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## UNITED STATES NUCLEAR REGULATORY COMMISSION'S ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

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2	NUCLEAR REGULATORY COMMISSION
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4	ADVISORY COMMITTEE ON REACTOR SAFEGUARDS
5	(ACRS)
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7	DESIGN-CENTERED BWRX-300 SUBCOMMITTEE
8	+ + + +
9	WEDNESDAY
10	JANUARY 11, 2023
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12	The Subcommittee met via Teleconference,
13	at 2:00 p.m. EST, Joy L. Rempe, Chair, presiding.
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15	COMMITTEE MEMBERS:
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#### P-R-O-C-E-E-D-I-N-G-S

1 2 2:00 p.m. 3 CHAIR REMPE: Okay. My computer tells me 4 now it's 2:00 p.m. on the East Coast, so this meeting 5 will now come to order. This is a meeting of the Advisory Committee on Reactor Safequards' BWRX-300 6 7 Design-Centered Subcommittee. I'm Joy Rempe, the chairman for this 8 9 meeting. Members in attendance are Ron Ballinger, Vicki Bier, Charles Brown, Vesna Dimitrijevic, Jose 10 March-Leuba, Walt Kirchner, Dave Petti, Greg Halnon, 11 and Matt Sunseri. We're also being joined by our 12 Dennis Bley and Stephen Schultz. 13 consultants 14 Mike Snodderly is the designated federal official for this meeting. 15 Today the Subcommittee will discuss the 16 NRC staff's Memorandum of Understanding, Memorandum of 17 Cooperation, and Collaboration on BWRX-300 and other 18 19 activities with the Canadian Nuclear Safety 20 Commission. The ACRS was established by statute and is 21 governed by the Federal Advisory Committee Act, or 22 23 FACA. The NRC implements FACA in accordance with the regulations found in Title 10 of the Code of Federal 24

Regulations, Part 7. The Committee can only speak

through its published letter reports. We hold meetings to gather information and perform preparatory work for the support and deliberations at a Full Committee meeting.

The rules for participation in all ACRS meetings were announced through the Federal Register on June 13th, 2019. The ACRS section of the U.S. NRC's public website provides our charter, bylaws, agenda, letter reports, and full transcripts of all Full and Subcommittee meetings that are open including the slides presented there.

The agenda for this meeting was posted there.

Portions of this meeting will be closed to protect proprietary information and information provided in confidence pursuant to 5 USC 552(b)(C)(4). As stated in the Federal Register notice and in the public meeting notes published -- posted to our website members of the public who desire to provide written or oral input to the Subcommittee may do so and should contact the DFO five days prior to the meeting if possible.

The communications channel has been opened to allow members of the public to monitor the open portions of this meeting and the ACRS now invites members of the public to use the MS Teams link so that

it can also view slides and other discussion materials during the open sessions. The MS Teams link information was placed on the agenda on the ACRS public web site and we did receive no written comments or requests to make oral statements from members of the public regarding today's session.

There will be an opportunity for public comment during the meeting, however, and we have set aside 10 minutes in the agenda for these comments from members who are listening to the meeting if they decide they would like to make a comment.

A transcript of the meeting is being kept and it is requested that the speakers identify themselves and speak with sufficient clarity and volume so they can be readily heard. Additionally we request that participants mute themselves when they aren't speaking.

Before we begin with this meeting I want to note that this topic came up during the review of the BWRX-300 Topical Report, and during this meeting we requested this briefing. And I want to thank the staff for accommodating this request today.

So we'll now proceed with the meeting, and I'd like to call on Rob Taylor of the Office of Nuclear Reactor Regulations to begin his presentation.

Rob?

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MR. TAYLOR: Thank you, Joy. Good afternoon, Chairman Rempe and Subcommittee members. I'm Rob Taylor. I'm the Deputy Office Director for New Reactors and have responsibility for the BWRX-300, as well as other new and advanced reactor licensing activities and our efforts in collaboration with the Canadian Nuclear Safety Commission under the Memorandum of Cooperation that you mentioned.

We're pleased to be here today to brief you on an important effort related to our licensing of SMRs and advanced reactors. The NRC has a bilateral cooperation agreement with over 45 regulatory counterparts that facilitate technical exchanges and information sharing. We leverage these relationships to enhance our ability to regulate the next generation of reactors in the United States.

discussing Today will be we our collaboration with our colleagues at the Canadian Nuclear Safety Commission which provides a prime example of international of the success our cooperation on advanced reactors.

The NRC and CNSC have embarked on a firstof-a-kind effort to collaboratively perform safety reviews of advanced reactor and SMR designs that are expected to be constructed in both countries. The goal of this effort is to gain efficiencies by making joint observations on advanced technologies or identifying where different regulations ordiffering regulations may result in different regulatory decisions.

Since signing the Memorandum of Cooperation in 2019 the NRC and CNSC have participated in collaborative reviews of key technical regulatory topics and produced six joint products related to SMR and advanced reactor designs. This cooperation has enabled us to gain valuable insights into the benefits as well as complexities associated with joint reviews. These lessons learned will be crucial in informing how these reviews could potentially be completed with multiple involved while also ensuring that national responsibilities are preserved.

