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ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
3	+ + + +
4	704TH MEETING
5	ADVISORY COMMITTEE ON REACTOR SAFEGUARDS
6	(ACRS)
7	+ + + +
8	WEDNESDAY
9	APRIL 5, 2023
10	+ + + +
11	The Advisory Committee met via hybrid In-
12	Person and Video-Teleconference, at 8:30 a.m. EDT, Joy
13	L. Rempe, Chairman, presiding.
14	
15	COMMITTEE MEMBERS:
16	JOY L. REMPE, Chairman
17	WALTER L. KIRCHNER, Vice Chairman
18	DAVID A. PETTI, Member-at-Large
19	RONALD G. BALLINGER, Member
20	CHARLES H. BROWN, JR., Member
21	VICKI M. BIER, Member
22	VESNA B. DIMITRIJEVIC, Member
23	GREGORY H. HALNON, Member
24	JOSE MARCH-LEUBA, Member
25	MATTHEW W. SUNSERI, Member

		2
1	ACRS CONSULTANT:	
2	DENNIS BLEY	
3	STEPHEN SCHULTZ	
4		
5	DESIGNATED FEDERAL OFFICIAL:	
6	CHRISTINA ANTONESCU	
7		
8	ALSO PRESENT:	
9	JOE ASHCRAFT, NRR	
10	ERIC BENNER, NRR	
11	GILBERTO BLAS RODRIGUEZ, NRR	
12	SAMIR DARBALI, NRR	
13	KHOI NGUYEN, NRR	
14	JASON PAIGE, NRR	
15	RICHARD STATTEL, NRR	
16	DINESH TANEJA, NRR	
17	BRIAN YIP, NSIR	
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1 2 8:30 a.m. So good morning. 3 MEMBER REMPE: This 4 meeting will now come to order. This is the first day 5 of the 704th meeting of the Advisory Committee on Reactor Safequards. I'm Joy Rempe, Chairman of the 6 7 ACRS. in attendance are 8 Other members 9 Ballinger, Vicki Bier, Charles Brown, Vesna Dimitrijevic, Greg Halnon, Walt Kirchner, Jose March-10 Leuba, Dave Petti and Matt Sunseri. We do have a 11 quorum today. 12 And today the Committee is meeting in-13 14 person and virtually. The ACRS was established by the Atomic 15 Energy Act and is governed by the Federal Advisory 16 Committee Act. The ACRS Section of the U.S. NRC 17 public website provides information about the history 18 19 of this Committee and documents such as our charter, bylaws, Federal Register notices for meetings, letter 20 reports and transcripts of all full and subcommittee 21 meetings, including slides presented at the meetings. 22 23 The Committee provides its advice on

safety matters to the Commission through its publicly

available letter reports.

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1 The Federal Register notice announcing 2 this meeting was published on March 9, 2023. announcement provided a meeting agenda as well as 3 4 instructions for interested parties to submit written 5 documents or request opportunities to address the Committee. 6 The Designated Federal Officer at today's 7 8 meeting is Mr. Larry Burkhart. 9 The communications channel has been opened 10 to allow members of the public to monitor the open portions of the meeting. Members of the public can 11 use the MS Teams link to also view slides and other 12 discussion materials during these open sessions. 13 14 MS Teams link information was placed in the Federal 15 Register notice and agenda on the ACRS public website. We've received no written comments or 16 17 requests to make oral statements from members of the public regarding today's session. Periodically, the 18 19 meeting will be open to accept comments participants listening to our meetings. 20 Written comments may be forwarded to Mr. 21 Larry Burkhart, today's Federal Officer. 22 During today's meeting, the committee will 23 24 consider the following topics, follow-up items from

our international outreach activities and our ACRS

1 retreat and then roadmap of instrumentation controls regulatory requirements, industry and staff 2 3 quidance and commission meeting preparation. 4 A transcript of the open portions of the 5 discussion for the second topic will be kept, during that time we do request that speakers identify 6 7 themselves and speak with sufficient clarity and 8 volume so they can be readily heard. Additionally, 9 participants should mute themselves when not speaking. 10 So if not -- do any other members have any opening comments or remarks? So if not, I'd like to 11 ask the court reporter at this time to let us go off 12 the record and then return at 1:00 p.m. for our 13 14 discussion on Topic 2. Okay? (Whereupon, the above-entitled matter went 15 16 off the record at 8:32 a.m. and resumed at 1:00 p.m.) 17 CHAIR REMPE: Okay. It is 1:00 p.m. on the East Coast, and we are going to restart. And we 18 19 are back on the record. And at this point, I'd like to ask Member Brown to lead us through this topic. 20 Charlie? 21 Well, you're ahead of me. 22 MEMBER BROWN: Turn your mic on, too, 23 CHAIR REMPE: 24 please. I got to find my slides. 25 MEMBER BROWN:

You will have to hold on a second. There they are. All right. We've got a triumphant trio up here who is going to present. I think, Jason, is going to lead off with a few comments. Samir and Gilberto, I'm trying to get the names correct, and they will go through this roadmap.

Just for a little intro, I had forgotten how long ago it was, but it was, I don't know, a few couple months ago when Walt and I think Dennis and Greg in some way, shape or -- I think those were the folks who mentioned that after all the Reg. Guides we went through, how were all these interrelated and what do they do and where are we going?

So since I was doing all these Reg. Guides and aggravating people, that's part of my job when you're young like I am. So I will turn it over to you all to provide a coherent discussion of where we are going, what the Reg. Guides are for and their orientation and how do they fit together in the big picture? Okay. Have at it, Jason.

MR. PAIGE: All right. Thank you. Good afternoon. My name is Jason Paige. I'm the Branch Chief of the Long-Term Operations and Modernization Branch in the Division of Engineering and External Hazards in NRR.

Our branch leads the strategic enhancements of the agency's INC infrastructure. you recall and you alluded to, from the full committee meeting on Reg. Guide 1.152 in November of 2022, it was requested that the staff provide an informational briefing on the regulatory infrastructure showing the relationships between the regulations and INC quidance.

To prepare for this meeting, this was a collaborative effort between NRR, NSIR and research. Gilberto Blas Rodriguez, the farthest from me, and Samir Darbali, are the co-leads for this effort and will be presenting today.

Samir has extensive experience with completing regulatory reviews utilizing the INC infrastructure. Gilberto started at the agency in January of this year. And he served two purposes for co-leading this effort. One, to provide fresh eyes perspectives identify to ways to communicate our infrastructure. And two, it was used as a training exercise to help him get up to speed on our infrastructure.

Before I turn it over to Gilberto and Samir, I will note that our presentation serves two purposes. One it provides a roadmap of our INC

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1 infrastructure to show where we started and where we clarity 2 going to improve the of 3 infrastructure. And second, it provides the mapping 4 of our infrastructure to show the relationships 5 between the regulations and INC guidance. So thank you for this opportunity to brief 6 7 you today on our regulatory infrastructure. 8 will turn it over to Gilberto. 9 MR. BLAS RODRIGUEZ: Okay. Thank you, 10 Jason. Good afternoon, everyone. My name is Gilberto Blas --11 MEMBER BROWN: With one hand, pull the mic 12 over toward you, and the speaker is on. And I'll turn 13 14 Normally, nobody has a problem hearing me. mine on. 15 Just so that we get full coverage. But he does. 16 you don't get close, then we get lost, and we don't 17 want to miss any of your tidbits. MR. BLAS RODRIGUEZ: All right. Thank 18 19 All right. Good afternoon, everyone. you. My name is Gilberto Blas. And I'm an electronics engineer 20 supporting the Long-Term Operations and Modernization 21 Branch under Jason Paige. 22 For today's brief, we're going to be going 23 24 over the purpose and objectives. We're going to be

information

background

covering

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explain

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developments that have contributed to the instrumentation and control οf regulatory infrastructure that is in place, accomplishments that have transpired because of those developments. then we'll be going into the NRC/INC licensing infrastructure from the top of the Code of Federal Regulations for requlatory and staff quidance, providing an explanation of the documents available to staff and their role.

We will be doing a deeper dive into each of the main technical areas in INC, showing the mapping between regulations and guidance documentation and explain the interrelationships between the documents.

Last, we will be presenting a look ahead into what efforts are underway associated with INC as it relates to established regulatory guidance.

Next slide, please. All right. So as Jason stated, the main purpose of today's meeting is to brief on the INC regulatory infrastructure mapping, connecting the regulatory requirements with our applicable guidance.

Objectives include communicating the staff's continued efforts to modernize and improve clarity of the INC regulatory infrastructure and the

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1 interrelationships between INC requirements, guidance and industry standards. 2 3 Next slide, please. All right. Let's get 4 into it. Let's start with some insight perspectives to our previous efforts related to the 5 INC regulatory infrastructure that happened to shape 6 it to what it is right now. 7 So back in 2016, the commission issued 8 9 SRM-SECY-15-016 where it directed the staff to develop 10 integrated strategy to modernize the NRC regulatory infrastructure. 11 The staff responded with SECY-16-0070, 12 where they presented the Integrated Action Plan, the 13 14 IAP, to modernize the NRC's instrumentation and 15 control regulatory infrastructure. 16 The Commission approved the IAP in SRM-17 SECY-16-0070 and throughout its implementation, the staff engaged with external stakeholders and completed 18 19 significant improvement to the digital INC regulatory infrastructure. 20 include revisions Branch 21 These to Technical Position 719 and Interim Staff Guidance 06 22 that had enabled the expanded safe use of the INC in 23 24 commercial nuclear reactors. This is evidenced by

licensees and applicants using and planning for more

complex digital INC projects that are supported by elements contained in guidance developed under the IAP.

So the staff provided annual updates on this effort since its beginning in 2016 until its completion as communicated in SECY-19-0112. The staff's vision from carrying out the IAP was to modernize the INC regulatory infrastructure with reduced uncertainty that enables the safe us of INC.

As a result, licensees are implementing digital INC modifications and more given that the staff is realizing on that vision by conducting licensing activities with the use of products that came from the IAP.

Next slide, please. Okay. So here are the accomplishments that have been made since the last ACRS briefing on digital INC infrastructure and licensing activities held back in September of 2021.

In October of 2022, the NRC staff issued Regulatory Guide 1.250, Dedication of Commercial Grade Digital Instrumentation and Control Items for Use in Nuclear Power Plants. Specifically, the guidance supports digital modernization by enabling licensees to procure and accept commercial grade digital equipment for INC items.

1	On August of 2022, NRC staff issued SECY-
2	22-0076 recommending to the commission to expand the
3	current common-cause failure policy in data licensing
4	systems that provides for the use of risk-informed
5	approaches.
6	NRC staff has also issued Reg. Guidance
7	1374 that is Reg. Guide 1.152, Rev. 4, that endorses
8	IEEE Standard 7432-2016, which is currently out for
9	public comment.
10	And in the preparation of future advanced
11	reactor INC reviews, the staff has held multiple
12	industry workshops on the INC licensing framework for
13	advanced reactors in February and April of this year.
14	MEMBER BROWN: Before you go on, you all
15	issued that two or three weeks ago. I remember you
16	were going to do it after the meeting after you
17	incorporated our suggestions, some of our suggestions.
18	When did you all actually is it actually out now?
19	MR. PAIGE: Is that the draft guide you
20	are talking you?
21	MEMBER BROWN: Yeah, the draft guide.
22	MR. PAIGE: That's still in its public
23	comment period.
24	MEMBER BROWN: Okay.
25	MR. PAIGE: And it should be ending

1	shortly.
2	MEMBER BROWN: How long did you all put it
3	out for, two months?
4	MR. PAIGE: What was it from when to
5	when?
6	MR. NGUYEN: This is Khoi Nguyen. Reg.
7	Guide 1374 is under the public comment period for 30
8	days.
9	MEMBER BROWN: Oh, 30 days.
10	MR. NGUYEN: It's supposed to ended April
11	10. We're supposed to get all the comments by April
12	10.
13	MEMBER BROWN: Okay. Thank you. I just
14	like to know what's coming next or you were probably
15	going to tell me that later probably. Go ahead.
16	MR. BLAS RODRIGUEZ: Thank you. Next
17	slide, thank you. All right. So overview of NRC INC
18	licensing infrastructure. I'm going to start at the
19	top with an overview of the NRC instrumentation and
20	control infrastructure. It follows and supports the
21	requirements and policies established by Title 10 of
22	the Code of Federal Regulations and staff requirements
23	memoranda as seen in the top of the pyramid.
24	Now these are supported by established
25	Regulatory Guides which provide guidance to licensees

and endorse industry standards.

