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8	ADVISORY COMMITTEE ON REACTOR SAFEGUARDS
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12	proceeding of the United States Nuclear Regulatory
13	Commission Advisory Committee on Reactor Safeguards,
14	as reported herein, is a record of the discussions
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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	ADVISORY COMMITTEE ON REACTOR SAFEGUARDS
5	(ACRS)
6	+ + + +
7	SUBCOMMITTEE ON ACCIDENT ANALYSIS AND
8	THERMAL HYDRAULICS
9	+ + + +
10	THURSDAY
11	JUNE 22, 2023
12	+ + + +
13	The Subcommittee met via Teleconference,
14	at 1:30 p.m. EDT, Jose A. March-Leuba, Chair,
15	presiding.
16	
17	COMMITTEE MEMBERS:
18	JOSE A. MARCH-LEUBA, Chair
19	RONALD G. BALLINGER, Member
20	VICKI M. BIER, Member
21	CHARLES H. BROWN, JR., Member
22	VESNA B. DIMITRIJEVIC, Member
23	GREGORY H. HALNON, Member
24	ROBERT MARTIN, Member
25	WALTER L. KIRCHNER, Member
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1	JOY L. REMPE, Member	
2	THOMAS ROBERTS, Member	
3	MATTHEW W. SUNSERI, Member	
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5		
6	ACRS CONSULTANT:	
7	STEPHEN SCHULTZ	
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10	DESIGNATED FEDERAL OFFICIAL:	
11	KENT HOWARD	
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2	P-R-O-C-E-E-D-I-N-G-S
3	1:31 p.m.
4	CHAIR MARCH-LEUBA: The meeting will now
5	come to order. This is a meeting of the Accident
6	Analysis Thermal Hydraulics Committee. I am Jose
7	March-Leuba, the SC Chairman. In addition to in-
8	person attendance at the NRC headquarters, the meeting
9	is broadcasted via MS Teams.
10	Members in attendance are Ron Ballinger,
11	Vicki Bier, Vesna Dimitrijevic, Greg Halnon, Bob
12	Martin, Matt Sunseri, and Charles Brown will be
13	joining us shortly. Our consultant is Steve Schultz.
14	He's also present.
15	Today, we are reviewing Framatome topical
16	report ANP-10339P entitled ARITA, ARTEMIS/RELAP
17	integrated transient analysis methodology. This
18	report describes a new statistical methodology
19	Framatome has developed for analyzing most transients
20	in pressurized water reactors.
21	This is a comprehensive methodology update
22	that require a very thorough safety evaluation and
23	final report by the staff. I am looking forward to
24	seeing the details from the topics today.
25	Portions of our meeting will be closed to
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1	the public to protect Framatome proprietary
2	information.
3	We have not received requests to provide
4	comments, but we have an opportunity for public
5	comments before the beginning of the closed session of
6	the meeting.
7	The ACRS was established via statute and
8	is governed by the Federal Advisory Committee Act,
9	FACA. As such, the committee only speaks through its
10	published letter reports. The rules for participation
11	in all ACRS meetings were announced in the Federal
12	Register on June 13, 2019.
13	The ACRS section of the U.S. NRC public
14	website provides our charter, bylaws, agendas,
15	reports, and full transcripts for the open portions of
16	all full and subcommittee meetings, including the
17	slides presented there.
18	The designated federal official today is
19	Kent Howard.
20	A transcript of the meeting is being kept.
21	Therefore, speak into the microphones clearly and
22	state your name for the benefit of the court recorder.
23	And if you're in a conference room with multiple
24	people on the line, it includes the people in this
25	room, please remember to identify yourself regularly
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1	for the accuracy of the transcript.
2	Please keep all of your electronics and
3	microphones on mute when not in use.
4	Gregory Suber of the staff will present
5	some introductory remarks. Greg?
6	MR. SUBER: Good afternoon. My name is
7	Gregory Suber and I am the deputy director of the
8	(Audio interference.)
9	MR. SUBER: for this opportunity for
10	the staff to present its draft safety evaluation for
11	the Framatome ARITA topical report.
12	The staff will present their review of
13	important technical issues, findings, conclusions, and
14	limitations and conditions regarding ARITA. This
15	effort is the culmination of a significant amount of
16	work over the past four years.
17	We would like to express appreciation and
18	commend Framatome on its efforts to work with the
19	staff in resolving a significant number of technical
20	issues during numerous meetings, audits, and other
21	interactions.
22	The staff is approving the ARITA
23	statistical methodology that has been used to evaluate
24	SRP Chapter 15 non-LOCA events, including departure
25	from nucleate boiling, fuel centerline melt, transient
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1	cladding strain, and primary and secondary system
2	pressure.
3	Framatome has indicated that they have
4	several customers who are ready to use ARITA and the
5	NRC staff expects to conclude their review very
6	shortly and issue a final SE, and we will hear more of
7	the interactions that we had with Framatome while the
8	staff does their presentation.
9	And with that, I'll turn the presentation
10	over to Framatome if they have any opening remarks.
11	CHAIR MARCH-LEUBA: Great, thanks, Greg.
12	So, we are now ready for the presentation. Alan
13	Meginnis of Framatome will present some opening
14	remarks and introduce the Framatome presenters.
15	Remember that this is the open section of
16	the meeting, which means the need for proprietary
17	information should be disclosed in the closed section.
18	So, Alan, just stay on the green light and talk
19	loudly.
20	MR. MEGINNIS: Okay, hi, I'm Alan
21	Meginnis, licensing manager for Framatome. Actually,
22	our vice president of fuel design, Steven Lydzinski,
23	is here today to provide opening remarks, but I wanted
24	to just give a special thanks to the ACRS.
25	I know that you guys juggled the schedule
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1	at the last minute when we ran into some issues and
2	got us into this meeting
3	(Audio interference.)
4	CHAIR MARCH-LEUBA: Thank you. Take over.
5	MR. LYDZINSKI: My name is Steven
6	Lydzinski. I'm the fuel engineering vice president at
7	Framatome. Good afternoon and welcome to all of those
8	attending our discussion today on Framatome's topical
9	report ANP-10339, the ARTEMIS/RELAP integrated
10	transient analysis methodology commonly referred to as
11	ARITA.
12	Framatome's objection is to get innovation
13	and improved performance methods to the industry. The
14	ARCADIA, COBRA-FLX, and GALILEO codes were submitted
15	and approved in the early 2010s, all of which have
16	been thoroughly benchmarked and validated.
17	ARITA demonstrates the value of coupling
18	these codes, proven transient simulator RELAP, and the
19	methodology that establishes improved confidence in
20	the fidelity of results that our customers can apply
21	to demonstrate compliance with all safety regulations
22	and requirements.
23	ARITA was created by a team of global
24	Framatome experts and dedicated staff that applied
25	decades of industry experience. Improvements in
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1	modeling capabilities and advances in safety analysis
2	benchmarked the industry test data.
3	It was submitted for review in 2018 and
4	has undergone extensive NRC review. To date, there
5	were 19 audits and meetings conducted by the staff, 92
6	requests for additional information, and over 1,000
7	pages of additional information provided by Framatome
8	that supports the submitted topical.
9	Technical support for the staff's review
10	provided by a multi-discipline expert team at PNNL was
11	also part of the original review plan. This was seen
12	by Framatome as a positive recognition by the NRC to
13	supplement their skills with industry experts.
14	Over the last two years, PNNL contributors
15	have not been active in our discussions and it's not
16	quite clear how the PNNL review factored into the
17	final safety evaluation.
18	As the industry moves forward to embrace
19	improvements in modeling capabilities and computing
20	capabilities, it's prudent to carefully consider the
21	appropriate level and sources of conservatism.
22	Furthermore, it is vital to establish the appropriate
23	level of reasonable assurance of adequate protection.
24	While it may be easy to add additional
25	layers of conservatism in reaction to new approaches,
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1	the benefits of advanced modeling approaches can
2	quickly be lost to the industry and the level of
3	assurance moves from reasonable assurance to
4	absolutely assurance, which is clearly not in the line
5	with the Commission's policy.