Today we'll discuss how the Memorandum of Cooperation is implemented, the successes and challenges we've encountered, and talk about the current projects and future plans for collaboration. In particular we'll discuss recently initiated projects to collaborate on specific technical topics for the BWRX-300 SMR, which is the focus of this

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1 Subcommittee. tremendous value in the 2 Wе see 3 collaboration with CNSC and anticipate that the 4 groundwork that we're laying today in pre-application 5 cooperation will enable more effective license reviews of the BWRX-300 and other designs in the future. 6 7 I'll now turn the presentation over to 8 Donna Williams who will walk us through the materials. 9 Thank you. 10 MR. SNODDERLY: You're muted, Donna. Apologize. 11 MS. WILLIAMS: I was muted there. 12 I'm Donna Williams, Senior Project Manager 13 14 in the Office of Nuclear Reactor Regulation, with 15 responsibility for project management in the -- of the 16 CNSC-NRC MOC. 17 the presentation today, I plan to discuss how and why the cooperation with Canada was 18 19 initiated and how it's being implemented. discuss the products that have been developed, the 20 current work and how we identify projects for future 21 work. 22 Several advanced reactor and small modular 23 24 reactor designs are under consideration for licensing

in both the U.S. and Canada and the vendors are

actively involved in pre-application activities with requlators, however different regulations, guidance and practices for licensing in Canada and the U.S. can negatively impact the standardization of these designs. It was anticipated that if regulators were able to jointly review aspects of the design, it would maximize design standardization and provide review efficiencies. 8 2019 the NRC and CNSC signed historic Memorandum of Cooperation to provide mechanism for joint reviews of these reactors. The MOC represents an important step in both countries' strong commitment to be more effective, efficient, and timely in the reviews of next generation technologies while continuing to achieve their individual safety missions. The benefits of this collaboration to the NRC and CNSC are effective and efficient regulation and enhanced risk-informed agile decision making. MOC allows for both regulators to retain sovereignty in their licensing decisions while benefiting from the other's expertise and experience. 22 Donna, this is Joy. CHAIR REMPE:

Yes?

MS. WILLIAMS:

CHAIR REMPE:

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Before you go to the next

1 slide --2 MS. WILLIAMS: Yes. -- I have a couple of 3 CHAIR REMPE: 4 questions. I think this is a great thing to be doing, 5 I'm curious about how you will respond to stakeholders if they give you a lot of questions about 6 7 how do you know that you've benefitted from this collaboration? Do you have metrics that you're using 8 9 to try and demonstrate this was a good thing to do? And if so, could you elaborate on what those metrics 10 are? 11 MS. 12 WILLIAMS: Wе do have specific metrics, but I see Mo is on here, so he may have some 13 14 thoughts on --15 Yes, I was going to assist MR. SHAMS: 16 So this is Mo Shams. Chairman Rempe, thank 17 If I may I can support the response to that. So 100 we're aligned with your thinking 18 19 and the stakeholders on that, to what degree this is going to benefit what we're doing. And I think it's 20 not the easiest thing to particularly measure, but 21 it's not -- also it's not the hardest for us. 22 23 So we have particular attributes that we

can point to. I think the biggest one that we can

point to is the ability for one regulator to leverage

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what the other has done in the past and actually being able to build on that and not particularly repeat and produce duplication. And we're seeing that already as we're going to tell you a little bit further down the presentation on BWRX-300, particularly around the fuel. So that's an area where we can point to an efficiency right there.

Another element to it is it would probably a little bit more tangible to the vendor than the regulator, which is reaching more of a standardized design that would work in both countries having arrived to a common technical position on a certain area and making the right adjustments to make that design palatable for both sides. So that's an intangible activity as well.

We try to hold ourselves very much to the resources that we identify in a particular activity, so we measure ourselves against that. Certainly we'll try to make them as efficient as possible, but there's certainly a degree of a learning curve and being able to communicate on both sides the technical aspects or share information.

So I would say it's a mixed bag of specific numbers that we look at, which is resources and whether or not we're meeting them and meeting our

schedules, as well as other intangibles that we see that turn value, whether it's the standardization or leveraging the other regulators' prior work.

MEMBER MARCH-LEUBA: Hey, Mohamed, this is Jose March-Leuba. This is very interesting what you said. Just so I can focus on the designs, can you give me an example of a design that is not the standard? I mean, what do you mean by a standardized design in this particular case in U.S. and Canada?

MR. SHAMS: Sure. Sure. I would say we're interacting now with the VA BWRX-300 design. We're looking to interact with other designs as well.