Best practices and guides. It is also supported by the staff review guidance which are for NRC staff to conduct the reviews for licensing activities.

On the next slide, we will be going into more detail to the staff review guidance. Next slide, please. So we have staff review guidance for the review of light water reactors, which consist of the following Standard Review Plan, Chapter 7, which contains the branch technical positions and is supported by interim staff guidance. These documents are going to be covered in the next slide to more detail.

For the review of specific reactor designs, the staff developed design specific review standards. For non-light water reactors, the design review guide was developed. And for non-power reactors, NUREG-1537 for the Non-powered Production and Utilization Facility Review Guide was developed.

MR. BLEY: Excuse me. This is Dennis Bley. Up there on your first bullet, Standard Review Plan, did you say that the branch, the BTPs and the ISGs are incorporated in Chapter 7?

MR. BLAS RODRIGUEZ: Only the branch

1	technical positions.
2	MEMBER BROWN: They're incorporated by
3	reference. They're not literally
4	MR. BLEY: They're not part of the SRP.
5	MEMBER BROWN: Let me try to clarify.
6	MR. BLEY: I'd rather hear him, Charlie.
7	MEMBER BROWN: Okay. I'll let him talk.
8	MR. BLAS RODRIGUEZ: So my understanding
9	is that the branch technical positions are part of the
10	SRP. The interim staff guidance accompanies the SRP.
11	It's not part of the SRP.
12	MR. BLEY: Okay, Charlie, maybe you can
13	clarify.
14	MEMBER BROWN: You did not put the BTPs
15	word-for-word into the SRP, did you? I don't remember
16	that they are referenced in the SRP as guidance to be
17	followed.
18	MR. BLEY: That's my memory.
19	MEMBER BROWN: That's my memory of what
20	was done.
21	MR. BLAS RODRIGUEZ: So the next slide
22	will actually go into what the BTPs and this
23	conversation
24	MEMBER BROWN: This conversation.
25	MR. BLAS RODRIGUEZ: Yes, sir.

1 MEMBER BROWN: Okay. One other question hopefully you will address. When we started doing the 2 first DSRS was mPower, I think. 3 4 MR. BLAS RODRIGUEZ: Yes. 5 MEMBER BROWN: It was quite a while ago, which set the standard for developing the expanded 6 7 DSRS, which is architecture focused for the most part, at least it started setting the architecture focus for 8 9 these reviews and then it expanded into the NuScale as well as it was used. 10 At one time, you all made the comment, I 11 This has been so long ago I'm not sure 12 don't know. I'm correct on this. That the SRP itself was going to 13 14 be revised to be more in line with the flow of the 15 Is that still on the table or are you all DSRS's. 16 sticking with the present game plan the way that it is 17 organized? So I think you are referring MR. PAIGE: 18 19 to ACRS meeting back in September of 2021 where it was briefed on the modernization of Chapter 7. 20 MEMBER BROWN: It would be nice if I 21 remembered that way back then. 22 MR. PAIGE: Yeah. So I think Dinesh was 23 24 one of the presenters for that meeting. So he's

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welcome to the mic.

1 MR. TANEJA: Yeah. This is Dinesh. So, 2 you know, I basically know a little bit of background. 3 So the branch technical position right now are there, 4 you know, as part of the SRP Chapter 7. And they are 5 specific to some technical areas. So what we did with the DSRS is that we 6 7 took all the BTPs and we incorporated the BTPs within the body of the design specific review standard that 8 9 we used for the NuScale review. Okay? 10 And then with the BRG also is essentially a, you know, standalone review quidance that includes 11 all the relevant BTPs within the body of it. 12 Now there is the SRP modernization project 13 14 that has the intent of consolidating the BTPs within 15 the body, which we haven't done that yet because we 16 are just kind of seeing, you know, I guess cost 17 benefit type of thinking that the SRPs right now serve very well for doing the, you know, license amendment 18 19 requests that are coming in on a piecemeal basis on operating reactors. All the new reactors, they either 20 want to use the DRG or the DSRS. 21 MR. BLEY: Dinesh? 22 MR. TANEJA: Yes? 23 24 BLEY: Dennis Bley. I thought you folks told us, and maybe that's where you are headed 25

here, is that you envisioned that the DSRS would 1 eventually probably with very little change become the 2 3 new Chapter 7 in the SRP. Is that still correct? 4 MEMBER BROWN: Well, you know, that's what 5 we were intending to do. But, you know, thinking of redoing the SRP Chapter 7 somehow, you know, it's 6 7 counter to doing the, you know, work that we need to 8 for a license amendment request on operating 9 reactors, which are in various different sizes. 10 could be the, you know, we are seeing in some comment just for a tech spec change. Some comment for a very 11 12 minor little. The SRP serves very well for that 13 purpose, right? 14 But. if I'm getting а brand new 15 application, then the applicants are telling us that we want to tailor our application to the DSRS or the 16 DRGs so we can use that quidance that's available to 17 18 us. 19 So do we want to just get rid of Chapter 7 SRP and replace it with DSRS? It doesn't really do 20 anything for us because DSRS is there for us to use so 21 we are using it, you know? That's the thought right 22 23 now. 24 MR. BLEY: Okav. 25 MEMBER BROWN: Does that answer

1 question, Dennis? Are you there, Dennis? 2 MR. BLEY: As well as will happen. 3 VICE CHAIR KIRCHNER: I have a question. 4 MEMBER BROWN: Go ahead. 5 VICE CHAIR KIRCHNER: Just kind of from a philosophical standpoint, why would you have a DSRS 6 7 and a DRG, picking on an old topic that we hit before this distinction between non-LWRs and LWRs. 8 9 advanced reactors are advanced reactors. They are 10 going to need a reactor protection system. They probably hopefully don't have so many 11 controls and so many bells and whistles and so on and 12 so forth. But from a philosophical standpoint, if the 13 14 coolant is sodium or the coolant is Flibe or the 15 coolant is helium or the coolant is light water, in 16 designing architectures for terms 17 protection systems, et cetera, it's all the same. Will this all eventually in your mind come 18 19 together, or as Dinesh just said, it's just convenient to leave it as it is, SRP Number 7, and go on your way 20 with new reactors? But in particular, the two rows 21 there, why would there be any substantial difference 22 between a design specific review standard and a DRG? 23 24 MR. TANEJA: Let me try to answer that.

So when we had the mPower applicant coming in, and

there was a number of applicants potentially coming with small modular reactors, the commission directed us to come up with the review guidance that was specific to each design at that time. And it was to basically, because these designs are passive, they were small modular, and they were intended to be somewhat different, so the direction that we got from the commission was to come up with the DSRS that is specifically designed.

So we started out with the mPower. And

So we started out with the mPower. And then mPower pulled out the application. They decided not to proceed. And then we ended up using that same one for NuScale.

And now I think evaluating that, if a future applicant does come in with an ASMR and if they want to really tailor their application using the DSRS format, we have that quidance available to us.

So the DRG was really created to be in line with the LMP framework. It's, you know, basically to be, you know, risk informed with a more PRA-initiated type of a risk-informed regulatory framework. So to be in line with that, we created the DRG.

So, you know, we are going through that process of trying to figure it out because now we have

1 GEH that just told us that even though it's a light water reactor, they want to really tailor their 2 3 application using the DRG. We are working with them 4 right now to figure out because they said, well, you 5 know, we are risk informing our design so I think it works best for us that we follow it. 6 7 MEMBER BROWN: When we reviewed the DRG, 8 if I remember correctly --9 MR. TANEJA: Yes, yes. We --10 MEMBER BROWN: -- and we commented that once you finish going through that DRG, you might as 11 well take off the non-light water or light water and 12 just say design review standard for digital items. 13 14 VICE CHAIR KIRCHNER: Yeah, that's what I 15 meant when I just said --16 (Simultaneous speaking.) 17 MEMBER BROWN: You know, for not digital but for plants, period. It doesn't really make any --18 19 the requirements, not requirements, excuse me, the quidance in the architecture in all the common-cause 20 stuff and the BTPs is all kind of blended throughout 21 it so it's vanilla. And we actually suggested taking 22 away the -- I probably didn't do that. It still says 23 24 non-light water reactors, right, non-LWRs?

correct?

1	MR. TANEJA: Well, based on the feedback
2	that we got from the SERS, we did add a footnote.
3	MEMBER BROWN: Yeah, that's right. I got
4	the footnote. If you want to use it, you can. Okay.
5	I remember that now. Thank you.
6	MEMBER HALNON: So on the slide, the
7	NUREG-1537, I don't know if you've gotten there yet
8	because mine sort of stopped. But that's a 1997
9	document. Doesn't that pre-date some of the good
10	practices we've learned in the 2000s and in the teens?
11	It seems like that is a little old to be relying on
12	for any past review guidance in this area.
13	MR. PAIGE: Yes. That's a good point. So
14	that document is currently being updated to
15	incorporate lessons learned from, you know, previous
16	history so.
17	MEMBER HALNON: Okay. So this is
18	referring to the next rev that we'll see which we will
19	probably be reviewing. Okay.
20	MEMBER PETTI: Because I understood that
21	it was Kairos you guys used being DSRS, the two of
22	you. I thought that is what we were told, right?
23	MEMBER HALNON: Right.
24	MEMBER BROWN: No, that's what they said
25	directly.

1 MEMBER PETTI: Right. That's what they said. 2 MEMBER BROWN: In their write-up that they 3 4 used the DSR. 5 MEMBER PETTI: Right. And the staff used the DSR 6 MEMBER BROWN: as guidance and for their review. 7 8 MEMBER PETTI: Joe has his hand up. Oops. 9 Maybe not. 10 MR. ASHCRAFT: Yeah. This is Joe Ashcraft. What I told you yesterday is we use NUREG-11 1537 for most of the, you know, bullet points to look 12 at. But in addition, I also use the DSRS specifically 13 14 for the principle design INC criteria and also the 15 appendix and the architecture just to help me go 16 through what I was looking at. But officially, Kairos 17 was reviewed using NUREG-1537. MEMBER PETTI: Thanks. 18 19 MEMBER BROWN: And I wanted to amplify one other thing just from a historical standpoint. If you 20 go back to roughly 2009 or so, largely, at least the 21 first review I did of an INC system, it was for ESPWR, 22 that was largely a bottom-up review for the staff. 23 24 They looked at it position by position, IEEE standard

If you met the positions, you were okay.

position.

