



UNITED STATES
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

January 21, 2000

CHAIRMAN

The Honorable James M. Inhofe, Chairman
Subcommittee on Clean Air, Wetlands,
Private Property and Nuclear Safety
Committee on Environment and Public Works
United States Senate
Washington, D.C. 20510

Dear Mr. Chairman:

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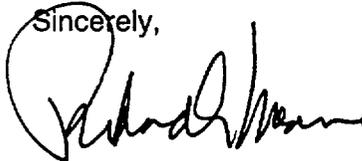
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Richard A. Meserve

Enclosures:

1. December Monthly Report
2. Tasking Memorandum

cc: Senator Bob Graham



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Subcommittee on Energy and Power
Committee on Commerce
United States House of Representatives
Washington, D.C. 20515

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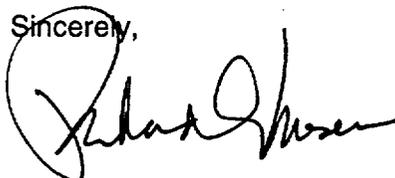
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cc: Representative Rick Boucher



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Subcommittee on Energy and Water Development
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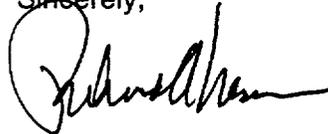
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cc: Representative Peter J. Visclosky



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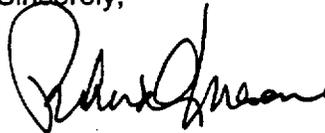
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