I think the benefit that goes back to the vendor is if they can get both regulators to say perhaps the state of safety-related equipment are the same for both sides, or the number of redundancies that are needed for reactivity controls, or what have you, satisfy both sets of requirements on both sides of the border, that's what I meant by standardizing the design, or at least keeping it consistent for that vendor and for both countries. That's going to facilitate construction, it's going to facilitate manufacturing of equipment perhaps in one country versus the other. And for them in my view facilitates deployment worldwide. So that was what I

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was pointing to when I said standardizing design.

MEMBER MARCH-LEUBA: Yes, but say for example the U.S. requires three diesel generators and Canada requires only two. If I was here this time I would apply for three satisfies both regulators. But are you thinking that through this collaboration we can agree on a two-and-a-half solution at the regulatory level? And obviously there are not two-and-a-half diesel generators, but see what I mean?

MR. SHAMS: I know. Something in between. I want to say you could because there may be a Yes. justification that the regulator that has three can be satisfied with two-and-a-half with the justification because there are other attributes in the design that compensate for the difference. But to your point, clearly the obvious answer would be provide the three and now we've covered both. But you could ultimately get in a place where you can find that two-and-a-half would satisfy, even two, but you still would need potentially whatever legal instrument that we would need to make the two work, which is an exemption or some other sort of a legal instrument.

MEMBER MARCH-LEUBA: Yes, the point I was
-- that's not the point I was trying to make -MR. SHAMS: Okay.

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MEMBER MARCH-LEUBA: -- but the point I'm thinking of now is that if the solutions have been design the plant with three so that you satisfy both regulations, this particular MOU 21317/162122BU is wasting our time, because GE can do that on their own. So I do encourage that you guys try to find a two-and-a-half solution whenever possible. That should be a goal of the MOU, right? Otherwise, if you want to pick the three, they can do it without us.

MR. SHAMS: And it's a great point, and I agree with you. And a good bit of the guidance that we hold ourselves to as a group on both sides is look at the differences between the two countries and the regulations and guidance and determine if they're particularly -- meaningful is -- may not be the right word I'd like to use, but they're that critical or that important or are they being addressed in a different manner perhaps? On the surface like there are differences, but there are other attributes within the regulatory framework that captures the same ideas. So to your point, searching for that two-and-a-half solution. I agree with you.

CHAIR REMPE: So this is Joy and I appreciate this discussion. And actually the last comments were, Mo, where I was thinking this might be

a very useful exercise is understanding not only the differences in the criteria and the methods to get to those criteria, but the impact.

MR. SHAMS: Yes.

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CHAIR REMPE: When I learned a different language, I've actually learned more about my own language. And I think the same thing would come from this type of endeavor and it could be extrapolated to other regulators in other countries. So it's not an easy-to-quantify metric, but I think there's some knowledge gained that should be emphasized. And actually later in this -- your set of slides I wanted to harp on that a bit -- point a bit more by one of the other activities you've done where you looked at the LMP versus the regulatory approach. Because I think that that exercise could yield benefits, and so I'm curious about that. But I think knowledge gained is another important metric that would help, you know, licensing future reactor sites.

MR. SHAMS: A hundred percent. And I don't want to belabor this and take much more of your time, but I couldn't express how much we're aligned in the thinking on -- before we go into any comparison we know it's going to be different. That's just probably the more default answer than anything. It's probably

1 get out of it recognizing how the differences there are particularly critical, meaningful, 2 3 practical? I like the word about that. And to what 4 degree that that impact can be mitigated to get to a 5 common solution. So we're in that -- and it's not the easiest thing to get to, but certainly that's the line 6 7 of thinking that we're adopting here. 8 CHAIR REMPE: Thank you. Sure. 9 Thank you. MR. SHAMS: 10 Donna, back to you. All right. Thanks, Mo. 11 MS. WILLIAMS: And thanks for the questions. 12 So this slide shows the structure and 13 14 responsibilities under the MOC. Prior to the MOC we had an existing Memorandum of Understanding between 15 the NRC and CNSC that established a framework for the 16 17 exchange of many types of regulatory information. Activities of the MOU are managed by a steering 18 19 composed of senior committee managers The MOC specifically addresses advanced 20 agencies. technologies including small modular reactors. 21 A subcommittee was established consisting 22 of staff and management that are responsible for the 23 24 review of SMR and advanced reactor license

Working groups of subject matter

applications.

experts in each country are established to cooperate on the specific aspects of a design or generic topic and work plans are created to guide each of the projects.

The MOC covers several types of projects including pre-licensing engagement, licensing reviews, and the sharing of science and research results. Projects are established to cooperate on specific aspects of the design or generic topic and work plans are created to guide each project by identifying the objective and scope of the project, the expected outputs, the work process and schedule, points of contact in each agency and external organizations that would be involved. The work plans ensure that both agencies are aligned in the expectations up front and have committed the necessary resources to perform the joint review.

In carrying out the collaborative reviews NRC and CNSC staff can hold joint meetings with vendors, participate certainly in audits, issue a joint set of questions to the vendor applicant, and provide training on licensing processes and technical issues to each other. A working group of subject matter experts carries out the plan and develops joint products.