The committee did not -- I won't say didn't. We didn't think that was a good way to do it. The fact is there is now way we could ever review anything to go through dozens of documents position by position. So we didn't get a figure that was worth anything, a one line diagram.

So after about a year and a half, we finally got everybody convinced to generate that. And we have changed the review process from a bottom-up to a top-down review starting with architecture. And to me that's been a significant change. And hopefully the applicants, it's much easier for them if they present the information in a top-down manner, and you can really see whether it is satisfactory or not and then pick up the loose ends as boilerplate.

So this is a significant change in my own opinion in terms of how, based on what we've seen, at least in my time here, is how the staff reviews it overall. And it has certainly eased our ability to review the same in a timely manner and get it back to them. And I think that has proven itself in particularly the APR-1400 and NuScale reviews. Those went very smoothly. That's just a little background for everybody at the same time.

All right. Sorry to interrupt. I always

1 have to provide instructional details. Thank you. 2 MR. BLAS RODRIGUEZ: Okay. Next slide, So the INC portion of the SRP 3 please. All right. 4 Chapter 7 provides guidance for review of the INC portions of applications for nuclear reactor license 5 or permits and amendments to assist in licenses. 6 7 And for branch technical positions, they 8 are contained within Chapter 7. The BTPs represent 9 quidelines intended to supplement the acceptance 10 criteria establishing regulations and the guidelines provided in Reg. Guides and applicable industry 11 standards. 12 The ISGs are supplemental information to 13 14 Chapter 7. And these are all things used to clarify 15 or expand on quidance found in Standard Review Plans or Regulatory Guides and facilitate the resolution of 16 17 technical or licensing issues within established regulatory processes. 18 19 thing to note is that ISGs intended to be incorporated into the Standard Review 20 Plan. 21 So you said intended. 22 MEMBER PETTI: So we haven't seen an interim for an awful long time. 23 24 mean, is there a schedule for putting that into the

SRP?

1	MR. BLAS RODRIGUEZ: All right. So right
2	now the guidance in ISG-04 is being incorporated in
3	IEEE 7432.16 and then for ISG-06, we are waiting until
4	we gather lessons learned from the Limerick and Turkey
5	Point licensing reviews before incorporating them into
6	the SRP.
7	MEMBER BROWN: ISG-6 was the licensing
8	MR. BLAS RODRIGUEZ: Licensing process.
9	MEMBER BROWN: ISG-4 was I have
10	forgotten the titles.
11	MR. TANEJA: Communications independence.
12	MEMBER BROWN: Oh, yeah, right. Okay.
13	All right. Those I remember doing 6, 12 years ago or
14	something like or 10 years. Go ahead.
15	MR. BLAS RODRIGUEZ: Okay. With that, I
16	will pass it over to my colleague, Samir Darbali.
17	MEMBER BROWN: One other observation.
18	When we did the Diablo Canyon review, Richard, you
19	were on that, right? That was done from an
20	architectural standpoint. That one also went very
21	smoothly in my personal opinion. Am I correct?
22	MR. DARBALI: Yup.
23	MEMBER BROWN: It was one and done. And
24	it really eased and smoothed out the whole process.
25	So this new process I view as wonderful.

1 MR. DARBALI: Okay. All right. Thank you, Gilberto, and good afternoon everybody. 2 3 MEMBER BROWN: Get closer. MR. DARBALI: 4 Is that better? 5 CHAIR REMPE: Yes. 6 MR. DARBALI: Okay. 7 MEMBER BROWN: Thank you. 8 MR. DARBALI: Good afternoon, everyone. 9 As Gilberto mentioned, we have several regulatory 10 requirements, items, documents and endorsed industry standards. And this covers a range of INC topics. 11 This is going to make it hard to follow how all these 12 documents fit together or to see how the big picture 13 14 of a regulatory infrastructure looks like. 15 To address this, the staff came up with an 16 approach through the regulatory and licensing guidance 17 into nine technical areas, which include eight INC technical areas that are focused on safety and tied 18 19 back to the requirements in 10 CFR Parts 50 and and one cybersecurity area that ties back to the 20 requirements of Part 73 for security. 21 We have included cybersecurity because of 22 the nexus between safety and security throughout the 23 24 design, implementation, operation and modification of

25

the licensing process.

This approach to group the regulatory and staff guidance into technical areas provides clarity and cohesiveness of the INC infrastructure by allowing applicants, licensees, vendors and NRC staff to effectively navigate and use the regulatory guidance.

This particular slide is set up in a way that one can click through any of the technical areas, and the presentation will take you to that detailed mapping slide. So in the following slides, what we'll do is we'll look at the mapping between the regulatory requirements and guidance for each of these nine technical areas.

When we get to these slides, you will see the applicable regulatory requirements on the left-hand side of the slide, the applicable regulatory guides and endorsed industry standards in the middle of the slide and the staff reviewed guidance on the right-hand side of the slide.

We also have two backup slides at the end that map the INC technical areas to the IEEE 7432 clauses and to the ISG-06 sections. We have included these two slides for additional reference material. If you have any questions, we can go over these slides later as well.

So with that, we are going to start with

1 mapping of the criteria for safety systems 2 technical are. Any questions on what we're showing 3 here? 4 let's start with the criteria for 5 safety systems technical area. So this technical area covers those aspects of the system architecture that 6 7 includes the fundamental design principles. On the left side of the slide are the 8 9 applicable regulatory requirements and policy. And 52 10 these include Part 50 and that contain the requirements for different licensing process. 11 Part 50, being a two-step process with a 12 construction permit and an operating license and Part 13 14 52 being a one-step process with a combined operating 15 license and as part of that combined operating 16 license, applicants can reference sort of by design. also 17 Part 50 contains technical requirements such as the general design criteria in 18 19 Appendix A and the quality assurance criteria in Appendix B. 20 We also have IEEE Standard 60 and 279, 21 which are incorporated by reference in 5055(a)(H) and 22 also the common-cause failure policy in SRM-SECY-93-23 24 087. One thing to note is that depending on the 25

specific application, there might be other applicable regulatory requirements that are not captured in the slide. For example, a particular application may be related to ATWS, in which case 50.62 may also be applicable.

In the middle of the slide, we have the applicable Regulatory Guides and endorsed industry standards. In this slide and in the following slides, we will see the latest revision number for these Reg. Guides. However, the applicable revision will be determined by the individual plan's licensing basis.

The Reg. Guides for this technical area cover, amongst other things, periodic testing, QA requirements, bypass and inoperable status indication, single failure, manual initiation of protection actions and independence. You can see that some Reg. Guides don't endorse any industry standards and that's because the specific guidance is in the Reg. Guides themselves.

And then on the right side of the slide are the applicable staff guidance documents. We note the SRP Chapter 7 sections listed here and also BTP 7-8, which provides guidance for applying Reg. Guide 1.22, BTP 7-19, that's for diversity and the ISG-06 sections for system description.

1	So we also note the ISG-06 section
2	MEMBER BROWN: Before you go on, did the
3	reporter get everything?
4	MR. DARBALI: Yeah, where did I leave off?
5	MEMBER BROWN: Joy, can I
6	CHAIR REMPER: Yes, sir.
7	MEMBER BROWN: Okay. You got everything.
8	Okay. Thank you.
9	MR. DARBALI: Thank you. I apologize.
10	And so we also have the ISG-06 sections for system
11	description, system architecture and compliance with
12	IEEE Standard 603.
13	We have an asterisk here at the bottom
14	where we identified those documents that are specific
15	to Line C. So in this slide, that would be the CCF
16	policy and that's SECY-93-087, BTP 7-19, diversity and
17	defense-in-depth for computer systems, and ISG-06, the
18	licensing process for digital modifications.
19	MEMBER BROWN: Okay. Question?
20	MR. DARBALI: Yes.
21	MEMBER BROWN: You just finished dealing
22	with 22-0076, SECY. Is there an SRM out on that yet?
23	MR. DARBALI: Not yet.
24	MEMBER BROWN: I didn't think it had been.
25	I had not seen that.

1	MR. DARBALI: Right, right.
2	MEMBER BROWN: Okay. But we did provide
3	comment, and you all provided whatever machinations
4	you did relative to that. But we actually issued our
5	letter report after SECY was a SECY, right?
6	MR. DARBALI: Right, right.
7	MEMBER BROWN: So you're not getting
8	anything back from the commission at all?
9	MR. DARBALI: Right. We're still waiting
10	for the SR from the commission. And as we receive
11	that and there are other updates made to what you will
12	see in this slide and other slides, we will be making
13	an update for that.
14	MR. BLEY: Hey, this is Dennis Bley. I
15	just wanted to compliment you on this slide. This is
16	the kind of thing I was envisioning when we asked this
17	question. And it looks pretty complete. There might
18	be things that need to be polished up on it.
19	But, you know, by the time the staff gets
20	around to actually incorporating things as we were
21	talking earlier and getting rid of the ISGs and BTPs,
22	you guys will all be retired and gone, and this will
23	help whoever is going to do it. They don't have to
24	build this for themselves. Thanks for it.
25	CHAIR REMPE: You look pretty young,

1	Dennis, to be retired. But maybe I'm more optimistic
2	about timing.
3	MR. BLEY: I think you put the senior
4	you put the junior staff in front of us today.
5	MR. BENNER: Bingo, younger staff. This
6	is Eric Benner. We put the people who are going to
7	have to live with this framework for the next two
8	decades.
9	VICE CHAIR KIRCHNER: And the ACRS.
10	MR. DARBALI: Thank you.
11	VICE CHAIR KIRCHNER: I just want to echo
12	Dennis' compliment. This is very good. So it begs
13	the question, has industry seen this yet or is this
14	the first rollout?
15	MR. DARBALI: Yes. This is the first time
16	we have made this public.
17	VICE CHAIR KIRCHNER: I would think that
18	this would be invaluable to especially the newer
19	applicants who haven't labored through the processes
20	before.
21	MR. DARBALI: Right.
22	VICE CHAIR KIRCHNER: Very well done.
23	Thank you.
24	MR. DARBALI: Right. And, you know, as
25	you have seen, and you will continue to see, we do

1	have some ability that you can click through some of		
2	the technical areas. And I will take you to that		
3	slide, so.		
4	VICE CHAIR KIRCHNER: I see the arrow at		
5	the bottom.		
6	MEMBER MARCH-LEUBA: Yeah. So following		
7	up on the topic, ACRS meetings, this is going to be		
8	forever enshrined, you know, what page. I know that		
9	we find it.		
10	MR. DARBALI: Mm-hmm.		
11	MEMBER MARCH-LEUBA: So you need to		
12	consider making this part of a document		
13	MR. DARBALI: Right.		
14	MEMBER MARCH-LEUBA: that's easier to		
15	find. I don't think it raises to the level of NUREG-		
16	KM, knowledge management.		
17	MR. DARBALI: Right.		
18	MEMBER MARCH-LEUBA: But someplace that it		
19	can be found.		
20	MR. DARBALI: Yes, yes.		
21	MEMBER MARCH-LEUBA: We were talking this		
22	morning about searching ADAMS.		
23	MR. DARBALI: Mm-hmm.		
24	MEMBER MARCH-LEUBA: Make it foundable,		
25	easy.		
l	I .		