6 Throughout the review cycle, there have 7 been multiple exchanges with the NRC staff that have 8 resulted in many limitations and conditions that 9 further increased the level of conservatism, that 10 Framatome considers that many of the 28 limitations 11 and conditions go beyond reasonable assurance of 12 adequate protection.

For example, limitation and condition 18 and 19 require that an uncertainty be applied that is two times the bounding value proposed by Framatome. We must accept them at this time to advance the industry forward and we will be evaluating the need for a topical report supplement in the future.

19 Framatome is fully committed to the 20 nuclear industry and has continued to invest in the 21 development of our people and our technology. We 22 appreciate your time and welcome your questions, your 23 feedback, and your insights throughout this meeting. 24 Thank you.

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CHAIR MARCH-LEUBA: Will you go ahead and

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1	introduce your presenters?
2	MR. LYDZINSKI: Yes, joining me here today
3	we have Keith Maupin, one of the lead developers
4	through the methodology, and Mr. Buck Barner, who was
5	also one of the main contributors through the
6	development of the methodology. If you don't mind,
7	thank you very much.
8	CHAIR MARCH-LEUBA: And a reminder, just
9	so the court recorder recognizes your voice, say your
10	name at the beginning.
11	MR. BARNER: Thank you. This is Buck
12	Barner. I'm excited to be here today. I appreciate
13	everyone's time and willingness to be here as Alan
14	mentioned earlier, so I'm excited to share this with
15	everybody. It's a great step forward for us and I
16	look forward to presenting what we have here today.
17	If we go onto the next slide, for this
18	open session, just a quick overview of the agenda.
19	We'll do an overview at high level of what the topical
20	is, some background and history, the approval request
21	and the range of applicability of the topical, a few
22	key areas of interest, and end up with the summary.
23	So, what is ARITA? We already talked
24	about it, the ARTEMIS/RELAP integrated transient
25	analysis methodology. This defines a method for non-
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1	LOCA safety analysis for Chapter 15 events. It does
2	use a non-parametric statistical approach. Through
3	that, it makes a statistical statement for multiple
4	failures and merits, and using one of (audio
5	interference) approach to do that.
6	Through this process, we used SRP Chapter
7	15.0.2 guidance to develop this methodology and to
8	develop our evaluation models. That provided the
9	framework for the topical and how everything was
10	developed inside of there.
11	In addition to base topical that has the
12	Chapter 15 events, there are several other aspects
13	that are included in the topical, including mixed core
14	evaluations, power distribution control, set points
15	analysis to support the set points that remain outside
16	of the scope of typical non-LOCA methodology, and fuel
17	assembly reconstitution.
18	Just note that this does not include the
19	Chapter 15 control rod ejection analysis. This is in
20	a separate topical under AREA which has already been
21	approved.
22	CHAIR MARCH-LEUBA: ACRS has the custom of
23	interrupting you often and early, so let me ask a
24	question. When I look at ARITA, I see similarities
25	with the CSAU, code scaling, applicability, and
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1	uncertainty analysis that has been in place since the
2	'80s. What are the main differences, if any? Do you
3	see the same similarities I do?
4	MR. BARNER: Yeah, so there are
5	similarities between them. I think we did use a
6	different approach to it. There are pieces to it. We
7	do not follow that exact process, but there are
8	aspects to it that are built into this.
9	Because of the amount of data available to
10	us, there are some other different key pieces of that
11	I think you'll see throughout the presentation. I
12	don't know if, Keith, if there's anything you would
13	like to add to that?
14	MR. MAUPIN: Yeah, this is Keith Maupin.
15	The question may be touching on the CSAU and the
16	relationship to the Reg Guide 1.236 and the way LOCA
17	methodologies tend to build their evaluation models.
18	We definitely were aware of 1.236 as we
19	built this, but we felt like Chapter 15.0.2 was a set
20	of guidance that we were more equipped to use. So, we
21	don't have some of the test data that LOCA would have
22	to do separated effects testing on various phenomena
23	for non-LOCA application.
24	So, yeah, there are a number of
25	similarities to it. We, in fact, consulted many of
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1	the practices that are involved in that CSAU work.
2	CHAIR MARCH-LEUBA: My point on bringing
3	it is that this is not a new methodology. You are not
4	breaking group with a theory. It's basically we've
5	been applying this for 40 years, well, 30, so you're
6	just massaging and correcting a little bit here and
7	there, but basically it's nothing extraordinary,
8	right?
9	MR. MAUPIN: Yeah, I agree with most of
10	that. I think that I would say that what's really new
11	here with respect to the methodologies we've had in
12	the past is that we're replacing a point model
13	representation of the core during transient analysis
14	with a full 3D core and that's the big difference that
15	we're introducing with this. Sorry, and this was
16	Keith again just in case.
17	CHAIR MARCH-LEUBA: And for those in the
18	room here, we're having a problem with the mouse, with
19	the way it keeps popping up. All right, so let's
20	start with the presentation. We have only one
21	afternoon to go through 100,000 slides, so go for it.
22	MR. BARNER: I'll go faster. Just a quick
23	background and history, so at Framatome, we started
24	about the 2006 time frame is when we really began our
25	internal development on the new sets of codes and
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1	methods. We talked about ARCADIA, and COBRA-FLX, and
2	GALILEO as our advanced codes that started this
3	effort, so around that time frame is when we started.
4	At the same time within history, around
5	the 2010 time frame is when there was an industry push
6	to replace those legacy codes and methods, so that was
7	a fortuitous time for us both in the industry and
8	internally to be working on this.
9	And with those two things going on, with
10	those motivations, our goal was to develop new
11	methodologies using our state-of-the-art modeling,
12	using our global expertise, and provide a
13	simplification of our topical reports that removed all