We developed processes for collaboration to administer this first-of-a-kind cooperation such as protocols, checklists, templates, and desk guides. For example, a communication protocol was developed to ensure that communication activities are effectively coordinated and managed. The protocol also provides guidance on managing sensitive information including appropriate security markings.

To date we've successfully testing the process of collaborative reviews by issuing joint products that meet all of the goals of the MOC. One of the goals is to collaborate on pre-application activities for designs under consideration in both countries. Because NRC and CNSC are both in pre-application engagement with X-energy, GEH, and Terrestrial, we focused on specific technical topics for these designs for our first projects.

The first report that was issued concerns the reactor vessel for X-energy's advanced reactor. This report documents the collaborative review of X-energy's approach to code identification, assessment selection, and the adequacy of the regulatory analysis conclusions made in the code selection.

We also issued a report that documents the results of the collaborative assessment of the method

for predicting the conditions inside the containment vessel following a LOCA for the GEH BWRX-300 reactor.

Another product is the joint report concerning Terrestrial Energy USA's white paper on postulated initiated events for its integral molten salt reactor.

The second goal of the MOC is the development of shared review approaches to facilitate regulatory reviews. In this area we issued a joint report that documents the results of a broad overview of NRC and CNSC regulatory frameworks and for the a specific comparison of LMP-endorsed NRC Reg Guide 1.233 with the CNSC approach.

The findings in this report will support future collaborative reviews by understanding the differences in our approaches for licensing new reactors.

A third goal of the MOC is to collaborate on research and development of regulatory positions to address unique or novel technical considerations for advanced reactors. In this area we've issued two interim reports on TRISO fuel qualification. These reports address the regulatory basis for advanced reactor fuel qualification in Canada and the U.S., the known degradation mechanisms and failure modes for TRISO fuel, and transient behavior of TRISO fuel.

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1 The issuance of these products that successfully 2 demonstrates we can 3 collaborative reviews and positions the NRC and CNSC 4 for future success in licensing review cooperation. 5 CHAIR REMPE: Donna. Please go back to the prior slide. 6 7 MS. WILLIAMS: Yes. 8 CHAIR REMPE: Okay. So in one or two 9 sentences can you tell us what the biggest benefit 10 was? MS. WILLIAMS: In a specific product? 11 And in particular CHAIR REMPE: 12 interested in the Terrestrial postulated initiating 13 14 events because this is something that's always been a 15 focus of ACRS, about starting with a clean sheet of paper. What did you guys learn from this interaction 16 and why was it beneficial? 17 And then on the LMP comparison report with 18 19 the Canadian approach, I'm interested in, bottom line, why was this a good thing do? And I actually had a 20 copy of this report and I saw a lot of good ideas for 21 And what's going on about that? 22 future activities. Are you guys going to do some of those activities, 23 24 because I hope the answer is yes. MS. WILLIAMS: Yes, and I was going to say 25

I think one of the biggest benefits of that report is identifying where there are areas that we need to look at more closely. And one of them was the SSC classification project that we're doing now, but there are several others. And we're maintaining a list of possible topics for future projects using some of the outputs of that report.

But, Mo, did you have something to add, too?

MR. SHAMS: Sure. I think I'll build on what you said. So we'll start with the LMP project. Donna is spot on. We did take a good bit of insights from that comparison and it did suggest that looking into structure system component classification would be a valuable effort, and we actually are underway on that. And I believe we're aiming for earlier -- early this year to put together a report that looks at our process for classifying structures and components as well as the Canadian. So this is a great, great project and insight for us.

Also imbedded in that report itself there was the comparisons about -- that the LMP and the -- sort of the dose limits that we have imbedded in our regulations and how they compare to those in the Canadian framework. And we also can say arrived --

that there were differences, getting back to that discussion we just had a couple minutes ago. We ultimately arrived that there are differences between these limits, but ultimately both are leading to a safe licensing of these facilities. So different numerics that in particularly lend themselves to a difference in the level of safety that the regulations assure at the end of the day. So those were good insights for us from LMP.

We had actually follow-on discussions with our Canadian counterparts on safety goals and how they were developed and constructed. So there was a number of great benefits that came to us from this particular project.

For the Terrestrial one, the postulated initiating event, you're 100 percent right. This was an opportunity for us to exercise or at least -- not just us, for the vendor to exercise and us to be able to review, if you will, a clean-sheet-of-paper approach looking at a technology that certainly hasn't been licensed before and be able to develop initiating events.

They did do a -- we responded that it was a viable job, great job. The approach wasn't particularly complete and we left that note in there

1 that more would be developed as the design has matured enough, but for the level of maturity that was offered 2 3 to us we felt that what was offered was -- represented 4 a viable approach for identifying initiating events. 5 CHAIR REMPE: Let me focus in a little bit Did either the U.S. or the Canadians identify 6 7 a type of event that -- in one country that was not 8 detected in another, or did you come up with the 9 conclusion that we both captured the same type of 10 events? We were more the latter than 11 MR. SHAMS: 12 the former. We were more near -- our finding was more 13 towards -- the approach they're using to identify 14 initiating events was viable and the ones 15 identify are a reasonable set of events that identify 16 -- given the maturity. We didn't close the door that other events would be identified as the design matures 17 further. 18 19 CHAIR REMPE: Okay. So far it gives you a warm fuzzy, but it's not a guarantee to a vendor or 20 either regulator that if you send to one country, it's 21 22 going to give you the same events in the other Just so far you've not detected anything 23 24 different, I guess.