1	MR. DARBALI: Yes.		
2	MEMBER MARCH-LEUBA: Not just in ADAMS.		
3	MR. PAIGE: So to that point, we've		
4	actually had conversations on how to put this in a		
5	more permanent location. We've also talked about		
6	putting it on the NRC public website so that it is		
7	available to everyone so we are having those		
8	conversations.		
9	MEMBER MARCH-LEUBA: I wanted		
10	MEMBER BROWN: One other question I'm		
11	sorry. Go ahead.		
12	MEMBER MARCH-LEUBA: I wanted to make a		
13	point. I mean, there is something called NUREG-KM.		
14	That's knowledge management. That for sure you can		
15	always find it. And it doesn't need to be 150 pages.		
16	It can be only 10.		
17	MEMBER BROWN: On 22076, have you all had		
18	any communications back or questions that you all have		
19	been asked relative to that or is that just still off		
20	in the ether somewhere in the commission space?		
21	MR. DARBALI: I was going to say we did do		
22	a briefing to the commissioner's assistants back in		
23	January.		
24	MEMBER BROWN: Okay. So there is some		
25	action going on. It's not just dead on arrival.		

1	MR. DARBALI: Right.
2	MEMBER BROWN: Okay.
3	MR. DARBALI: And we did receive two
4	votes.
5	MEMBER BROWN: Oh, yeah. I remember
6	seeing two votes. They weren't real extensive.
7	MR. DARBALI: Right.
8	MEMBER BROWN: Okay. Thank you.
9	MR. DARBALI: Okay. And we appreciate the
10	comments on the slide. The team here and supporting
11	staff put a lot of work into this. And it was
12	gathering a lot of knowledge and digging through
13	documents. So it's going to be a very useful tool
14	also to staff. And we're also seeing how this can
15	help inspectors as well to be more efficient in their
16	inspections.
17	MEMBER BROWN: Well, the presentation
18	I've been doing this for almost 15 years now come next
19	month in May. And this is the first time I've seen an
20	organized layout. I mean, I've kind of absorbed it by
21	osmosis as we went through all the processes, but
22	never in quite as crisp a manner. So I want to echo
23	Dennis' and Jose's comments.
24	MR. DARBALI: Thank you.
25	MEMBER BROWN: This is a I'm really

1 glad you guys asked the guestion that NUREG Guide 2 1.152 needed. Very productive. So go ahead. MR. DARBALI: Billy, do you have the file? 3 If you could click on the back button, and it will 4 5 take you again to the technical areas. So now we're going to be looking at the criteria for safety system 6 7 for programmable digital devices technical area. technical 8 So this area covers those 9 digital specific licensing aspects that supplement the criteria for safety systems, technical area. 10 the applicable regulations and policy are on the left. 11 And they are mostly the same as in the previous slide. 12 applicable Regulatory Guide 13 covers this technical area is Reg. Guide 1.152, 14 Revision 3, which endorses the 2003 version of IEEE 15 7432. We've also identified here at Draft Guide 1374 16 for Revision 4 of Req. Guide 1.152 to endorse the 2016 17 version of 7432. 18 19 As you know, IEEE 7432 supplements the 603 with criteria specific criteria of IEEE 20 computers or programmable digital devices. Because of 21 this, the clauses in 7432 parallel those clauses of 22 IEEE 603. 23 24 In the table in this slide, we're showing the clauses within the latest revision of 7432, which 25

1 is the 2016 version, that are applicable to this 2 technical area. This includes applying the single 3 failure criteria to programmable digital devices, 4 system integrity, communication independence, control 5 of access, reliability and common-cause failure. The staff guidance for performing the 6 7 licensing interviews is found in Chapter 7 of the SRP, 8 most notably in BTP 7-17 for self-test and 7-19 9 diagnostics, defense-in-depth BTP for and 10 diversity and BTP 7-21 for real-time performance of digital systems. 11 In addition, ISG-04 provides guidance on 12 data communications. And this quidance, as Gilberto 13 14 mentioned, is now captured in the 2016 version of 7432. 15 And finally the ISG-06 sections for system 16 17 description, system architecture, applying a digital INC topical report in compliance with IEEE 603 in 18 19 conformance to 7432 and the secure operational environment aspect of STO. 20 MEMBER BROWN: How old is 7-21? 21 I don't know how old 7-21 22 MR. DARBALI: I would have to check. 23 I know there has been no 24 MEMBER BROWN:

revisions to it since I have been here that I remember

1	unless you all flagged one by me.	
2	MR. DARBALI: Right. Okay.	
3	MEMBER BROWN: Richard, do you know that?	
4	Do you use 7-21?	
5	MR. STATTEL: No.	
6	MEMBER BROWN: Dinesh?	
7	(Simultaneous speaking.)	
8	MEMBER BROWN: That one is a golden oldie	
9	of some kind because I haven't seen any changes in the	
10	last 15 years.	
11	MR. DARBALI: Okay.	
12	MEMBER BROWN: Of course, I'm tending to	
13	forget some of those so.	
14	MR. DARBALI: So when you get that, just	
15	let me know. Okay? So that's the criteria for safety	
16	systems, programmable digital devices. If there are	
17	no questions, I can move to the next technical area.	
18	MEMBER HALNON: Yeah. I have a general	
19	question. Just it doesn't apply necessarily	
20	specifically to this one. But have you had a chance	
21	to look at the Part 53? Does that plug in here, I	
22	mean, complimentary or is it something you're going to	
23	have to do extensive work beyond what you have here?	
24	MR. DARBALI: Right. So since we don't	
25	have a final Part 53, we did not look at that. But I	
Į		

1 think the regulatory guidance that you see here, a lot 2 of it really just ties back to IEEE 603. 3 MEMBER HALNON: It is required to be a 4 pluq-in. It should almost, probably. 5 MR. DARBALI: Right. Licensees and will option 6 applicants have an to follow the 7 regulatory guidance to make their safety case. 8 MEMBER HALNON: But you don't have 9 anything on the docket list, punch list to write something special for Part 53, the proposed language 10 11 yet? MR. DARBALI: Not at this time. 12 Okay. 13 MEMBER HALNON: Thanks. 14 MR. TANEJA: Well, you know, the DRG is 15 really following the LMP framework. So that is the 16 performance-based, risk-informed, you architecture that it follows. So when the Part 53 17 rulemaking is finalized and if there are companion 18 19 guidance, I think DRG would be a good place for us to get started with, you know? So we do have something 20 that's in line. 21 22 MEMBER HALNON: Thank you. MR. DARBALI: Thank you. Okay. Now we're 23 24 going to the digital development and reliability technical area. 25

1 MR. PAIGE: Just some information, in 2016 2 it was revised, not that long ago. (Simultaneous speaking.) 3 4 MEMBER BROWN: That's one of the 5 difficulties. I try to keep track. I would have to 6 go have somebody send that to me so I can -- can you 7 send a copy of that to Christina so she can get to --8 you know, Christina, right? I'm sure. 9 MR. DARBALI: So going back to the digital development and reliability technical area, so this 10 technical the digital life 11 area covers cycle activities that ensure the quality and reliability of 12 includes software 13 the digital system. This specifications, 14 requirement verification and 15 validation, configuration management, software and system test documentation and software unit testing. 16 In addition to the Regulatory Guides 1.168 17 through 1.173, we also note Req. Guide 1.152 that 18 19 endorses the IEEE Standard 7432 because Clause 5.3 of additional provides quidance 20 7432 on software development, software tool, independent 21 configuration management. We also note Clause 5.9 for 22 access, which is applicable to 23 control of 24 development environment.

And for the staff guidance, we include BTP

1 7-14 on performing software reviews and ISG-06, Section D.4 for system development under the ultimate 2 3 review process. Section D.9 for development under the 4 tier review process and Section D.8 for the secure development aspect of STO. 5 We're now going to --6 7 VICE CHAIR KIRCHNER: I have a question. 8 It's a cross-cutting question. 9 MR. DARBALI: Yes. 10 VICE CHAIR KIRCHNER: What your thinking on quality assurance? 11 And specifically, obviously for the existing fleet, Appendix B applies 12 and that essentially is NQA-1, ASME NQA-1. 13 14 Now a lot of this pre-supposes that in 15 this case that development is done under an NQA-1 like 16 quality program. I'm just looking ahead. 10 CFR 53, 17 the advanced reactors, well, right now, they are under 50 and 52 so that's the only licensing option going 18 19 ahead. But how will you handle quality assurance 20 if an applicant proposes to use something that's not 21 NQA-1, and you basically have an architecture here of 22 regulatory guidance that is very structured to NQA-1 23 24 and IEEE standards? Any thoughts on that or is it

like Dinesh said that you go to your DRG framework for

1	the review?
2	MR. DARBALI: The next technical area is
3	commercial dedication. So it just touch-up on that,
4	but I see Dinesh stood up.
5	MR. TANEJA: So far, I think everybody's
6	QA program is pretty much following the NQA-1, right?
7	VICE CHAIR KIRCHNER: Right.
8	MR. TANEJA: And NQA-1 basically has
9	guidance that points out to IEEE 7432, which for
10	you know, I mean, it gives you the framework for the
11	software QA, but then the specifics get into the IEEE
12	standard, and it points to that. So the NQA-1 does
13	that.
14	And the only other thing that we are
15	seeing right now is that maybe the IEC standards that
16	are being used in lieu of IEEE standards for the
17	specific areas of configuration management, RV&V and
18	the life cycle development activities. So we are kind
19	of working on that to try to work with each applicant
20	as to, you know, what standards that they intend to
21	use.
22	VICE CHAIR KIRCHNER: Thank you.
23	MR. TANEJA: Yeah.
24	VICE CHAIR KIRCHNER: Thank you.
25	MR. DARBALI: Okay. Now we'll move on to

the commercial grade dedication technical area. And for this technical area, we note 10 CFR Part 21 under the regulatory requirements.

So the regulatory guidance includes generic guidance for commercial grade dedication, as found in Reg. Guide 1.164, which points to the staff evaluation of EPRI Reports 106439 and 107330 for the dedication of digital equipment and programmable logic controllers.

We also have the recently issued Reg. Guide 1.250 for verifying an item's dependability critical characteristics based on an accredited certification. And finally, we're pointing here to DG-1374 to endorse the 2016 version of IEEE 7432 because the 2016 version includes a Clause 5.17 on commercial grade dedication.

And then the applicable staff guidance includes, again, BTP 7-14 and ISG-06, Section D.99, for commercial grade dedication under the TR review process.

With that, we'll move back to the next technical area, which is equipment qualification. For this technical area, we note under the regulatory requirements 5049. And the regulatory guidance includes generic guidance for equipment qualification

1 as found in Reg. Guide 1.89, which is currently being 2 revised under DG-1361. The digital specific quidance is found in 3 4 Reg. Guide 1.209, Reg. Guide 1.100, that endorses 5 three standards for seismic qualification, Req. Guide endorses 6 1.180, that eight standards 7 electromagnetic interference and radiofrequency interference, and also Reg. Guide 1.152 because IEEE 8 9 Standard 7432 contains Clause 5.4 on equipment 10 qualifications. And then the applicable quidance includes ISG-06, Section D.3, on hardware 11 equipment qualification. 12 If there are no questions, we'll go to the 13 14 next technical area, which is accident monitoring And for this technical area, we note 15 communication. 16 under the regulatory requirements 50.34(f)-2019, for the TMI related requirements and 51.55(e) for spent 17 fuel pool monitoring. 18 19 The applicable regulatory guidance is in Req. Guide 1.97. That endorses IEEE Standard 497. 20 And for the staff review quidance, we note BTP 7-10 21 for guidance on applying Reg. Guide 1.97. 22 This is largely the PAM, 23 MEMBER BROWN: 24 isn't it? 25 MR. DARBALI: Yes, PAMs, correct. And we'll go now to the next technical area, which is set point establishment and maintenance. For this technical area, we note under the regulatory requirements of BT-36(c)(1)(ii)(A) and the regulatory guidance is in Reg. Guide 1.105 that endorses ANSI ISA-670401.