14	of the smaller topical reports and made one consistent
15	topical report. Ultimately, this was to facilitate
16	our future development and be able to prepare
17	ourselves for the future of the industry.
18	Just noting the AREA has been approved and
19	is using a very similar evaluation model, so as you
20	said, that's not particularly new here, so it is
21	something that's been seen before, but ARITA does
22	ultimately represent that final realization of the use
23	of our advanced codes and methods, and our commitment
24	to the industry to transition away from our legacy
25	codes and methods and provide our advanced codes and
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1	methods.
2	(Simultaneous speaking.)
3	MR. BARNER: So, again, what's the
4	advantage of that? What advantage does that provide
5	to the industry? Through this better modeling, we
6	actually understand our plant behavior and understand
7	our responses and our safety margins better than we
8	have in the past.
9	So, this is value that we previously had
10	unavailable to us and we're hoping this opens up new
11	opportunities to the industry to use this value in
12	ways that we were unable to do in the past without
13	impacting the underlying safety margins, but better
14	understanding them.
15	So, this has allowed us to address things
16	like regulatory changes, Reg Guide 1.236, or any other
17	future regulatory changes that may be coming, allows
18	for increasing operating margins, power uprates,
19	things like core design authorization.
20	We're no longer having to design cores to
21	deal with conservatisms that were just part of the
22	method. We can optimize our core designs and things
23	like load follow, and looking forward to things like
24	advanced fuel management with increased directional
25	burn.
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1	And so, really, none of these things are
2	one piece in themselves, but it's really what's most
3	important to the industry, what's most important to
4	the utility, and how we like to use this value that
5	allows us flexibility and options going forward.
6	So, really it's that higher fidelity
7	simulation that provides that understanding and
8	removes those excessive conservatisms that were built
9	into simplifying assumptions that allow us to provide
10	this value.
11	So, speaking of AFM, I believe the ACRS
12	has probably seen this slide before in the past, but
13	just looking forward to the future, if you look here,
14	there are some blue boxes and green boxes. Green
15	boxes are what we consider part of our advanced codes
16	and methods package and the blue boxes are what we
17	have as far as our existing methods.
18	So, as you see in the green boxes, we
19	talked about the previous codes with ARCADIA, GALILEO,
20	and COBRA-FLX, and now we have AREA, and ARITA over
21	there in yellow as the final unapproved piece of this
22	package, but with ARITA now, we have all of the final
23	building blocks of that foundation we need to move
24	forward with our AFM initiatives.
25	Just a little brief history and timeline.
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1	So, we started having pre-submittals as early in
2	February of 2015 that resulted in the topical being
3	submitted in August of 2018.
4	Since August of 2018, there's been a lot
5	of interaction with the NRC through RAIs, additional
6	audits, meetings. We provided responses to the,
7	initial responses to all 92 RAIs in June of 2021,
8	though continued meetings and audits were held after
9	that and we supplied second final updated responses of
10	all RAIs on June of 2022.
11	Since then, we've continued to work with
12	the NRC, and we received the final set of draft LOCs
13	in March of this year and the draft SE was transmitted
14	in April of this year.
15	CHAIR MARCH-LEUBA: Since this is the
16	public portion of the meeting I apologize. The
17	mouse keeps clicking the right button on its own.
18	Since this is the public section of the meeting, I
19	wanted to clarify or maybe the staff can clarify
20	better for us that the staff does not provide a draft
21	SER to the vendor.
22	What they do is they send it to the vendor
23	for a proprietary check and factual errors, right?
24	So, it's not that we write the SER. By we, I mean the
25	staff doesn't write SERs in conjunction with the
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1	vendor, but you have a chance to review it for factual
2	errors.
3	MR. BARNER: Thank you for that
4	correction. At a high level, so what is the approval?
5	It's for a non-LOCA Chapter 15 methodology, excluding
6	control rod ejection, but also includes these
7	different pieces for mixed core.
8	We talked about set points, but that
9	really boils down to the LPD LCO for CE plants and
10	core safety limit lines, power distribution control
11	methodology and fuel assembly reconstitution.
12	It's ultimately applicable to Westinghouse
13	two, three, and four-loop pressurized water reactors,
14	as well as CE designs. It was approved only for use
15	with approved CHF correlations, whether that's
16	currently approved or future approved. There are
17	wording in there that allow us to permit future
18	correlations into this once they are approved.
19	CHAIR MARCH-LEUBA: And how about
20	different fuels, like chromium-doped, chromium-coated,
21	high enrichment, high burnup?
22	MR. BARNER: In general applicability, no.
23	So, it's for current fuel designs and I think the
24	wording is for evolutionary type fuel designs, but
25	anything that goes beyond that, there would be
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1 separate type submittals, and that's why I say this 2 ultimately supports AFM, but through the AFM and chromium-type things, those will need to be further 3 4 addressed. 5 CHAIR MARCH-LEUBA: Okay, thank you. 6 MR. BARNER: And, of course, they are 7 within the range of applicability constituent codes 8 that were used. 9 hiqh level Here are some areas of 10 interest. We talked about the codes. One we have not really mentioned yet is S-RELAP5. That is the system 11 12 thermal hydraulics code and that is now -- a big piece to ARITA is that being coupled with the ARTEMIS nodal 13 14 simulator. 15 So, with these four codes, we've developed 16 three evaluation model variants. They are described 17 in the topical. One is that coupled system thermal hydraulic with a neutronics model, and that's the main 18 19 the topical, but piece of there are two other 20 evaluation models, what we call the 0 D system 21 transient system thermal hydraulic model, but we're 22 passing, similar to legacy methods, passing one 23 kinetics data from a neutron simulator to the system 24 thermal hydraulic marker in the static core model for 25 events that don't have a system response such as a