Yes.

MR. SHAMS:

CHAIR REMPE: Did I summarize what I'm hearing?

MR. SHAMS: Yes, exactly. And also perhaps you can say it this way: On one hand the entire approach is intended to support de-risking the reviews. So at this point Terrestrial has a great insight into a -- how did we envision or how do we envision created postulated events and what areas we'll be looking at? So they have a good sense for that.

On the flip side of that for us, we're also looking at a new technology and we're not seeing major gaps, which is the point you just made. We're not seeing major gaps. Perhaps there are events in there that needs to be further materialized or crystallized. And reliability of equipment would come in there and perhaps drive events one way or the other, but we didn't see major gaps that sort of concern us on both sides. So those sort of two highlevel goals in my view were reasonably accomplished in that exercise.

CHAIR REMPE: Okay. Again this was just my reading and maybe I've missed something, but when I looked at the LMP document the way that the LMP will do a defense-in-depth assessment after they finish

their analyses was described like it was a well-established process. And I'm not sure that that's quite the situation. And you can correct me if I'm confused here, Mo, but I'm just kind of wondering if maybe that some insights could be gained if there was a little more -- well, at least if some of the -- we've not exercised this approach yet really with a real design. And can we explore getting some insights from the Canadians and how they do it, or you think that both countries are in the same situation? I'm kind of getting down into the weeds to see if there are some things where we know --

(Simultaneous speaking.)

MR. SHAMS: You are. You're stressing -- you're definitely stressing my knowledge of that.

(Laughter.)

MR. SHAMS: I would say I believe there's definitely learning on both sides, that the Canadian approach in this -- certainly in this area is valuable for us to understand how they consider defense-indepth, but as -- our approach to the LMP has been in a number of ways: And number one is the frequencies of events that we look at, whether it's a likely event, highly unlikely events, the bands -- as you would recognize when we presented this approach to

you, the bands of events we're looking at. And then also the sets of equipment and the sets of accidents that we're looking at, what would be a design-basis accident versus just a licensing event.

And then on top of that you probably have seen it in the Part 53 proposed requirements is specific requirements into defense-in-depth being provided and describing what would that look like? So no single -- particularly single system or action or -- is the single sole item to be relied on.

So we're building through the events and we're building it through the requirements for relying on more than just one set of equipment or actions and the like. And certainly there's room for us to learn what the Canadians are doing to see how best we approach that.

We are certainly aware that in your letter to us in the past month or so there was discussion about augmenting defense-in-depth. And we're looking to respond in that -- in an appropriate way to basically mention that what efforts we have to do going forward in terms of guidance in that regard.

CHAIR REMPE: Yes, again I just am kind of pulling the string. And I just think there's a lot of good opportunities that we could learn from and

jointly solve this all together. But anyway, I think I've made my point. Thank you.

MR. SHAMS: Thank you.

MS. WILLIAMS: Okay. Yes, in addition to the specific technical benefits that we've learned in each of these reports, I think these first products we were really testing the system. We were figuring out how to work together, how to jointly perform a review and issue a joint product that will pay off with these benefits when we get into the actual licensing reviews. This is all in pre-app and very specific topics. But there were a lot of lessons learned that came out of this that really made us more efficient in how we can do this.

So that brings us to the next slide on lessons learned. So this first-of-a-kind collaboration had a learning curve. In response to lessons learned from early implementation of the MOC we established processes and protocols to ensure that the collaborative products benefit both agencies and don't result in longer review times and increased resources expended.

A challenge that we encountered was that there are differences in the priority of licensing projects and resources available for each regulator.

То address this we identified criteria to strategically select projects that will position us for success. That includes choosing designs that are similar phases of submittal in each agency. We also actively engaged with vendors to ensure that the requests of both regulators are similar enough to allow for joint review.

Another change to the process was to expand the collaboration to include the U.K.'s Office of Nuclear Regulation, who also have an interest in specific projects. In September of 2021 the NRC and CNSC mutually agreed to invite LNR to observe the collaborative activities for TRISO fuel. We're leveraging the existing bilateral arrangement that we have with LNR to enable this initiative. And we plan to expand on this and have LNR observe the collaborative activities on BWRX-300.

When we began collaborative reviews we anticipated that differences in licensing frameworks and processes would be a challenge to developing joint regulatory positions. To address this we held training sessions on each other's regulatory processes and we also compared the regulatory frameworks so we can understand how a regulatory decision made in one country can be applied in the other.