And the staff review guidance includes BTP 7-12 on establishing and maintaining instrument set points and also Section D.7 of ISG.

The last INC technical area is instrument sensing lines. And for this technical area we note under regulatory requirements 50.36(c)(2)(ii) because it addresses install instrumentation used to detect and indicating the control room a significant and normal degradation of the reactor coolant pressure boundary.

The regulatory guidance for this technical area is in Reg. Guide 1.151, which endorses two standards. And we don't have any specific staff review guidance for this technical area other than the generic Chapter 7 review guides.

So that completes the eight INC technical areas. And now we'll move to the cyber security technical area. And we note here under the regulatory requirements, the operating license under Part 50 and

the combined operating license under Part 52, which require that a cyber security control program be placed at the time the plant begins operations.

We also note Part 73, regulatory requirements, 73.1, is the purpose and scope of Part 73, 73.54, commonly known as the cyber security rule cyber rule, requires operating licensees and applicants to ensure that computer and communication systems associated within plant safety, security and preparedness functions are protected from cyberattacks up to and including the design basis threat. And 73.77 for reporting of cyber security event notifications.

The applicable guidance for implementing the requirements of 73.54 is in Reg. Guide 571, and the applicable guidance for implementing the requirements of 73.77 is in Reg. Guide 583. And the staff guidance for evaluating an applicant's cyber security plan to meet the requirements of 73.54 is documented in Section 1366 of the SRP.

The scope of the staff's review in this area is programmatic as part of the overall conduct of operations assessment.

MEMBER HALNON: Samir, I expected to see

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1	the 5.71 or something from the NEI document that most	
2	applicants or not applicants, but operating	
3	reactors are to. And also it seems like the	
4	inspection program drove the requirements for a while	
5	because they were learning through these steps. Has	
6	all that learning been incorporated in the 800 now o	
7	the SRP?	
8	MR. DARBALI: I don't know about if it's	
9	being incorporated into the SRP. I do know 5.71 was	
10	recently revised so a lot of lessons learned from the	
11	earlier inspections after being there.	
12	MEMBER HALNON: Yeah. We reviewed that.	
13	We came away a little bit on the empty side from the	
14	standpoint that nobody is using it.	
15	MR. DARBALI: Okay.	
16	MEMBER HALNON: Again, that's the existing	
17	ones. The new applicants probably. At least that's	
18	out there that they can see it.	
19	MR. DARBALI: Right.	
20	MEMBER HALNON: But NEI, I think it's 04-	
21	04 or something like that is	
22	MR. DARBALI: Right. Also NEI 13-10, I	
23	think all of those are reviewed by letters rather than	
24	endorsed by Reg. Guides. So that's why they are not	
25	included here. I believe there is going to be a cyber	

1 security meeting on May 17. MEMBER HALNON: Right. 2 MR. DARBALI: So maybe that's --3 4 (Simultaneous speaking.) 5 MEMBER HALNON: That's going to be less geared toward what the operating plants are doing and 6 7 more geared toward the interagency coordination that 8 we're having. But I guess I expected to see almost 9 more of a spaghetti mess on this one than any of the 10 other ones. Okay. 11 MR. DARBALI: Okay. MR. YIP: This is Brian Yip from the cyber 12 security branch. I could jump in and address a little 13 14 bit of that. So in Reg. Guide 5.71, Revision 1, we did add some language approving NEI 10-04 and NEI 13-15 16 10 for use. 17 We are undertaking the initial stages of an effort now to revise -- well, the industry is 18 19 working on revising NEI 8-09 to Revision 7. So we are in the beginning stages of engaging with the industry 20 on that. 21 And we are also in the beginning stages, 22 now that we have 5.71, Revision 1, completed, we are 23 24 in the initial stages of looking at the standard review plan for cyber security to see whether or not 25

1	it needs to be updated.
2	MEMBER HALNON: Okay. So we're still
3	catching up on all the last decade of learnings in the
4	cyber area. Is that fair?
5	MR. YIP: Yeah, I think
6	MEMBER HALNON: When I say catching up, I
7	mean, updating the official document. The stuff is
8	out there. It's just not all collated into one area
9	yet.
10	MR. YIP: Yeah. That's correct.
11	MEMBER HALNON: Thanks.
12	MR. DARBALI: Thank you, Brian. So if
13	there aren't any other questions, that concludes our
14	tour of the nine technical areas of the INC regulatory
15	infrastructures. And so I'll turn it over to Jason
16	for the next slide.
17	MR. PAIGE: Thank you. So we also wanted
18	to provide a look ahead to some things that we are
19	prioritizing to continue to implement revision for
20	modernizing the INC infrastructure as communicated in
21	SECY-19-0112.
22	So in general, our vision includes
23	modernizing guidance to enable the expanded safety use
24	of digital INC, strategic updates to Reg. Guides to
25	endorse the latest standard and reducing the

complexity of our infrastructure by consolidating and/or closing out interim guidance.

And so this slide provides the specific activities that we're focusing on. So the first one is the modernization of Chapter 7, which we briefly talked about during today's meeting in reference -- you know, we presented our plans for modernizing Chapter 7 during the September 2021 ACRS meeting.

Second, update digital development and reliability guidance to endorse the latest IEEE Standard 1012. Third --

MEMBER BROWN: Before you go, 1.68, the last we reviewed that a long time ago, 68, 69, 70, 71, 72 and 73. They're all kind of tied together. They seem to be kind of tied together in terms of this particular, the whole task that you're looking for software stuff. Is that going to entail then of a trickle down of changes to the rest or is this just isolated to the basic --

(Simultaneous speaking.)

MR. PAIGE: So we're trying to take a strategic approach. So I think our first step is to update the Reg. Guide 1.68 and then we will look into consolidating those Reg. Guides and taking those steps.

1 MEMBER BROWN: So there is a little more in the bag possibly depending on what you see with 2 3 1.68? 4 MR. PAIGE: Do you want to add anything, 5 Rich? So I would just add --6 MR. STATTEL: 7 Oh, this is Richard Stattel. I would just 8 add, so we are prioritizing as far as which Req. 9 Guides we are going after for revision. And 1.68 is 10 of particular interest to us because there have been like three revisions to the IEEE standard and so there 11 is significant change in the V&V activities that are 12 being used by the industry. And this is not just the 13 14 nuclear industry. This is all of the computer 15 industry. And what we're looking for in this Reg. 16 17 Guide in particular is we're revisiting and refocusing on what our position is because the IEEE standard is 18 19 intended to be a graded approach to V&V. words, you do the amount of V&V activities that are 20 appropriate for the type of software that is being 21 developed. And our Reg. Guide kind of goes counter to 22 that by forcing all safety-related software to be a 23 24 particular grade.

So we're kind of refocusing on that and

1	revisiting the actual regulatory position on that one.	
2	MEMBER BROWN: Does that apply to FPGA	
3	type software?	
4	MR. STATTEL: Yes.	
5	MEMBER BROWN: So it applies, and it's not	
6	okay.	
7	MR. STATTEL: Absolutely.	
8	(Simultaneous speaking.)	
9	MEMBER BROWN: it covers the whole panel	
10	of	
11	MR. STATTEL: That's correct. A lot of	
12	the early guidance was written with a lot of software	
13	verbiage, written for the computer or PLC industry.	
14	And what we've learned over the years is these other	
15	technologies, like FPGAs and complex logic devices,	
16	it's equally applicable, right?	
17	So the guidance, the terminology we're	
18	trying as these IEEE standards are developed, we're	
19	trying to go to more generic terminology that can be	
20	applied to the different technologies that are being	
21	implemented.	
22	MEMBER BROWN: Thank you.	
23	MR. PAIGE: So continuing on with the	
24	third bullet. So with the issuance of Reg. Guide	
25	1.52, we will take the necessary steps to sunset ISG-	

1 04. 2 The fourth bullet, when receive we 3 commission direction, we will follow that direction by 4 regarding SECY-22-0076. And lastly, we are discussing 5 internally a path forward for industry's use for IEEE Standard 603-2018. As you are aware, the 1991 version 6 7 is IBR'd so we're discussing to determine how --8 MEMBER BROWN: It's what? 9 IBR'd, oh, incorporation by MR. PAIGE: 10 reference. MEMBER BROWN: Oh, yeah. 11 MR. PAIGE: Sorry. A path for industry to 12 use the latest version. So these are the items --13 14 MEMBER BROWN: Does that mean a rule 15 change? 16 MR. PAIGE: So we're still discussing 17 internally. That's one of the options that we are considering. 18

MEMBER BROWN: That's one of the -- that's kind of an anchor. 603-1991 is an anchor, a strong anchor relative to the general framework we've been talking about. It touches all of those even though it only covered physical access on the control of access. All of the rest of the stuff in there meets -- not necessarily the deterministic versus interrupt driven

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1 software for microprocessors and stuff. But we tried to cover that with time response type looking. 2 But that is one heck of an anchor to keep 3 4 all this stuff focused so that people don't go flying 5 off the deep end with I'll do what I want to when I 6 want to do it type of approach. So I'm just 7 cautioning some carefulness that we don't throw babies 8 out with the bath water here when we go to 603-2018. 9 The general progression of IEEE standards 10 that I've seen seems to be pablumizing some of the good stuff in 603. You know, they're putting some 11 So I just hate to lose that anchor. mush words in. 12 We still use it thoughtfully. 13 14 like we're going to go stick a knife in our heart just 15 because the rule says to do that. But it is an anchor 16 for a starting point. So just keep that in mind. 17 MR. PAIGE: Okay. Thank you. And so with that, that concludes our presentation. Any additional 18 19 questions? CHAIR REMPE: So full of thoughts. 20 I also thought this was a great way to organize things. 21 actually I'm watching it and knowing your plans for 22 changes, I think your website, again, it's just one 23 24 member's comment is a good place to do this because it

reminds me of some of the guidance for advanced

1 reactors where things are changing. And so this will 2 allow you to make changes and people know to go to the 3 latest version. So I think you are taking a wise path 4 but that's my opinion. 5 The other thing I'm thinking about is this was a good way to organize it, and I think maybe it 6 7 was motivated by our request that you might not have 8 done it without it. And I'm seeing some heads shaking 9 up and down. And I think in light of that, it's an 10 information briefing. But in our monthly meeting 11 summary, I'm not suggesting a letter here, but a 12 couple of paragraphs saying we had this meeting, and 13 14 the members agreed that it was a great way to organize it. 15 And I think it would be a good idea. 16 17 that's one member's suggestion to try and make Member Brown do a little work. And we could even take a soft 18 19 But it's a couple of paragraphs, Charlie, but I think, it's a good thing to acknowledge it. 20 (Simultaneous speaking.) 21 MEMBER BROWN: -- four or five weeks 22 because I have forgotten enough of it that I can't 23 24 repeat it very well.