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1	misaligned rod or a misloaded assembly.
2	How this is all accomplished is through
3	code coupling. It's that coupling between ARTEMIS and
4	S-RELAP5 that is used for all of the events that have
5	SAFDL-type limits and figures of merit break analysis
6	use for non-SAFDL-type figures of merit.
7	For the OD, it is only used for non-SAFDLs
8	and then the static EM is applicable for SAFDLs, but
9	only for those events that do not have a system
10	thermal hydraulic response.
11	EM statistical approach, it is using Wilks
12	as the basis for the method. As I said earlier, it
13	does also account for multiple failures of merits
14	within a single event, and this approach is applied
15	for all three EM variants, not just (audio
16	interference).
17	And finally, we talked about this earlier
18	as well, the EM development. We followed the steps
19	based in SRP 15.02. That goes through and breaks down
20	into basically four major components of the scenario
21	identification process.
22	This provides us the roadmap when we look
23	through the events and decide what is the purpose of
24	the event, what are the figures of merit, what's
25	important to the event, what does it look like, and
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1	how to perform the analysis.
2	This ultimately feeds a PIRT, or a PIRT
3	phenomenon identification and ranking were based on
4	that scenario identification. We look at the
5	important parameters that are needed to both model the
6	event and important to the figures of merit.
7	That ultimately feeds the next step which
8	is the assessment and matrix table were then based off
9	of that PIRT and the importance of the modeling. We
10	look at our EM variants and the constituent codes to
11	see if they are modeling everything properly.
12	And then based off of that, we ultimately
13	provide what we call the true and key parameters where
14	we account for the uncertainty treatment and identify
15	which is the appropriate EM model to be used within
16	the different transients.
17	So, just to summarize, it is a non-LOCA
18	methodology. It does represent a culmination of our
19	commitment to developing advanced codes and methods.
20	It is the final piece to that.
21	It provides that future looking forward to
22	areas such as AFM and only provides a single
23	consistent topical report covering multiple areas
24	related to plant safety, and tries to consolidate that
25	whole to a single topical that is consistent.
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1	CHAIR MARCH-LEUBA: Thank you very much.
2	Any questions from the members, especially those in
3	the cloud? Hearing none, let's have the open
4	presentation by the staff.
5	(Pause.)
6	CHAIR MARCH-LEUBA: I'm not sure exactly
7	who is doing the talking, but whenever you're ready,
8	just start talking and introduce yourselves, and
9	again, so the court recorded recognizes your voice,
10	identify yourselves a couple of times. He only sees
11	one microphone here in the room.
12	MR. OTTO: Good afternoon. I'm Ngola
13	Otto, the project manager for this topical report
14	review. With me is Kevin Heller and John Lehning who
15	were the reviewers.
16	MR. LEHNING: Thank you, Ngola. So, my
17	name is John Lehning and it's our pleasure here to be
18	in front of the subcommittee. We're going to give you
19	a presentation here, our open presentation on the
20	ARITA topical report of the review the staff did.
21	With me, obviously, is Kevin Heller. I'll be giving
22	this portion of the discussion.
23	As the slide notes here, we had Pacific
24	Northwest National Laboratory as our consultant on
25	this review and I believe they will be dialing in at
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some point maybe later on during the presentation. They served as our consultant. They assisted us also in drafting, providing input for our draft SE that it was based on, so that's a little bit of how they assisted in some of the review. So, onto the next slide, please?

7 Okay, this, you know, obviously we have a 8 lot of slides to cover here in our safety evaluation, 9 based on the safety evaluation we did, which was 10 pretty thorough and covered so many things. We're going to pick out some highlights here that we thought 11 12 would be of interest. We're going to go through some of the introductory stuff quickly, but please stop us 13 14 if you have questions. Go ahead, Ngola.

Okay, so for the introduction, I think Framatome did a good job explaining what the evaluation model is. The only thing that I'll stress on this slide is that the staff's review of ARITA focused on the unique aspects of it.

And so, we didn't, in fact, do a real review of codes like S-RELAP5 or GALILEO, ARTEMIS that has been previously reviewed independently, but we did look at things like the coupling of these together, the calculational procedure, how the calculation is done within ARITA, why it provides adequate assurance,

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1	and then some of the uncertainty treatments, things
2	like the event-specific assessments, so that was
3	somewhat the focus of our review. Next slide?
4	So, this slide here, slide four, discusses
5	some of the key regulatory requirements and guidance
6	that governed the staff's review. There's a full list
7	in the safety evaluation. These are just highlights.
8	Among the key requirements are the general
9	design criteria in Appendix A to 10 CFR 50. GDC 10
10	covers fuel integrity, specified acceptable design
11	limits or SAFDLs. GDC 15 covers pressure boundary of
12	the RCS and things like over-pressurization and so on.
13	There are a number of those.
14	The technical specifications in 50.35,
15	those are important because the safety analysis and
16	the allowable operating domain need to have an
17	alignment together, and we'll go through that in a
18	little bit more detail later on.
19	The dose limits come into play because for
20	accidents, the number of fuel failures that can be
21	tolerated is ultimately a function of what the dose
22	limits are for those events.
23	And as far as guidance goes, the standard
24	review plan Chapter 15 has guidance on how to develop
25	evaluation models, or how the staff ought to review
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1	those, I'm sorry, as well as different guidance for
2	the review of different types of events that the SRP
3	covers, and we'll show you a slide of what those
4	different event categories are later.
5	And then finally, the EMDAP, which we have
6	spelled out on the slide, in Regulation Guide 1.230
7	was used to sort of structure some of the parts of the
8	safety evaluation and make sure it was comprehensive
9	to the types of expectations there in that guidance.
10	Okay, so the next slide here goes into a
11	little bit of the review history, and so I'm going to
12	talk about this at a little bit of a high level.
13	There's a lot of detail on this slide, but
14	I think just first off, this ARITA review was one of
15	the most complex, challenging, and intense reviews
16	that Kevin and I have been a part of, and I've worked
17	at the agency over 20 years now.
18	It's not only because of first-of-a-kind
19	issues in applying this technique that was mentioned
20	based on the original CSAU, but applying it to a much
21	wider set of events for the first time and some of the
22	challenge with getting the data that's necessary for
23	that.
24	I think also ARITA tends to compress down
25	what was originally other independent free-standing
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topical reports into certain chapters in that method, so it really brings a lot of different things together in a confluence of things, and there are a whole lot of intricacies in the calculational process as well.

5 But I think one of the main challenges, 6 and Ngola, if you could advance the slide maybe one 7 time there, that I'll just talk about at a high level, 8 so there was quite a lot of information that needed to 9 be reviewed, and so when we first did the acceptance 10 review, the staff noted that there was some missing information and also some items where the position 11 12 Framatome was coming in with, we weren't sure that it would ultimately meet regulatory acceptance criteria. 13

And so, all of those things were made clear. The decision was made based on consultation with Framatome to proceed with the review and then they would try to address the issues during the review.

19 but didn't Okav, we have enough 20 information really at the beginning, at the get-go to 21 even sort of draft the SE or to know which direction 22 some of these things were going to turn out with, and 23 it took quite a bit of time, I think, to resolve a 24 number of the RAIs.