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One action taken to improve the understanding of each other's processes was a staff exchange. This formal staff exchange was included as part of the collaborative review of the first GEH Topical Report. This exchange was successful in increasing communication and allowed CNSC and NRC to better understand the different review approaches in each country.

Because much of the work performed under the MOC us withheld as proprietary or as foreign government-controlled information, very little information in the MOC project was made publicly initially. Recognizing available that external stakeholders including other regulators are interested in the collaborative activities, we made a conscious effort to make reports publicly available if possible. When we issue press releases, we issue press releases when joint reports are issued and we've create external web pages and made presentations in public conferences on the activities under the MOC. coordinate Wе also ensure that we any announcements and presentations with CNSC, and they do the same with the NRC.

We also faced some logistical challenges in sharing sensitive information, holding joint public

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meetings, and efficiently working together to develop products. These challenges were addressed to the use of IT tools and alignment on new processes and protocols that we use during the reviews.

We have discussed how the designs are chosen for collaborative review and improvising details on the current projects. The decision to propose collaborative licensing projects is that of the vendors. It's made with consideration of their commercial plans in each country.

This slide shows the four designs that have been the subject of collaboration under the MOC NuScale's SMR, X-energy's Xe-100, including Hitachi's BWRX-300, and Terrestrial Energy's integral molten salt reactor. When proposing projects vendors consider the timelines for submittal in each country as well as the scope and depth of interactions with the regulators. In agreeing to cooperation the regulators consider the outcomes of products desired by the vendor in each country. For example, the objectives of the CNSC's vendor design review process are different than those of the NRC's certification pre-licensing engagement process. The and opportunities exist for leveraging information between these two regulators.

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Even in areas where the licensing process or outputs differ, cooperation can align on fundamental scientific and engineering findings. In general, a request by vendors to participate in this bilateral cooperation is made because they've already substantially engaged with at least one of the regulators and have no plans to engage with the other regulator on the same design.

We've established criteria to strategically select licensing projects that are at similar phases of submittal in each country and the requests to both regulators are similar enough to allow for a joint review. The decision to cooperate on a licensing project is based on the following The extent to which the vendor is engaging factors: meaningful pre-licensing activity with regulator, the similarity between а vendor's engagement activities in each country, the timelines for engaging with each regulator, and the ability of the vendor to share information about their design with both regulators. These factors will determine whether cooperation can occur and the usefulness of that cooperation.

The most benefit will be gained through projects in which the similarities in each country are

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well-aligned. Communication between the vendor representatives in each country is also important. The vendors in each country should be able to collaborate effectively with each other and speak with one voice.

Once a design is chosen for collaboration the NRC and CNSC, in cooperation with the vendor, identify specific technical topics for review. Generally these areas are the subject of topical reports or white papers that have been submitted. Recognizing that the regulatory requirements will not collaboration will always aliqn, focus the technical content that ultimately satisfies countries' unique requirements.

The NRC and CNSC work with the vendors as active participants in the collaborative process. Vendors are strongly encouraged to have a point of contact participating from both sides of the border to represent the vendor in collaborative activities. Communication protocols are established and standardized at the beginning of the project. Vendors must be enabled with a working understanding of how both regulators conduct their pre-licensing activities and what the outcomes of those processes are.

The NRC and CNSC work together to reach

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alignment with the vendor on the scope of collaboration and establish an understanding on how this collaboration can result in both near-term and long-term useful products. The regulators clearly communicate the expectations with vendors that are considered necessary to facilitate an efficient and productive collaboration.

The regulators also work to influence the utilities to collaborate in the preparation of licensing application. They get early alignment on the scope and expected outcomes.

There are currently three active projects under the MOC. Our collaborative work continues with the TRISO fuel qualification project as the science and regulatory experience evolves. As I mentioned earlier we've already issued two interim reports and plan to issue a final report early this year. The goal of this collaboration was to establish a common regulatory position on TRISO fuel qualification based on existing public knowledge and to identify any potential analytic or testing gaps that would need to be addressed to enable TRISO use in advanced reactor licensing applications.

It's expected that the final report will enable efficiencies in the licensing process by

providing reactor vendors and regulators with a reference-able report that documents the basis for items related to fuel qualification and highlights the areas where additional analysis or testing is needed to support licensing.

We also engaged the U.K. regulator to observe our activities, but there are developers in all three countries proposing to use variations of TRISO fuel. The benefit of a shared knowledge base on TRISO goes beyond Canada, the U.S., and the U.K.

We're also collaborating on a project on safety classification processes. The goal of this project is to identify key similarities and differences in a safety-significance determination process, the scope of SSCs subject to the process, and the outcomes, as well as the engineering design rules applied to each safety class.

The joint report on technology inclusive and risk-informed reviews for advanced reactors that was developed under the MOC include a brief comparison on safety classification SSCs and recommended more detailed future work be done on both the safety classification and application of safety classification.

