-14-118.5	8.068E-01	1.769E+02
CHN-ZW2-15-124.5	9.219E-01	1.962E+02
CHN-ZW2-16-130.5	1.188E+00	2.152E+02
CHN-ZW2-17-136.5	1.349E+00	2.288E+02
CHN-ZW2-18-142.5	1.571E+00	2.405E+02
CHN-ZW2-19-148.5	1.675E+00	2.458E+02
CHN-ZW2-20-154.5	1.896E+00	2.462B+02
CHN-ZW2-21-160.5	1.989E+00	2.475E+02
CHN-ZW2-22-166.5	2.052E+00	2.395E+02

Table B-1.4-4 ⁵⁴Mn and ⁶⁰Co Activities for Chain in Octant ZW

FTI Non-Proprietary

Sample ID	μCi/gm Target Fe-54	µCi/gm Target Co-59
CHN-ZW2-23-172.5	2.208E+00	2.423E+02
CHN-ZW2-24-178.5	2.151E+00	2.492E+02
CHN-ZW2-25-184.5	2.276E+00	2.525E+02
CHN-ZW2-26-190.5	2.318E+00	2.473E+02
CHN-ZW2-27-196.5	2.255E+00	2.557E+02
CHN-ZW2-28-202.5	2.366E+00	2.578E+02
CHN-ZW2-29-208.5	2.296E+00	2.555E+02
CHN-ZW2-30-214.5	2.305E+00	2.502E+02
CHN-ZW2-31-220.5	2.291E+00	2.477E+02
CHN-ZW2-32-226.5	2.259E+00	2.369E+02
CHN-ZW2-33-232.5	2.101E+00	2.507E+02
CHN-ZW2-34-238.5	1.967E+00	2.597E+02
CHN-ZW2-35-244.5	1.847E+00	2.620E+02
CHN-ZW2-36-250.5	1.736E+00	2.555E+02
CHN-ZW2-37-256.5	1.500E+00	2.474E+02
CHN-ZW2-38-262.5	1.331E+00	2.354E+02
CHN-ZW2-39-268.5	1.090E+00	2.226E+02
CHN-ZW2-40-280.5	7.284E-01	2.022E+02
CHN-ZW2-41-292.5	4.871E-01	1.819E+02
CHN-ZW2-42-304.5	3.191E-01	1.591E+02
CHN-ZW2-43-316.5	2.257E-01	1.384E+02
CHN-ZW2-44-328.5	1.782E-01	1.209E+02

Table B-1.4-4 (Cont'd) ⁵⁴Mn and ⁶⁰Co Activities for Chain in Octant ZW

į

فر

Framatome Technologies Inc.

B - 37

Sample ID	μCi/gm Target Fe-54	μCi/gm Target Co-59
CHN-ZW2-45-340.5	9.809E-02	1.096E+02
CHN-ZW2-46-352.5	9.543E-02	1.001E+02
CHN-ZW2-47-364.5	6.809E-02	9.224E+01
CHN-ZW2-48-376.5	4.997E-02	8.739E+01
CHN-ZW2-49-388.5	4.036E-02	8.362E+01
CHN-ZW2-50-400.5	2.808E-02	7.930E+01
CHN-ZW2-51-412.5	3.262E-02	7.763E+01
CHN-ZW2-52-424.5	2.823E-02	7.593E+01
CHN-ZW2-53-436.5	2.308E-02	7.549E+01
CHN-ZW2-54-448.5	2.248E-02	7.539E+01
CHN-ZW2-55-460.5	Not Measured	Not Measured
CHN-ZW2-56-472.5	Not Measured	Not Measured

Table B-1.4-4 (Cont'd) ⁵⁴Mn and ⁶⁰Co Activities for Chain in Octant ZW

Location	Shielded	µCi ⁵⁴ Mn/gram ⁵⁴ Fe	μ ^{Ci 60} Co/gram ⁵⁹ Co
C3	Yes	7.073E-02	3.646E+01
E 2	No	1.401E+00	1.869E+02
E3	Yes	1.313E+00	8.232E+01
H2	No	2.352E+00	2.820E+02
H5	Yes	2.373E+00	1.212E+02
J2	No	2.826E+00	3.288E+02
K2	No	2.738E+00	3.281E+02
L1	No	2.984E+00	3.191E+02
L4	Yes	2.930E+00	1.239E+02

Table B-1.4-5 Activity of Chain Segments Irradiated in "Pill Boxes"

Ĩ

11.7

\$ 1.

...

Framatome Technologies Inc.