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1	probably two and a half years. Normally, we might be
2	talking about six to nine months, maybe a year, but
3	this took quite a bit of time.
4	And really by the time I think we got the
5	final initial response in May 2021, we started to get
6	enough information where we could really start
7	understanding the direction this was going and start
8	working on the safety evaluation, but even come June
9	2022, there were still quite a number of updates.
10	And I think Framatome alluded to the
11	amount of work that they did. It was probably 1,600
12	pages of material there that was submitted at that
13	time. I think probably about three-quarters of the
14	RAI responses were updated and changed.
15	So, this was almost like, I don't want to
16	say a new review because we had been working with them
17	throughout, and we note there the number of audits and
18	meetings that we participated in, but it certainly
19	took quite a lot of time to review that information.
20	And I think that's part of why we weren't
21	able at that point in time to have further dialogue
22	with Framatome, and they did note a couple of
23	limitations that came out of that phase of the review,
24	but in order to sort of make the deadline, we couldn't
25	continue to interaction with them.
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1	We made the decision based on what was on
2	the docket and what gave us reasonable assurance at
3	this time. It's not to say that with more information
4	or had the review been differently, we couldn't have
5	gotten to a different conclusion, but we ended up
6	where we are based on that part of the review process.
7	CHAIR MARCH-LEUBA: Let me ask you,
8	interrupt for a moment.
9	MR. LEHNING: Sure.
10	CHAIR MARCH-LEUBA: I have to stipulate
11	that this is the most complex and biggest review I
12	have seen in all my years working in this area, but,
13	and everyone complains that the 100 RAIs these teams
14	are using.
15	Now, in your opinion, the reason for the
16	large number of RAIs was a deficiency on the original
17	submittal that was not sufficiently detailed to reach
18	a conclusion or was it because this code was so large
19	that we had to cover a lot of area?
20	MR. LEHNING: Yeah, probably mostly the
21	latter. I think it just was a very complex
22	methodology. There's no doubt about that. Framatome
23	put a lot of work into developing it.
24	I think they also had a different idea of
25	what that method ought to look like, and the idea that
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1 they had at the get-go was that there would be a lot 2 flexibility for them to decide things on of an 3 individual plant analysis level, and then the staff 4 said, well, during the review, we sort of talk 5 through. take 6 That might away some of the 7 efficiency because if we've got to review all of the 8 different choices you're making on each one of these 9 plant reviews, what do we gain by doing this generic

10 review up front? And so, they revised that and 11 somewhat to sort of address that critique.

And so, I don't want to say the word deficiency, but I do want to say they had a different vision of what the end product would look like than the staff did.

16CHAIR MARCH-LEUBA: Thank you.17MR. LEHNING: So, I think we can go on.18DR. SCHULTZ: Excuse me, John.

19 MR. LEHNING: Oh, sorry.

20 DR. SCHULTZ: I just want to follow up on 21 that. So, the number of RAIs, they were issued in a 22 fairly short range of time. Most of those or many of 23 those were because of this different approach where 24 you were looking for a generic evaluation versus to go 25 beyond a plant-specific, or not to go to a plant-

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1	specific evaluation in the future?
2	MR. LEHNING: There's a certain number of
3	them that I would say that fall in that category. It
4	is very complex and I think a number of them were for
5	clarification. Maybe there were a few where we
6	thought there were things missing, but I think and
7	then some of them had to do with some other things
8	that we'll get into maybe more in the closed session.
9	I don't want to
10	DR. SCHULTZ: That's fine. Thank you.
11	MR. LEHNING: And then this last slide, I
12	don't think we plan to go over now. We'll repeat it
13	in the closed presentation after we've given you some
14	more of the detail that will help justify these
15	points, so.
16	CHAIR MARCH-LEUBA: One of the reasons for
17	ACRS to exist is to give confidence to the public that
18	we, an independent body, are looking over these
19	shoulders. So, this is the only part of the
20	presentation that the public will read, so do tell us
21	what the conclusions are.
22	MR. LEHNING: Certainly, then so the
23	staff's conclusions, which we'll go into a little bit
24	more of the basis for in the closed presentation, but
25	the staff found ARITA methodology acceptable for
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modeling the events that are within the scope of the method in SRP Chapter 15, including all of the evaluation model variants, the coupled, the static and the OD, as well as the associated calculational process and the methodology for doing the statistical uncertainties.

Staff also found the supplementary evaluation model features that are talked about in the closed presentation in Section 3.8 of our safety evaluation, we found those acceptable.

Obviously, the staff's conclusions are 11 predicated upon a couple of things here, that 12 the 13 method is being used within this range of 14 applicability, and that's defined in the topical 15 report Section 13, as well as licensees acceptably 16 addressing the staff's limitations and conditions in 17 Section 5.2 of our safety evaluation.

18 CHAIR MARCH-LEUBA: And since you brought 19 up the limitation and conditions, which is the meat of 20 the review, this also, the same way there was a large 21 number of RAIs, I saw a large number of limitations 22 and conditions.

In the open session, can you summarize not what the 28 were, but some were applicability range, some where the product of uncertainty? Can you give