We expect that there are many similarities

1 between the regulators in these areas and confirming this and identifying the differences will benefit 2 3 future cooperation in advanced reactor regulatory 4 activities, particularly for vendors seeking licenses 5 in other countries. The working group performed reviews of two 6 7 pilot areas: pressure retaining components and 8 supports and reliability assurance programs. The 9 working group plans to issue an interim report and results of the pilot reviews by the end of this month 10 and a final report in June. 11 Earlier this year we began collaborative 12 reviews of specific aspects of the GEH BWRX-300 small 13 14 modular reactor. Mike Dudek, the Branch Chief in the Division of New Reactor Licensing, will present more 15 details on these projects. I'll turn it over to Mike 16 17 unless you have any questions. MR. DUDEK: Any questions before I begin? 18 19 I'm not seeing any. CHAIR REMPE: Go ahead. 20 MR. DUDEK: Okay. Hearing none, again my 21 name is Michael Dudek. I'm the Chief of New Reactor 22 Licensing in the Division of New and Renewed Licenses. 23 24 And this really where the rubber meets the road today,

thanks, Donna, and thanks, Chairman Rempe and

esteemed members of the Committee for your opportunity
-- the opportunity to brief this today.

And this really goes to the rubber meeting the road on what we're doing for the current work and the next steps for what we're doing on these collaborative efforts with GEH and CNSC.

Under the Memorandum of Cooperation advanced reactors and small modular reactor technologies are conducting collaborative reviews. The process and guidelines for collaborating on the BWRX-300 have been documented in a charter that was signed the EDO September 2022. bу in late providing Additionally, the staff is transfer training to CNSC staff and they're providing knowledge transfer to us. This whole initiative started off with a two-week training class between the two entities to understand how each other operates.

We have some common guidelines on the ESBWR and some of the other designs from the other work that we've done, but this two-work -- two-week training class really got down to the nitty-gritty on how each other's regulators make their regulatory findings, what their regulations entail, how they make their technical judgments, and just how far they go in some of their reviewing. So it was very enlightening

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to our technical staff for how they analyze, and it was quite eye-opening at the end of the day.

So with that training class and these efforts underway what is the goal? Well, the goal is to conduct efficient and coordinated technical reviews resulting in a common technical position. So regardless of regulatory outcomes or regardless of processes and procedures we have been finding common ground on technical positions. Technical to technical discussions on pump valves, safety structures, safety systems, fuel, design have been very fruitful and very — and there's been an understanding gained across borders.

And that's really the golden goose at the end of the day, harmonization on technical items, technical positions where we can agree and can find those efficiencies in the BWRX-300 design, to enhance the standardization. Because that's the goal at the end of the day, right? I mean, I've heard it -- we've heard it over and over from GEH, what if at the end of the day we could submit one application for both Well, we're making strides in countries? We are definitely making strides in that direction. It's those technical reviews and those direction. technical items where we're making the best efforts.

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And as always we presented some additional information. Every topical report, every item that we review comes before and the ACRS we have opportunity to review it. And this isn't the last time that we will be in front of you talking about this item, but I hope this presentation today helps enhance your knowledge about where we're at where we're going. And the next --DR. BLEY: Can I --MR. DUDEK: -- slide is going to help me do that even further. Yes? This is Dennis Bley. DR. BLEY: MR. DUDEK: Sure. DR. BLEY: I kind of followed everything up until now, but I've been worrying about one -- a couple of areas. When you compared what they do at NRC to -- it's more a philosophy of regulation I guess -- to Canada -- we'll leave the U.K. out because they're pretty different I think -- are you kind of similar in when you think you need independent confirmatory analysis by the regulator and in areas where you need experiments to back up computer modeling or is there more reliance by one party of the other on some of these things? So I'm going to go out on a MR. DUDEK:

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limb and start the answer. Then I can turn it over to Mo and Brian for perhaps additional insights.

But I think on the first topical report that we reviewed between GEH -- it was very enlightening that CNSC didn't appear to go as far with the codes or utilize the codes in a similar manner as the U.S. And what I mean by that is that they still use the codes, they still did the calculations, but they didn't -- I don't think that they went quite as far as the in-depth analysis and the independence that the NRC goes through with those codes and those independent analysis.

Brian? Mo, you have any additional insights on that?

MR. SHAMS: Yes, thank you, Mike.

So as we have discussed a little bit earlier and we continue to point out, there is differences. It's not a carbon copy approach at all, but I think if we step back a little bit, we can see the commonality. I think both regulators are incredibly independent. They do have a commission just like we do, reporting up to the commission in their own way as far as their analyses and the like.