CHAIR REMPE:

25

Well, anyway I think we

1 ought to acknowledge it. MEMBER MARCH-LEUBA: Charlie, you can 2 3 delegate it to Christina. 4 CHAIR REMPE: And then have you review it, 5 of course. 6 MEMBER MARCH-LEUBA: Do you want me to ask 7 ChatGPT to write it for you? MEMBER BROWN: I'm glad you all did that. 8 9 Christina worked with you all, I think, closely. did an excellent job, I thought, coordinating with the 10 staff. We went through several iterations in terms of 11 developing clarity. 12 I mean, you all had the framework there, 13 14 but there were a lot of -- I know I got emails, and we 15 had some back and forths. And I said charge. 16 really appreciate Christina's efforts on this and your 17 all's non-reluctance to work with, to take feedback from us as you developed this. 18 19 I knew it was very important relative to some of the comments from the members to get a good 20 clear view of how all this tangled web of Req. Guides 21 This certainly is a real compliment 22 and everything. coming from me, and I think you've heard that from 23 24 other committee members also, that this

untangles that web very, very well.

1	MEMBER HALNON: Yeah, I would go one step	
2	further and say, you know, we've had a couple of	
3	presentations of roadmaps. And this one has been the	
4	best organized and easiest to get through. So I would	
5	suggest holding this up, at least from my opinion, as	
6	a model for the future.	
7	It seems like hyperlinks are fairly simple	
8	technology, and they're just pictures, right, but they	
9	really drive you where you need to go.	
10	MEMBER BROWN: Any other members have any	
11	other comments?	
12	CHAIR REMPE: I want to push the issue.	
13	I think it ought to be acknowledged in our meeting	
14	somehow.	
15	MEMBER BROWN: Do any of the members other	
16	than Joy have any other comments?	
17	MEMBER HALNON: Seconded. I second.	
18	VICE CHAIR KIRCHNER: Just well done. It	
19	answers	
20	MEMBER HALNON: I third it then.	
21	MEMBER BROWN: Third what?	
22	MEMBER HALNON: Joy's comment. I second	
23	Dave's second.	
24	CHAIR REMPE: Again, not a letter. If you	
25	wanted more, we could do more. But I think	

MEMBER BROWN: No, we couldn't.

CHAIR REMPE: -- it's something you could point to also if you need anything to say, hey, you know, the ACRS is pleased we did this and stuff like that.

MR. BENNER: This is Eric Benner. Chair Rempe, Member Brown and all members, we do appreciate the prodding. We had pieces of this to close out the creative action plan we did. We did have an action there of a strategic look of sort of how this was put together so we had piece parts.

And I really want to thank Gilberto because he's just been with us for months, and Jason said, hey, I'm going to have Gilberto do this because if he can understand it, and he said -- I'm not going to say what he said.

And we said that's a great, great idea. And a lot of people got together. But we saw the benefit of -- I just half jokingly said we have people presenting who are going to be the people doing this work for the next couple of decades, but it was just half joking because they need to understand this moving forward. And what the members have pointed out is the applicant, typically new applicants, have to understand it too.

1 So we're going to leverage it. We are 2 going to leverage this in multiple workshops with the There we will make it readily 3 advanced reactors. 4 accessible. So we appreciate, you know, the committee 5 prodding us to get this done. Because now that we've got it done, we're seeing all kinds of ways we're 6 7 going to be able to use it so. 8 MEMBER BROWN: I would also suggest that 9 you -- I know you all -- BDO's overall operation and its presence, it does brief the commission on stuff. 10 This is a complicated area that is controversial and 11 has been in terms of how it's executed. 12 And this would provide, I think, a pretty 13 14 valuable short briefing in whatever time it is. 15 I think this didn't take long at all. It took longer 16 because of the Q&A that we had. This was largely 17 about a half an hour presentation if you don't have any questions. And I think it would be useful for the 18 19 commissioners to know that there has been progress on doing this. 20 I mean, it's obviously up to your all 21 bosses, but that's another thought process. 22 MR. BENNER: Yeah. One of the uses I was 23

occasionally brief

to

do,

we

management on just interesting topics.

24

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And I was

1	going to suggest this as a topic. And in that			
2	briefing, we can talk about it going further.			
3	MEMBER BROWN: That's fine. Did you have			
4	something else, Greg? You look like you were about to			
5	say something.			
6	MEMBER HALNON: I was just going to say			
7	you're writing your paragraph.			
8	MEMBER BROWN: I will never remember what			
9	I just said.			
10	CHAIR REMPE: Eric is giving us good input			
11	for that paragraph is what I would say.			
12	MEMBER BROWN: Do you want to write a			
13	paragraph for me?			
14	MR. BENNER: I'll happily draft a			
15	paragraph for you.			
16	(Simultaneous speaking.)			
17	MEMBER BROWN: I'll see if I can jumble			
18	together a few coherent words. But you know anytime			
19	I start doing this, you know how it gets. You have to			
20	have background, facts, discussion.			
21	CHAIR REMPE: A summary paragraph. We can			
22	give you something Ron has done.			
23	MEMBER BROWN: It will only be 200 or 300			
24	lines long.			
25	CHAIR REMPE: Okay. But anyway, I think			
1	·			

1 it ought to be done is all I'm saying. And it might help in the future. Thank you very much though for 2 coming. 3 4 MEMBER BROWN: Okay. Again, thank you all 5 And with that, any public comment? Can we go out to public comment if there is anybody on the 6 7 phone lines that would like to provide an observation 8 or comment, this is your opportunity. 9 I would add, if you're on CHAIR REMPE: 10 the phone, sometimes you have to press star 6 unmute yourself. 11 Not hearing anything, I 12 MEMBER BROWN: will pass it back to the chairman. 13 14 CHAIR REMPE: Okay. So at this point, 15 we're going to go off the record. And, again, thank you for coming in. And why don't we take a 15 minute 16 17 break and then let's come back. I'm going to ask Member Ballinger to go first with his presentation 18 19 because I have not had time to -- against the last two slides of mine. Is that okay? Okay. 20 Go for it. Let's come back then at 2:30. 21 (Whereupon, the above-entitled matter went 22 23 off the record at 2:16 p.m.) 24



NRC Instrumentation and Controls (I&C) Regulatory Infrastructure for Reactors

Advisory Committee on Reactor Safeguards (ACRS)
Full Committee Informational Briefing
April 5, 2023



Presentation Outline

- Purpose & Objectives
- Background
- Accomplishments
- Overview: NRC I&C Licensing Infrastructure
- Overview: NRC I&C Staff Review Guidance
- I&C Regulatory Infrastructure Technical Areas
 - Mapping between regulations and guidance
- Look Ahead
- Closing Remarks



Purpose & Objectives

- Brief the Advisory Committee on Reactor Safeguards (ACRS) on the NRC's I&C regulatory infrastructure mapping connecting the regulatory requirements with applicable guidance
 - Familiarize the ACRS with the NRC's I&C regulatory infrastructure
 - Communicate the staff's efforts to continue to modernize and improve clarity of the I&C regulatory infrastructure
 - Communicate the interrelationships between the I&C requirements, guidance, and industry standards

Background

- The Commission issued SRM-SECY-15-0106 (February 25, 2016)
 - Directed the staff to develop an integrated strategy to modernize the NRC's I&C regulatory infrastructure
- The Commission issued SRM-SECY-16-0070 (October 25, 2016)
 - Approved the implementation of the staff's Integrated Action Plan (IAP) to modernize the NRC's I&C regulatory infrastructure
- The staff issued SECY-19-0112 (November 2019)
 - Vision for modernized I&C regulatory infrastructure with reduced uncertainty that enables the expanded safe use of digital I&C
- The staff is currently implementing the vision

Accomplishments Since Sept. 2021 ACRS Briefing on Digital I&C (DI&C) Infrastructure and Licensing Activities

- Issued guidance for verifying a DI&C item's dependability critical characteristics based on an accredited certification during the dedicating process
 - Issued RG 1.250, Rev. 0: Endorses NEI 17-06 on Commercial Grade Dedication
- Issued SECY-22-0076 to expand the DI&C common-cause failure policy
- Issued DG-1374 (RG 1.152, Rev. 4) to endorse IEEE Std 7-4.3.2-2016
- Held industry workshops on the I&C licensing framework for advanced reactors



Overview: NRC I&C Licensing Infrastructure

Policy and Requirements

Regulations

Title 10, Code of Federal Regulations (10 CFR)

Staff Requirements Memoranda (SRMs)

- Regulatory Guides (26)
- Endorsed Industry Standards, Recommended Practices, and Guides

 (e.g., IEEE, IEC, EPRI, ISA, NEI)

Regulatory Guidance

NRC Staff
Review Guidance

- Standard Review Plan (SRP)
 - Branch Technical Positions (BTPs)
 - Interim Staff Guidance (ISGs)
 - Design Specific Review Standard (DSRS)
 - Design Review Guide (DRG)
 - NUREG-1537 Non-power Production and Utilization Facilities (NPUFs)



Overview: NRC I&C Staff Review Guidance

- Standard Review Plan (SRP)
 - Branch Technical Positions (BTPs)
 - Interim Staff Guidance (ISGs)

NRC Staff
Review Guidance

- Design Specific Review Standard (DSRS)
 - Design Review Guide (DRG)
 - NUREG-1537 Non-power Production and Utilization Facilities (NPUFs)

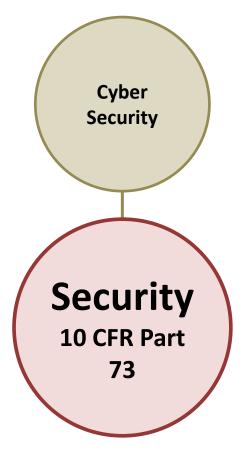
Document	Description
SRP Chapter 7, BTPs, ISGs	Licensing review guidance for Light Water Reactors (LWR)
DSRS Chapter 7	Design specific review standard (e.g., NuScale)
DRG	Generic licensing review guidance for non-LWR reactors
NUREG-1537	Licensing review guidance for NPUFs

Overview: I&C Licensing Review Guidance

Staff Review Documents	Description
Standard Review Plan – Chapter 7 (Instrumentation and Controls)	Chapter 7 of the SRP provides guidance for review of the I&C portions of: (1) applications for nuclear reactor licenses or permits and (2) amendments to existing licenses
Branch Technical Positions (contained within Chapter 7)	The BTPs represent guidelines intended to supplement the acceptance criteria established in regulations and the guidelines provided in regulatory guides and applicable industry standards
DI&C Interim Staff Guidance (supplemental information to Chapter 7)	ISGs are often used to clarify or expand on guidance found in standard review plans or regulatory guides, and facilitate the resolution of technical or licensing issues within established regulatory processes

I&C Regulatory Infrastructure Technical Areas





Criteria for Safety Systems

Regulatory **Requirements & Policy**

10 CFR Part 50

Construction Permit (CP), Operating License (OL)

10 CFR Part 52

Design Certification (DC), **Combined Operating** License (COL), Standard Design Approval (SDA), Manufacturing License (ML)

10 CFR Part 50, Appendix A

Safety Systems

for

Criteria

General Design Criteria 1,2,4,13,19, 20,21,22,24,25,29,34

10 CFR Part 50, Appendix B

Quality Assurance Criteria

50.55a(h)

IEEE Std 603-1991 IEEE Std 279-1971

SRM-SECY-93-087 *

Item 18

Regulatory Guidance

RG 1.22, Rev. 0

Periodic Testing of Protection System Actuation Functions

RG 1.30. Rev. 0

QA Requirements for the Installation, Inspection, and Testing of Instrumentation and Electric Equipment

RG 1.47, Rev. 1

Bypassed and Inoperable Status Indication for NPP Safety System

RG 1.53, Rev. 2

Application of the Single-Failure Criterion to Safety Systems

RG 1.62, Rev. 1

Manual Initiation of Protection Actions

RG 1.75, Rev. 3

Independence of Electrical Safety Systems

RG 1.118, Rev. 3

Periodic Testing of Electric Power and Protection Systems

RG 1.153, Rev. 1

Criteria for Safety Systems

IEEE Std 336-1971

Requirements for Instrumentation and Electric Equipment During the Construction of Nuclear Power **Generating Stations**

IEEE Std 379-2000

Application of the Single-Failure Criterion to Nuclear Power **Generating Station Safety Systems**

IEEE Std 384-1992

Standard Criteria for Independence of Class 1E **Equipment and Circuits**

ANSI/IEEE Std 338-1987

Criteria for Periodic Surveillance Testing

Staff Guidance

NUREG-0800 Standard Review Plan, Chapter 7 – I&C

7.1 – Introduction, 7.2 - Reactor Trip System, 7.3 - Engineered Safety Features Systems, 7.4 - Safe Shutdown Systems, 7.5 - Information Systems Important to Safety, 7.6 - Interlock Systems Important to Safety, 7.7 - Control Systems,

7.8 - Diverse Instrumentation and Control Systems.