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1	us a high level flavor or you're not prepared to do
2	that?
3	MR. LEHNING: I think it's difficult. I
4	would say it is from a wide variety of things, that
5	some of them are from uncertainty items, very specific
6	things like on this uncertainty parameter, staff
7	reviewed it differently and saw that that range ought
8	to be different.
9	And then there are some where we're
10	attempting to ensure licensees submit enough
11	information in the license amendment request process
12	that we could have assurance that we know how they
13	implemented the methodology in that plant-specific
14	detail, and there are some where, yeah, just a number
15	of other different categories probably that are hard
16	to characterize.
17	CHAIR MARCH-LEUBA: In my experience, I'm
18	not scared by a large number of limitations and
19	conditions if they are well-established and well-
20	described, and indeed, they remove regulatory
21	uncertainty at the license amendment request stage
22	because it sets up the rules of the game. Thou shalt
23	do this. Thou shalt do that. And so, I don't have
24	any problem with the number. The question maybe I
25	should have asked Framatome is can they live with
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1	that? Do they think they're okay?
2	MR. LEHNING: Yeah, Ngola, could you go
3	back to the slide on the review timeline? Because I
4	just will just say one more thing about that, and I
5	think during the review, and we have one point there
6	on perspective, L&Cs first discussed in December 2020.
7	And so, we tried as early as possible
8	where we foresaw a potential limitation condition to
9	raise that during the review, and a number of them, we
10	did get I would say grudging acceptance that we can
11	live with this one even though it may not be what we
12	originally wanted.
13	Now, as I said, there were a few, and
14	Framatome pointed out 18 and 19, but there were a
15	couple more that came in this final phase of the
16	review where there was no more opportunity for
17	interaction and basically we had to go with whatever
18	we had on the docket there, and just a few of them
19	that they want to come back in the future and come
20	back to.
21	CHAIR MARCH-LEUBA: I mean, it is our
22	intention to issue the SER that we have reviewed,
23	that ACRS has reviewed is final as far as you're
24	concerned?
25	MR. LEHNING: It will become final after,
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1	yeah, this meeting
2	(Simultaneous speaking.)
3	CHAIR MARCH-LEUBA: There's always
4	conformance edits and one will always have some
5	comments here and there.
6	MR. LEHNING: Right, it's not our intent
7	to revise a number of things based on further dialogue
8	and interaction between us and Framatome before
9	issuing the final.
10	CHAIR MARCH-LEUBA: But the path forward
11	for the areas of dissent, since they brought it out,
12	limitations 18 and 19, will be for Framatome to
13	provide additional information in the supplement, or
14	a letter, or something, and you will be able to turn
15	it around quickly?
16	MR. LEHNING: We'll go through in the
17	closed session a little bit more. We have a slide on
18	that.
19	CHAIR MARCH-LEUBA: I know.
20	MR. LEHNING: Okay.
21	CHAIR MARCH-LEUBA: But this is the open
22	session.
23	MR. OTTO: This is Ngola Otto. We're
24	still in discussion with Framatome with respect to
25	that, so we'll know more in the coming weeks and
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35 1 months what, in fact, it's going to be on the --2 CHAIR MARCH-LEUBA: We need to have -- if this is an area of disagreement, we need to have a 3 4 path forward for resolution, and, I mean, ACRS can be 5 completely silent on this issue, but knowing that it's a problem, we need to say something in our letter. 6 7 MR. LEHNING: And, I think, yeah, the slide that we talk about will talk about it from a 8 9 technical standpoint. There are some logistical 10 details like what's the best path forward that compromises everybody's interests in the right way? 11 That's still being worked out though. 12 CHAIR MARCH-LEUBA: My personal problem is 13 14 I have to write a draft ACRS letter for this July full committee to discuss with the committee and we can 15 16 write proprietary letters, but we've never done it in 17 the seven years I've been here, so I would rather it be a non-proprietary letter. 18 19 So, certainly we'll go through review on 20 whatever I provide, but anything that I can say non-21 proprietary would help. 22 MR. OTTO: So, we've had discussions with 23 respect to probably an additional submittal that we'll 24 address later in a separate review. 25 And you can turn it CHAIR MARCH-LEUBA:

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1	around relatively quickly?
2	MR. OTTO: Right, that's the plan.
3	CHAIR MARCH-LEUBA: Because I don't know,
4	but typically, power plants order fuel in the spring,
5	so we have ten months until the next reload. So, I'm
6	sure Framatome would like to get some conclusion, some
7	finality on what they are looking to do.
8	MR. OTTO: Okay.
9	(Simultaneous speaking.)
10	MR. SUBER: This is Gregory Suber. So,
11	what I wanted to say is that the NRC and Framatome
12	have aligned on the current draft safety evaluation
13	report, and that safety evaluation report will be sent
14	to Framatome for their dash A read and approval and
15	that's what we're bringing before the committee today.
16	CHAIR MARCH-LEUBA: Yes.
17	MR. SUBER: So, from this perspective, we
18	have a current resolution with this version of what we
19	have agreed upon for all of the limitations and
20	conditions.
21	CHAIR MARCH-LEUBA: And if I
22	MR. SUBER: Now, if Framatome in the
23	future decides to submit additional information, then
24	that would result in a Rev. 1, correct
25	CHAIR MARCH-LEUBA: Or supplement.
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1	MR. SUBER: or that would result in a
2	revision of the approved NRC
3	CHAIR MARCH-LEUBA: And the SER that the
4	staff will issue within the next couple of months or
5	maybe earlier can be used if I'm a licensee that
6	wants to buy fuel for them next spring, they can use
7	this SER?
8	MR. SUBER: They can use it, yes, they
9	can.
10	CHAIR MARCH-LEUBA: Framatome, do you want
11	to make some comments?
12	MR. LYDZINSKI: Yeah, this is Steve
13	Lydzinski here.
14	CHAIR MARCH-LEUBA: Speak up.
15	MR. LYDZINSKI: Yeah, sorry. So, we have
16	discussed this particular limitation and condition
17	earlier this week. While the uncertainty proposed in
18	the limitation and condition is conservative, we do
19	need to move forward with that conservative value.
20	We've discussed different options, whether
21	it be a formal letter, whether it be the topical
22	report supplement, or some other licensing action that
23	further reduces the very conservative value proposed
24	in that limitation and condition, but it's something
25	we need to assess in terms of time and effort and the
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1	impact to the safety studies, but certainly the value
2	input by the limitation and condition is conservative.
3	CHAIR MARCH-LEUBA: Right, because you can
4	always issue a change during the licensing amendment
5	request, but that's decidable because it's regulatory
6	uncertainty.
7	MR. LYDZINSKI: Correct.
8	CHAIR MARCH-LEUBA: Okay, so thank you for
9	placing all of this discussion in the open record so
10	I can write my letter. This is why I wanted to have
11	it here. So, any questions from the members,
12	including those in the cloud? No questions?
13	Since this is going to be the end of the
14	open session, we'll give an opportunity to any members
15	of the public to place comments on the official
16	transcript. If there is a member of the public that
17	wants to issue a comment, please do so now. No?
18	MR. NEVLING: Okay, I'll give you one, Jim
19	Nevling, manager for special projects with
20	Constellation Energy Generation in the nuclear fuels'
21	organization.
22	We do intend to adopt ARITA methods into
23	our licensing basis for Byron and Braidwood Stations
24	in the relatively near future, and we very much
25	appreciate NRC's hard work and support for this, and
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1	we look forward to timely completion and issuance of
2	the SER.
3	CHAIR MARCH-LEUBA: Thank you very much.
4	Any more comments from the public? So, Jim, can you
5	lower your hand? Thank you. So, I don't hear any
6	more comments. We are done with the open portion of
7	the meeting. We are going to close this line and will
8	not come back to this phone line at all this week.
9	Anybody that belongs in the closed
10	session, you have the number and you can call in
11	within the next ten minutes. Let's take a short break
12	until 2:25 Eastern to set up the thing. So, the open
13	session of the meeting is closed.
14	(Whereupon, the above-entitled matter went
15	off the record at 2:15 p.m.)
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framatome

