

AmerGen

A PECO Energy/British Energy Company

AmerGen Energy Company, LLC

Three Mile Island Unit 1

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January 14, 2000

1920-99-20679

U.S. Nuclear Regulatory Commission

Attn: Document Control Desk

Washington, DC 20555

Ladies and Gentlemen:

Subject: Three Mile Island, Unit 1 (TMI Unit 1)

Docket No. 50-289

Operating License No. DPR-50

Cycle 13 Refueling (13R) Inservice Inspection (ISI) - ASME NIS-1&2 Owner's Data

Report Forms with Reports of the Once Through Steam Generator (OTSG) Tube

Inspections, Pressure Tests and ASME Section XI Subsection IWE & IWL

Containment Inspections

Submittal of the Owner's Data Reports for Inservice Inspections is required by the American Society of Mechanical Engineers (ASME) Code, Section XI. Enclosure 1, "NIS-1 Owner's Data Report for Inservice Inspections," covers the 13R OTSG examinations and other ISI examinations conducted during the Second 10-year ISI Interval between October 31, 1997 and December 20, 1999 in accordance with the ASME Code, Section XI, 1986 Edition with no Addenda.

Technical Specification 4.19.5.b requires submittal of the results from the OTSG tube inservice inspections (ISI). Attachment 1 to Enclosure 1, "Report on the 1999 Outage 13R Eddy Current Examinations of the TMI-1 OTSG Tubing," fulfills this requirement. This attachment contains a growth rate study of the volumetric ID IGA indications and a discussion of growth rate. The report also includes the 13R Outage results from examination of the upper tubesheet (UTS) kinetic expansion region of an approximately 40% inspection sample of the tubes in both OTSGs.

Enclosure 2, "Form NIS-2 Owner's Report for Repairs or Replacements," includes the GPU Nuclear NIS-2 Forms covering repairs or replacements where documentation was completed between January 9, 1998 and December 20, 1999. NIS-2 Reports completed after December 21, 1999 will be included with our next submittal following the Cycle 14 Refueling Outage.

Containment inspections performed in accordance with ASME Section XI, Subsection IWE and IWL were completed soon after the 13R Outage. Results from these inspections are included in this submittal, however the complete report of these inspections will be provided in a separate submittal by February 29, 2000. TMI Unit 1 Technical Specification Section 4.4.2.1.6 requires the complete report to be submitted within 3 months after the completion of each tendon surveillance. Relief requests associated with the IWE and IWL inspections are being submitted separately.

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It is noteworthy that the date of closure for the sale of TMI Unit 1 to AmerGen Energy Company, LLC coincides with end of the period for examinations covered by this submittal. Therefore, the attached ASME NIS-1 and NIS-2 Forms show Metropolitan Edison Company as the owner and the work as having been performed by GPU Nuclear, Inc. rather than AmerGen. Future submittals will reflect AmerGen as the owner and operator of TMI Unit 1.

Very Truly Yours,



John B. Cotton
Vice President, TMI Unit 1

MRK

Enclosures

cc: Administrator, NRC Region I - Hubert J. Miller
TMI-1 Senior NRC Project Manager - Timothy G. Colburn
TMI Senior NRC Resident Inspector - Wayne L. Schmidt
PA DOLI - John D. Payton
Hartford Steam Boiler I&I Co. - Dennis Palmer
File No. 98192