7.9 - Data Communication Systems

BTP 7-8

Guidance for Application of Regulatory Guide 1.22

BTP 7-19 *

Guidance for Evaluation of Diversity and Defense-in-Depth in Digital Computer-Based I&C Systems

ISG-06 *

Licensing Process (D.1 - System Description, D.2 - System Architecture, D.6 - IEEE Std 603/IEEE Std 7-4.3.2 Compliance/Conformance)



10

Criteria for Safety System Programmable Digital Devices

Regulatory Requirements & Policy

Criteria for Safety System Programmable Digital Devices

10 CFR Part 50 CP, OL

10 CFR Part 52 DC, COL, SDA, ML

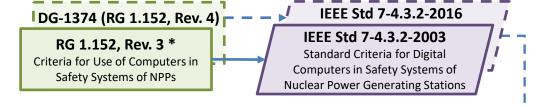
10 CFR Part 50, Appendix A General Design Criteria

> 10 CFR Part 50, Appendix B Quality Assurance Criteria

> **50.55a(h)**IEEE Std 603-1991
> IEEE Std 279-1971

SRM-SECY-93-087 * Item 18

Regulatory Guidance



Applicable IEEE Std 7-4.3.2-2016 Clauses			
5.1	Single-Failure Criterion		
5.5	System Integrity		
5.5.1	Design for PDD Integrity		
5.5.2	Design for Test and Calibration		
5.5.3	Fault Detection and Self-Diagnostics		
5.5.4	Prioritization of Functions		
5.6	Independence		
5.7	Capability for Testing and Calibration		
5.8	Information Displays		
5.9	Control of Access		
5.11	Identification		
5.15	Reliability		
5.16	Common Cause Failure Criteria		
5.18	Simplicity		

Staff Guidance

NUREG-0800

Standard Review Plan, Chapter 7

BTP 7-17 *

Guidance on Self-Test and Surveillance Test Provisions

BTP 7-19 *

Guidance for Evaluation of Diversity and Defense-in-Depth in Digital Computer-Based I&C Systems

BTP 7-21 *

Guidance on Digital Computer Real-Time Performance

ISG-04 *

Highly-Integrated Control Room Communications

ISG-06 *

Licensing Process
(D.1 – System Description,
D.2 – System Architecture,
D.5 – Applying a Topical Report,
D.6 – IEEE Std 603/IEEE Std 7-4.3.2
Compliance/Conformance,
D.8 – SDOE)



Digital Development and Reliability

Regulatory Requirements

10 CFR Part 50 CP, OL

10 CFR Part 52 DC, COL, SDA, ML

Reliability

and

Digital Development

10 CFR Part 50, Appendix A General Design Criteria 1, 21

> 10 CFR Part 50, Appendix B

Quality Assurance Criteria

50.55a(h)

IEEE Std 603-1991 IEEE Std 279-1971

Regulatory Guidance

RG 1.168, Rev. 2 *

Verification, Validation, Reviews and Audits for Digital Computer Software Used in Safety Systems of NPPs

RG 1.169, Rev. 1 *

Configuration Management Plans for Digital Computer Software Used in Safety Systems of NPPs

RG 1. 170, Rev. 1 *

Software Test Documentation for Digital Computer Software Used in Safety Systems of NPPs

RG 1.171, Rev. 1 *

Software Unit Testing for Digital Computer Software Used in Safety Systems of NPPs

RG 1.172, Rev. 1 *

Software Requirements Specifications for Digital Computer Software Used in Safety Systems of NPPs

RG 1.173, Rev. 1 *

Developing Software Life Cycle Processes for Digital Computer Software Used in Safety Systems of NPPs

Verification and Validation

IEEE Std 1012-2004

Standard for Software

Standard for Configuration
Management in Systems and
Software Engineering

IEEE Std 828-2005

IEEE Std 1028-2008

Standard for Software

Reviews and Audits

IEEE Std 829-2008

Standard for Software and System Test Documentation

ANSI/IEEE Std 1008-1987

Standard for Software Unit Testing

IEEE Std 830-1998

Recommended Practice for Software Requirements Specifications

IEEE Std 1074-2006

IEEE Standard for Developing a Software Project Life Cycle Process

DG-1374 (RG 1.152, Rev. 4) - - - IEEE Std 7-4.3.2-2016

RG 1.152, Rev. 3 *

Criteria for Use of Computers in Safety Systems of NPPs

IEEE Std 7-4.3.2-2003

Clause 5.3 Quality,
Clause 5.9 Control of Access

Staff Guidance

NUREG-0800

Standard Review Plan, Chapter 7

BTP 7-14 *

Guidance on Software Reviews for Digital Computer-Based I&C Systems

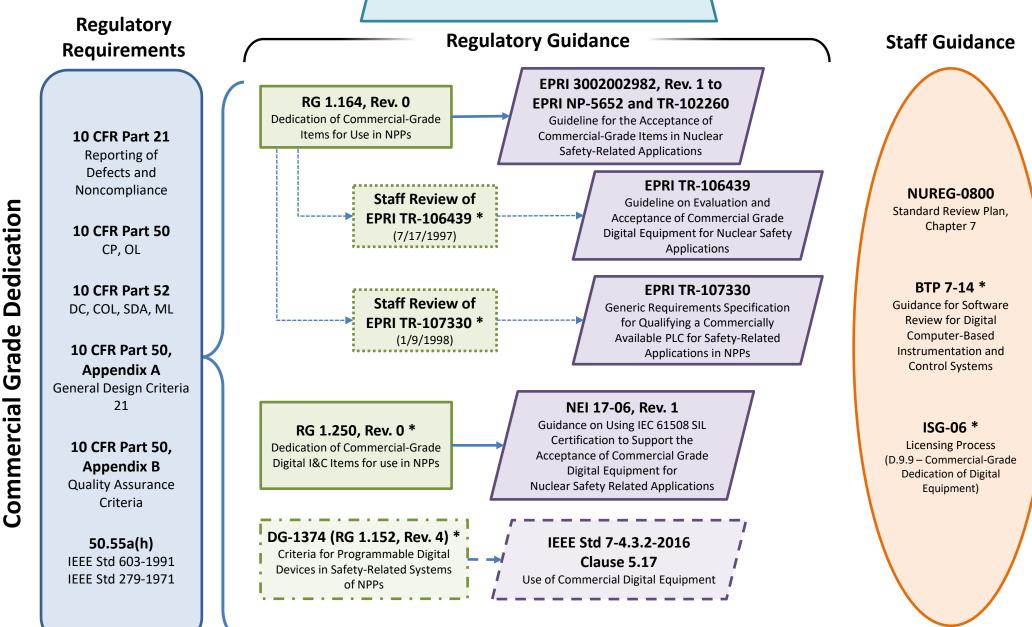
ISG-06 *

Licensing Process
(D.4 – Digital I&C System
Development Processes,
D.8 – SDOE,
D.9 – Other Review Guidance
for Tier 1, 2, and 3 Reviews)





Commercial Grade Dedication



Equipment Qualification

Regulatory Requirements

10 CFR Part 50 CP, OL

10 CFR Part 52 DC, COL, SDA, ML

10 CFR Part 50, Appendix A

Qualification

Equipment

General Design Criteria 1,2,4,13,21,23

50.49

Environmental
Qualification of Electric
Equipment Important to
Safety for NPPs

50.55a(h)

IEEE Std 603-1991 IEEE Std 279-1971

Regulatory Guidance

DG-1361 (RG 1.89, Rev. 2)

RG 1.89, Rev. 1

Environmental Qualification of Certain Electric Equipment

Letter Std 60780/323-2016

IEEC/IEEE Std 60780/323-2016

Standard for Qualifying Class 1E

Equipment for Nuclear Power

RG 1.209, Rev. 0 *

Guidelines for EQ of Safety-Related Computer-Based I&C Systems in NPPs

RG 1.100, Rev. 4

Seismic Qualification of Electric and

Mechanical Equipment for NPPs

Guidelines for Evaluating

Electromagnetic and Radio-Frequency Interference in Safety-

Related I&C Systems

Important to Safety for NPPs

IEEE Std 323-2003

Generating Stations

Standard for Qualifying Class 1E Equipment for Nuclear Power Generating Stations

IEEE Std 344-2013

Standard for Seismic Qualification of Equipment

IEEE Std C37.98-2013

Seismic Qual. Testing of Protective Relays and Auxiliaries

ASME QME-1-2017

Qualification of Active Mechanical Equipment

RG 1.180, Rev. 2

IEEE Std C62.45-2002

IEC 61000-3

MIL-STD-461G

IEEE Std C62.41.1-2002

IEC 61000-4

IEEE Std C62.41.2-2002

IEC 61000-6

DG-1374 (RG 1.152, Rev. 4)

RG 1.152, Rev. 3 *

Criteria for Use of Computers in Safety Systems of NPPs

IEEE Std 7-4.3.2-2016

IEEE Std 7-4.3.2-2003, Clause 5.4

Equipment Qualification

Staff Guidance

NUREG-0800

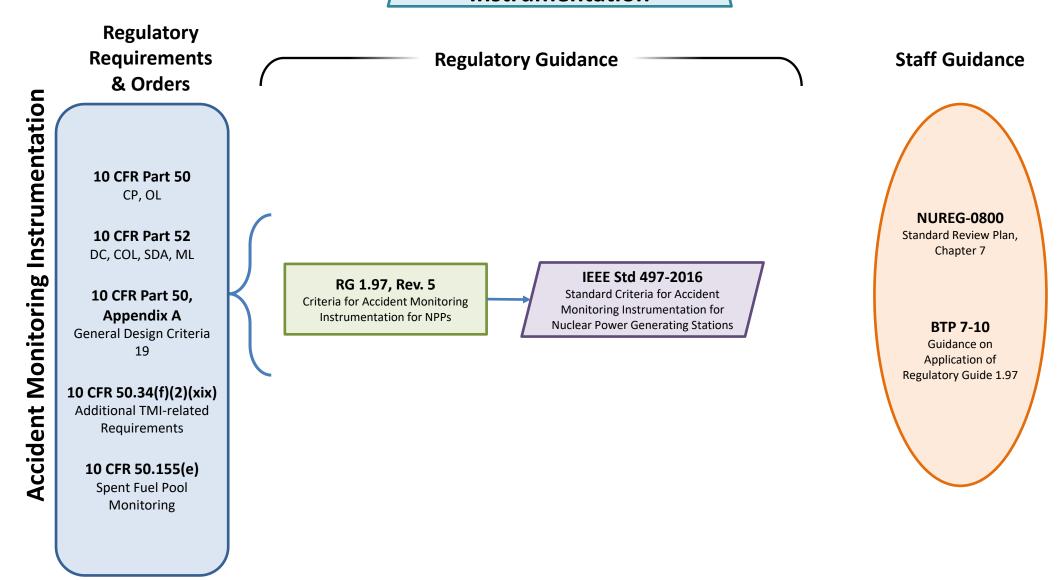
Standard Review Plan, Chapter 7

ISG-06 *

Licensing Process (D.3 – Hardware Equipment Qualification)