ARITA ARTEMIS/RELAP Integrated Transient Analysis Methodology

Buck Barner and Keith Maupin

ACRS Subcommittee, June 22, 2023



Agenda

Overview

Background and History

Approval Request and Range of Applicability

Key Areas of Interest

Summary

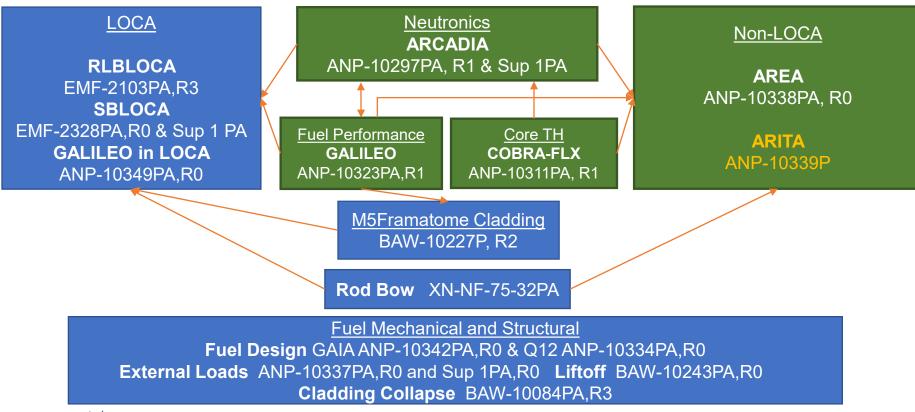
Overview

- ARITA ARTEMIS/RELAP Integrated Transient Analysis Methodology
 - Defines a methodology to analyze non-Loss-of-Coolant (non-LOCA) events
 - Uses a non-parametric statistical approach to make a 95/95 statistical statement for each figure of merit (FOM) using a Monte Carlo approach
 - Standard Review Plan (SRP) Chapter 15.0.2 was used as guidance in development of the method
 - Addresses mixed core, power distribution control, setpoints and fuel assembly reconstitution
 - Excludes Control Rod Ejection (CRE) which is analyzed using AREA ARCADIA Rod Ejection Accident Topical Report

- In 2006, Framatome began the development of a new set of advanced PWR codes
 - ARCADIA (ANP-10297PA, Revision 0 and Supplement 1, Revision 1)
 - Includes the 2D cross section code APOLLO-2A and the 3D nodal code ARTEMIS
 - COBRA-FLX (ANP-10311PA, Revision 1)
 - GALILEO (ANP-10323PA, Revision 1)
- Around the same time (2010) there was a push in the industry to replace legacy methods
- The goal was to develop new methodologies that:
 - Use state of the art modeling
 - Take advantage of best practices from US, French and German experience
 - Simplify topical report interdependences and reduce the number of topical reports
 - Facilitate future method development
- AREA (ANP-10338PA, Revision 1) was the first methodology topical approved.

> ARITA represents the realization of Framatome's goal of advanced codes and methods.

- What advantage does this provide to the industry?
 - Better modeling of the actual plant behavior leads to better understanding of plant response and the actual safety margins.
 - Value (or margins) that were previously unavailable open new opportunities for the industry without impacting the underlying safety margins established by the regulations
 - Address Regulatory Changes (e.g., RG 1.236)
 - Operating Margins
 - Power Uprate
 - Core Design Optimization
 - Load Follow
 - Advanced Fuel Management (AFM) Increased Enrichment and High Burnup
 - Whatever is most important to the utility!
- Higher fidelity simulations and modeling provides increased understanding of plant response and allows reduction in the excessive conservatism associated with simplifying assumptions in lower fidelity legacy methods



Only major methodology connections shown

- Pre-submittal meetings held February 2015, June 2016, and July 2017
- The ARITA Topical Report was submitted August 2018
- A post-submittal acceptance meeting was held November 2018
- The first set of RAIs (1-13) were transmitted to Framatome December 2019
- Supplemental information was transmitted to the NRC March 2019 in response to the post-submittal meeting
- Responses to RAIs 1-13 were transmitted to the NRC April 2020
- Additional RAIs (14-92) were transmitted to Framatome April 2020
- Responses to RAIs 14-92 were transmitted to the NRC in 3 separate submittals July 2020, November 2020 and June 2021
- Audit and meetings were held during this time to aid in the review of the RAI responses
- Audits and discussions continued through April 2022
- Final updated responses to all RAIs to address reviewer comments were transmitted to the NRC June 2022
- The final set of draft L&Cs was transmitted to Framatome March 2023
- The Draft SER was transmitted to Framatome April 2023

Approval Request and Range of Applicability

- Non-LOCA "Chapter 15" methodology, excluding CRE
 - Mixed Core Method
 - Local Power Density Limiting Condition of Operation (LPD LCO) and Core Safety Limit Lines (CSLL)
 - Power Distribution Control (PDC)
 - Fuel Assembly Reconstitution
- Applicable to Westinghouse (2-, 3-, and 4-loop) Pressurized Water Reactor (PWR) designs and Combustion Engineering (CE) PWR designs
- Use of approved Critical Heat Flux (CHF) correlations
- Within the range of applicability of the constituent codes (ARTEMIS, S-RELAP5, COBRA-FLX, GALILEO)

Key Areas of Interest – Evaluation Model (EM) Description

- Constituent codes
 - ARTEMIS 3D nodal simulator code previously approved in ANP-10297
 - COBRA-FLX Subchannel core thermal-hydraulics code previously approved in ANP-10311
 - GALILEO Fuel performance code previously approved in ANP-10323
 - S-RELAP5 System thermal-hydraulics code previously applied in EMF-2310
- EM Variants
 - There are 3 EMs described in the ARITA topical:
 - 1) Coupled system-thermal hydraulic and neutronics model,
 - 2) 0D system thermal-hydraulic model, and
 - 3) Static core evaluation model.
- Code Coupling
 - In the Coupled EM, ARTEMIS and S-RELAP5 are coupled together to solve time-dependent multi-physics problems (Specified Acceptable Fuel Design Limits (SAFDLs) and non-SAFDL FOM)
 - In the 0D EM, point kinetics data generated in ARTEMIS is to provided the S-RELAP5 (Non-SAFDL)
 - In the Static EM, ARTEMIS is used for events that do not require a system thermal-hydraulic solution (SAFDL)
- Statistical Approach
 - Non-parametric approach based on the Wilks method is used to make a statistical statement on the FOM.
 - Account for multiple FOM.
 - The statistical approach is used for all 3 EM variants described above.

Key Areas of Interest – EM Development

- The EM development process used the following development steps (based on SRP 15.0.2)
 - Scenario Identification Process
 — Provides and roadmap to perform a non-LOCA event evaluation including 1) the purpose of the analysis 2) the event scenario and 3) the event analysis.
 - Phenomena Identification and Ranking Table (PIRT) Establishes important parameters and conditions for each event analysis based on their importance to modeling the event and their impact on the FOM.
 - Assessment Matrix Table (AMT) Assesses the capabilities of the EM variants and constitute codes to appropriately model the given event.
 - Treatment of Parameters Using the Scenario Identification Process, PIRT and AMT, the key
 parameters and uncertainty treatments are identified and used in the appropriate EM variant.

Summary

> ARITA...