B - 39

i tra pa

			Helium Concentration (appb) ^(a)		
Sample	Specimen Mass (mg)	Measured ⁴ He (10 ¹¹ atoms)	Measured	Corrected ^(b)	Average
DB-BEC-1/1	2.71	1.582	0.8736	0.820	0.81
-1/3	3.52	2.008	0.8537	0.800	
DB-BEC-2/4	1.89	2.056	1.628	1.57	1.57
-2/5	2.50	2.705	1.619	1.56	
DB-BEC-3/7	3.02	2.730	1.353	1.30	1.32
-3/9	2.21	2.063	1.397	1.34	
DB-BEC-4/10	2.68	0.222	0.124	0.072	0.08
-4/12	2.86	0.264	0.138	0.086	
DB-BEC-5/13	3.35	2.979	1.331	1.28	1.30
-5/15	2.66	2.419	1.361	1.31	
DB-BEC-6/17	2.69	3.181	1.770	1.71	1.70
-6/18	2.53	2.947	1.743	1.69	
DB-BEC-7/20	2.73	2.731	1.497	1.44	1.44
-7/21	2.26	2.261	1.497	1.44	
DB-BEC-8/22	1.82	2.312	1.901	1.85	1.81
-8/23	1.66	2.015	1.817	1.76	
DB-BEC-9/26	2.14	0.175	0.122	0.072	0.05
-9/27	1.77	0.098	0.083	0.033	
DB-BEC-10/28	1.77	1.815	1.535	1.48	1.48
-10/30	2.06	2.105	1.529	1.47	
DB-BEC-11/32	1.72	2.145	1.866	1.81	1.78
-11/33	1.95	2.349	1.803	1.75	

Table B-4.2-1	Helium	Concentrations	in Bery	yllium H	AFMs	°Be ((<i>n</i> ,α)) ⁶ I	j
---------------	--------	----------------	---------	----------	------	-------	----------------	------------------	---

^(a) Helium concentration in atomic parts per billion (10⁻⁹ atom fraction) with respect to the number of beryllium atoms in the specimen.

^(b) Corrected for measured helium concentration in unirradiated beryllium (0.05 appb), and from helium generation in boron impurity.

	· · · · · · · · · · · · · · · · · · ·		Helium Concentration (appm) ^(a)	
Sample	Specimen Mass (mg)	Measured ⁴ He (10 ¹¹ atoms)	Measured	Average
DB-Li-1A	0.723	4.534	0.9034	0.897
-1B	0.609	3.765	0.8906	
DB-Li-2A	0.798	1.484	0.2679	0.270
-2B	0.609	1.147	0.2713	
DB-Li-3A	0.753	5.218	0.9982	1.010
-3B	0.583	4.135	1.022	
DB-Li-4A	0.757	3.209	0.6106	0.618
-4B	0.728	3.156	0.6245	
DB-Li-5A	0.667	0.332	0.0717	0.070
-5B	0.667	0.313	0.0676	
DB-Li-6A	0.671	4.296	0.9223	0.910
-6B	0.568	3.540	0.8978	
DB-Li-7B	0.567	3.695	0.9387	0.928
-7C	0.596	3.799	0.9182	
DB-Li-8A	0.668	4.305	0.9284	0.928
-8B	0.701	4.514	0.9276	
DB-Li-9A	0.739	4.979	0.9705	0.970
-9B	0.639	4.299	0.9691	
DB-Li-10A	0.669	4.585	0.9870	0.986
-10B	0.673	4.603	0.9852	
DB-Li-12A	0.641	4.313	0.9693	0.963
-12B	0.556	3.695	0.9573	

Table B-4.2-2 Helium Concentrations in Al-Li HAFMS ⁶Li (n, α) ³H

1 - 44

^(a) Helium concentration in atomic parts per million (10⁻⁶ atom fraction) with respect to the number of ⁶Li atoms in the specimen.

Appendix C Calculational Perturbation Factors for Dosimetry

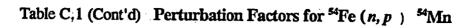
The Semi - Empirical BUGLE-80 fluence methodology that FTI had developed in 1990 was used to determine calculational perturbation factors for the DORT models. This appendix list these factors. They are calculational factors used to appropriately modify the calculational results for the dosimetry activities. The procedures for determining the factors are discussed in Section 3.2.

C - 1

FTI Non-Proprietary

Table C.1 Perturbation Factors for 54 Fe $(n, p) {}^{54}$ Mn

and a second second second second second second second second second second second second second second second



Framatome Technologies Inc.

C-3

ł

and the state of the

· / 1

Table C.2 Perturbation Factors for ⁵⁸Ni (n, p) ⁵⁸Co

C - 4

Table C.3 Perturbation Factors for ${}^{63}Cu(n,\alpha) {}^{60}Co$

Framatome Technologies Inc.

C-5

Table C.4 Perturbation Factors for 46 Ti (*n*, *p*) 46 Sc

Table C.5 Perturbation Factors for ${}^{9}Be(n,\alpha)$ - Be HAFM

FTI Non-Proprietary

Table C.6 Perturbation Factors for $^{238}U(n, f)$ Either ^{137}Cs or SSTRs

Table C.7 Perturbation Factors for 237 Np (*n*, *f*) Either 137 Cs or SSTRs

and the second second second second second second second second second second second second second second second

Table C.8 Perturbation Factors for 59 Co (*n*, γ) 60 Co

C - 9

Table C.8 (Cont'd) Perturbation Factors for ⁵⁹Co (n,γ) ⁶⁰Co

C - 10

Table C.9 Perturbation Factors for 109 Ag (n, γ) 110m Ag

Table C.10 Perturbation Factors for 235 U (n, f) Either 137 Cs or SSTRs

Framatome Technologies Inc.

Table C.11 Perturbation Factors for 239 Pu (*n*, *f*) SSTRs

Table C.12 Perturbation Factors for ⁹³Nb (n, n') ^{93m}Nb