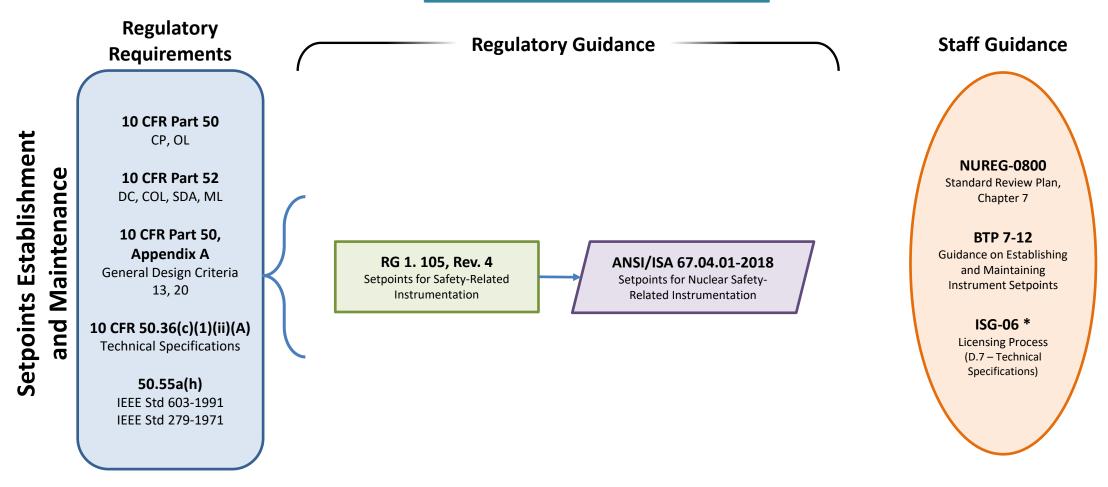


Accident Monitoring Instrumentation





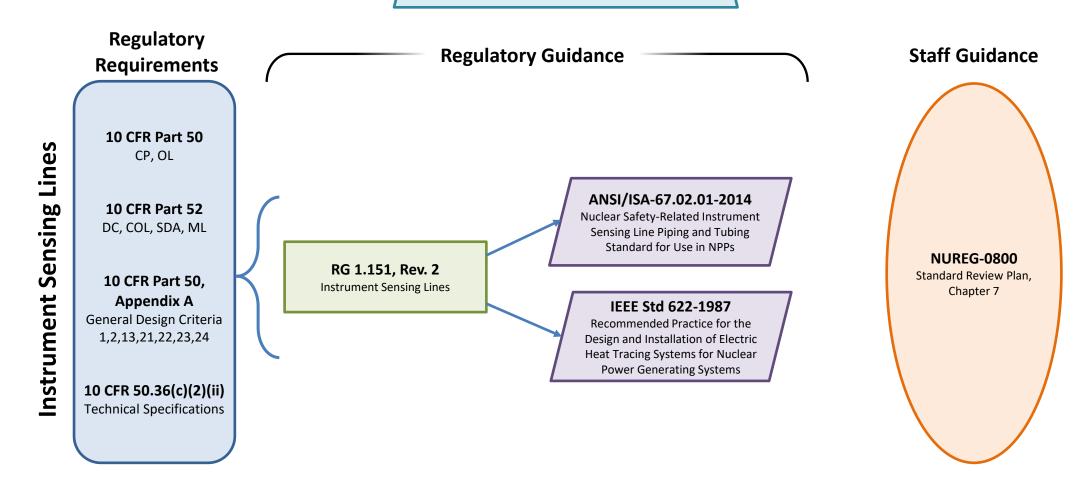
Setpoint Establishment and Maintenance



^{*}Digital-Specific

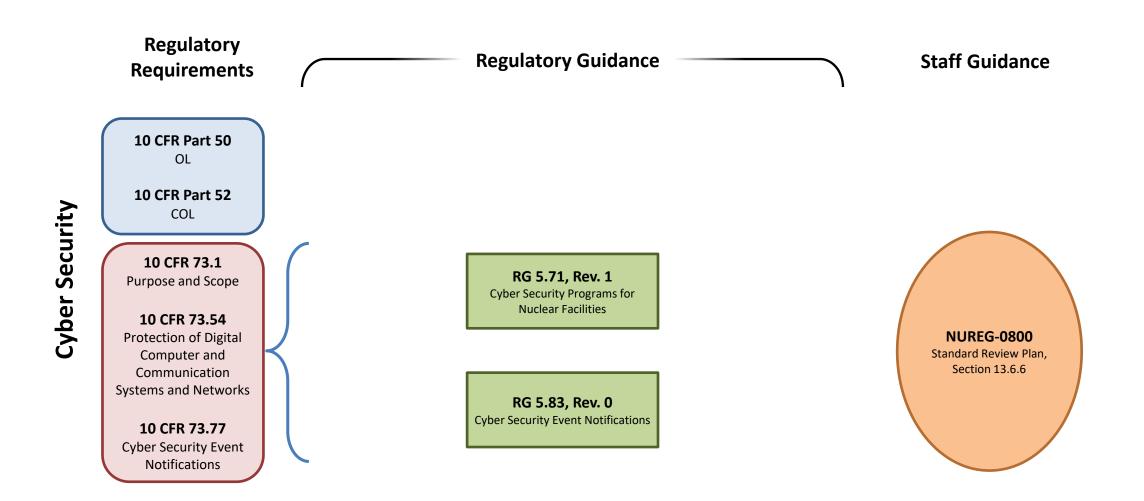


Instrument Sensing Lines





Cyber Security





Look Ahead

- SRP Modernization of Chapter 7
- Update digital development and reliability guidance
 - RG 1.168: V&V
- Take necessary steps to sunset ISG-04
- Follow Commission direction regarding SECY-22-0076
- Path forward for IEEE Std 603-2018

Closing Remarks



References

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- Staff Requirements Memoranda https://www.nrc.gov/reading-rm/doc-collections/commission/srm/index.html
- Regulatory Guides https://www.nrc.gov/reading-rm/doc-collections/reg-guides/power-reactors/rg/index.html
- Interim Staff Guidance https://www.nrc.gov/reading-rm/doc-collections/isg/index.html
- Review of EPRI TR-106439, Guideline on Evaluation and Acceptance of Commercial Grade Digital Equipment for Nuclear Safety - https://www.nrc.gov/docs/ML0921/ML092190664.pdf
- Safety Evaluation of EPRI TR-107330, Generic Requirements Specification for Qualifying a Commercially Available PLC for Safety-Related Applications in NPPs https://www.nrc.gov/docs/ML1220/ML12205A265.pdf
- IEEE Standards https://ieeexplore.ieee.org/Xplore/home.jsp
- ACRS September 2021 DI&C Systems Meeting Transcript (ML21299A197) https://www.nrc.gov/reading-rm/doc-collections/acrs/agenda/2021/index.html

Acronyms

Acronym	Description	Acronym	Description
ACRS	Advisory Committee on Reactor Safeguards	ISG	Interim Staff Guidance
ANSI	American National Standards Institute	LWR	Light-Water Reactor
ASME	American Society of Mechanical Engineers	ML	Manufacturing License
ВТР	Branch Technical Position	NEI	Nuclear Energy Institute
CFR	Code of Federal Regulations	NPP	Nuclear Power Plant
COL	Combined Operating License	NPUFs	Non-power Production and Utilization Facilities
СР	Construction Permit	NRC	Nuclear Regulatory Commission
DC	Design Certification	OL	Operating License
DI&C	Digital Instrumentation and Controls	QA	Quality Assurance
DG	Draft Guide	PDD	Programmable Digital Device
DRG	Design Review Guide	PLC	Programmable Logic Controller
DSRS	Design Specific Review Standard	RG	Regulatory Guide
EPRI	Electric Power Research Institute	SDA	Standard Design Approval
IAP	Integrated Action Plan	SDOE	Secure Development and Operational Environment
I&C	Instrumentation and Controls	SIL	Safety Integrity Level
IEC	International Electrotechnical Commission	SRM	Staff Requirements Memorandum
IEEE	Institute of Electrical and Electronics Engineers	SRP	Standard Review Plan
ISA	International Society of Automation	V&V	Verification and Validation



Backup Slides



I&C Technical Areas & IEEE Std 7-4.3.2-2016 Clauses

Criteria for Safety Systems

Criteria for Safety System Programmable Digital Devices 5.1 - Single-Failure Criterion

5.5 - System Integrity

5.5.1 Design for PDD Integrity

5.5.2 Design for Test and Calibration

5.5.3 Fault Detection and Self-Diagnostics

5.5.4 Prioritization of Functions

5.6 - Independence

5.7 - Capability for Testing and Calibration

5.8 - Information Displays

5.9 - Control of Access

5.11 - Identification

5.15 - Reliability

5.16 - Common Cause Failure Criteria

5.18 - Simplicity

Digital
Development
and
Reliability

5.3 - Quality

5.3.1 Software Development

5.3.2 Software Tools

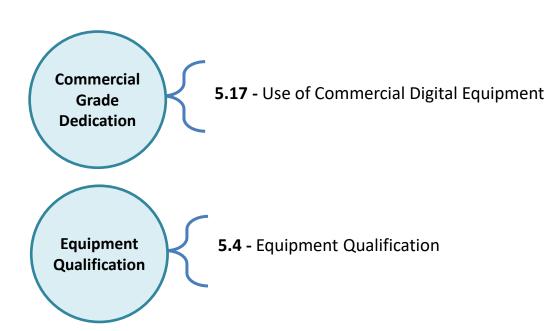
5.3.3 Verification and Validation

5.3.4 Independent V&V Requirements

5.3.5 Software Configuration Management

5.3.6 Software Project Risk Management

5.9 - Control of Access





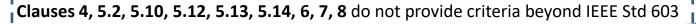
Accident
Monitoring
Instrumentation

Setpoint
Establishment
and
Maintenance

Instrument
Sensing
Lines



24



I&C Technical Areas & ISG-06, "Licensing Process"

Criteria for Safety Systems **D.1** – System Description

D.2 – System Architecture

D.6 – IEEE Std 603/IEEE Std 7-4.3.2 Compliance/Conformance

Criteria for Safety System Programmable Digital Devices **D.1** – System Description

D.2 – System Architecture

D.5 – Applying a Topical Report

D.8 – Secure Development and Operational Environment

D.6 – IEEE Std 603/IEEE Std 7-4.3.2 Compliance/Conformance

Digital
Development
and
Reliability

D.4 – Digital I&C System Development Processes

D.8 – Secure Development and Operational Environment

D.9 – Other Review Guidance for Tier 1, 2, and 3 Reviews

Commercial Grade Dedication

D.9.9 – Commercial-Grade Dedication of Digital Equipment

Equipment Qualification

D.3 – Hardware Equipment Qualification

Setpoint Establishment and Maintenance

D.7 – Technical Specifications

ISG-06, Rev. 2 does not provide specific licensing review guidance for

Accident
Monitoring
Instrumentation

Instrument Sensing Lines