- Is a Non-LOCA (excluding CRE) method applicable to CE and Westinghouse Plants
- Represents the culmination of Framatome's commitment to developing advanced codes and methods
- Provides the foundation for future development in areas such as AFM
- Is a single, consistent topical report that cover multiple areas related to plant safety analysis

Acronyms

- AFM Advanced Fuel Management
- AMT Assessment Matrix Table
- AREA ARCADIA Rod Ejection Accident
- ARITA ARTEMIS/RELAP Integrated Transient Analysis
- CE Combustion Engineering
- CHF Critical Heat Flux
- CRE Control Rod Ejection
- CSLL Core Safety Limit Lines
- EM Evaluation Model
- FOM Figure of Merit
- LOCA Loss of Coolant Accident

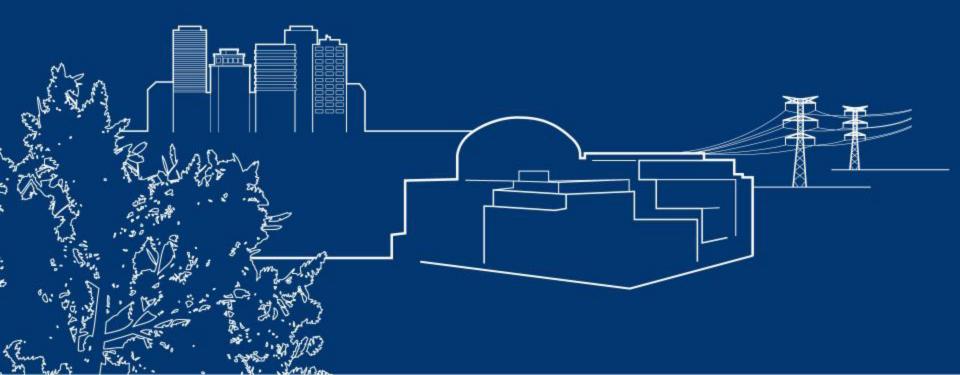
LPD LCO – Local Power Density Limiting Condition of Operation Non-LOCA – non-Loss of Coolant Accident NRC – U.S. Nuclear Regulatory Commission PDC – Power Distribution Control PIRT – Phenomena Identification and Ranking Table PWR – Pressurized Water Reactor RLBLOCA – Realistic Large Break LOCA SAFDL – Specified Acceptable Fuel Design Limits SBLOCA – Small Break LOCA SRP – Standard Review Plan

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NRC Staff's Review of Framatome Topical Report ANP-10339P, ARITA – ARTEMIS/RELAP Integrated Transient Analysis Methodology

Open Presentation to Advisory Committee on Reactor Safeguards, Thermal-Hydraulics Subcommittee June 22, 2023

> K. Heller, U.S. NRC J. Lehning, U.S. NRC K. Geelhood, D. Richmond, T. Zipperer, B. Schmitt, D. Engel, PNNL



Presentation Outline

Торіс	# of Slides
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Review History (Open)	1
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 Scenario Identification / Applicable Regulations 	[4]
 Phenomenon Identification and Ranking 	[1]
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Limitations and Conditions (Closed)	17
Conclusions (Open)	1
Presentation Total	58

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Introduction

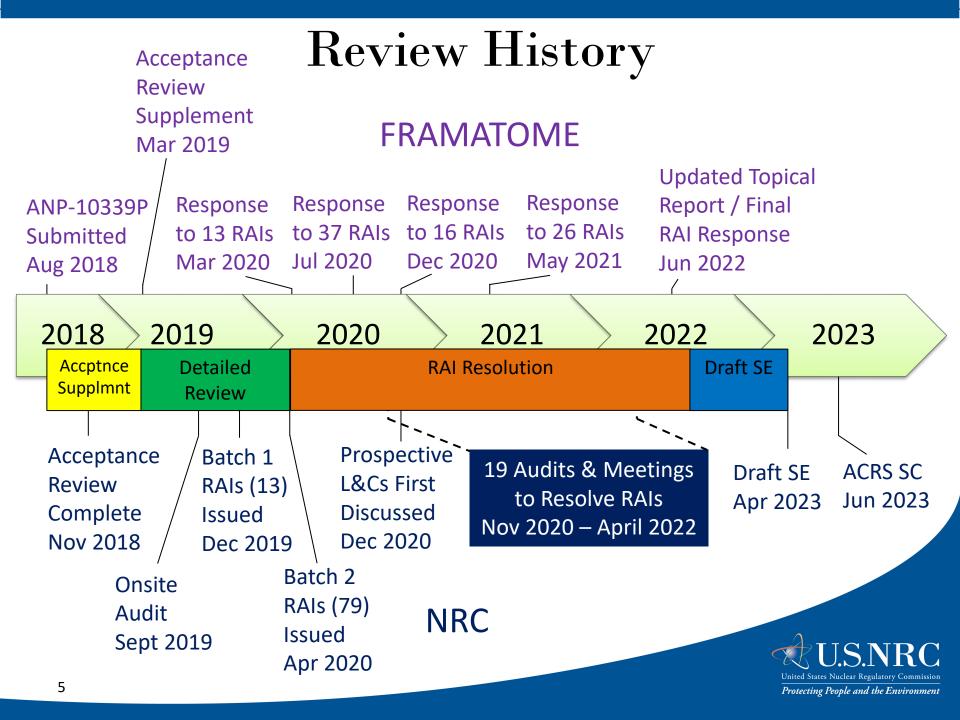
- The ARITA methodology is a statistical approach for performing most Standard Review Plan (SRP) Chapter 15 reactor safety analyses
 - Not including LOCA and rod ejection
 - Applicable to conventional Westinghouse and Combustion Engineering PWRs
- ARITA involves three distinct evaluation model variants
- The codes used in the ARITA methodology have been previously reviewed by the NRC staff
- NRC staff's review focused mainly on the calculational procedure and uncertainty treatments



Key Regulatory Requirements and Guidance

- 10 CFR 50, Appendix A, General Design Criteria, e.g.,
 - GDC 10, Reactor Design
 - GDC 15, Reactor Coolant System Design
- 10 CFR 50.36, Technical Specifications
- 10 CFR 50.67 or 10 CFR Part 100 Dose Limits
- Standard Review Plan, Chapter 15
- Regulatory Guide 1.203, Evaluation Model Development and Assessment Process





Conclusions

- The NRC staff found the ARITA methodology acceptable for modeling in-scope SRP Chapter 15 events, including
 - all three ARITA evaluation model variants
 - the associated calculational process
 - the statistical uncertainty methodology
- The NRC staff found the supplementary evaluation model features described in Section 3.8 of its safety evaluation acceptable
- The staff's conclusions are predicated upon
 - the ARITA methodology being used within its proposed range of applicability in Section 13.0 of ANP-10339P
 - licensees acceptably addressing limitations and conditions in Section 5.2 of the staff's safety evaluation