I probably would like to take it a little bit higher than whether -- what they do specifically

1	on software validation versus not, even though it's a
2	convenient answer, but I'm seeing it across the board.
3	As we're interacting on things the independence comes
4	through, they're looking at our activities and then
5	taking that and assessing the in a risk-informed
6	approach what areas they wanted to look into further,
7	what areas they wanted to confirm, what reviews do
8	they want to do.
9	So I'm not particularly seeing a reduced
10	degree of independence per se or reliance on Dr.
11	Bley, you asked about safety features, testing for
12	safety features. I'm seeing a common theme between
13	both regulators about requiring the right data to
14	support the finding, relying on the industry and the
15	applicant to provide such information. So they have
16	a lot of language that one can map through our
17	regulations and our guidance.
18	DR. BLEY: Thanks. That's a pretty rosy
19	picture.
20	(Laughter.)
21	DR. BLEY: You're just painting a really
22	nice picture for us.
23	MR. SHAMS: Well, I think I was no, I'm
24	serious. No, I'm serious. I would say look at the
25	AP1000. I think that's a good example, perhaps a

1	complete more complete example than the activities
2	that we're working on now. And that offers a glaring
3	example of taking what we have done and just
4	particularly looking at certain areas and ultimately
5	arriving to the conclusion very similar to ours they
6	need particularly any massive changes per se or even
7	small changes to the design. So I feel reasonably
8	comfortable that their approach and ultimately where
9	they find themselves is relatively close to where the
10	U.S. is.
11	CHAIR REMPE: So since you brought up the
12	AP1000
13	(Simultaneous speaking.)
14	MR. SHAMS: So, I know, yes.
15	CHAIR REMPE: in the U.K. regulator did
16	identify an area where the U.S. missed with respect to
17	getting data to support the assumption. I'm looking
18	for some specific examples. Did the U.S. NRC see
19	something good that the regulator in Canada is doing
20	that said that made you think hey, maybe we should
21	change how we do something or other, or vice versa has
22	that happened with the Canadian regulator? I guess
23	I'm kind of getting back to what metrics give me
24	some examples.
25	MR. SHAMS: Sure. Sure. So I'll try to

give you examples now that we're talking AP1000, so we might as well just get into that. So I think what -- back in the day when we were discussing it I think that at the time we were having a lively debate around a steel concrete composite and shield building, if some of the members may recall, and the like. And that was an area for them that they honed in on. They looked into how that was approved by us. That was another area -- a bit of a novel construction approach.

And we went further in our own assessments and they relied on that.

So an area where they found us have done something and they leveraged, I would point to that and say that was an area they definitely had some concerns with early on and we helped move them through that.

As far as where we've benefitted, I would point to something perhaps not as technical as what I just provided and I would point more to how we're approaching advanced reactor reviews and the preapplication activities that we're taking on. I think a good bit of that also came from seeing the VDR process for Canada and their ability to provide feedback on whether a design is on the right track or

1 meeting the regulations and what not. 2 So we've modeled something that ultimately fits within our regulatory frames and our regulatory 3 4 boundaries, but it does achieve a similar goal of 5 providing input on whether a design or an idea that a vendor is embracing is ultimately going to meet with 6 7 the regulations, with our regulations. So I'd point 8 to those activities and say there's definitely benefit 9 in our interactions over the past however many -- as 10 long as I can over the past decade-and-a-half or so. Yeah, I know the VDR, the 11 CHAIR REMPE: vendor design -- whatever the R stands for -- I'm 12 drawing a blank here now. 13 14 MR. SHAMS: Review or something, I think 15 so. 16 CHAIR REMPE: Review. 17 MR. SHAMS: Yes. A lot of the advanced CHAIR REMPE: 18 19 reactor components or design developers have said, well, we really could use that to show we've made 20 I don't know of anything we do that is 21 22 exactly like that other than you accept the application. Are you planning to do something along 23 24 that lines or --So not in that format. 25 MR. SHAMS: We

believe what we have achieves the goal, perhaps addresses the problem perhaps in a different way. So we do have standard design reviews that ultimately can look at any sort of -- any size, if you would, or any part of a design, but we also have the -- what we're sort of building truly now is the pre-application review, which really could stand a small white paper that's a couple of pages to just a dozen of topical reports that cover broad areas.

So we feel like we have a flexible approach that can actually achieve that. How does the design meet our regulation at this point? So we have a way to get there, but not -- perhaps not as structured as what CNSC has.

CHAIR REMPE: Okay. Thanks.

MEMBER PETTI: Mo, I have a question. I hope the internet is good. It's been going in and out.

There was a time before I was on ACRS where designers felt that it was easier to get through the Canadian system than the U.S. system. And when I was part of the MIT study we pushed on that and were assured that that really wasn't the case, that these were at very high levels in the regulatory authorities.

46 Му sense was there were different approaches that got you to the same place though. they asked the same questions, just maybe in a different order. Is that your sense, that maybe this was a misnomer that was out there about the Canadian versus the U.S. regulatory approaches? MR. SHAMS: Absolutely. I would align myself with that thinking. They're different They're asking questions in a different approaches. order per se that they ultimately end up in the same place. I kind of mentioned that a little bit earlier. When we did the LMP comparisons we recognized that

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there are differences in dose limits off site and the 13

like, but at the end of the day the philosophy, the

safety, the defense-in-depth and the like they're very

similar.

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Now I think the ease versus not comes from the degree of prescription in regulations, what Dr. Rempe was pointing to, the VDR approach and its ability to provide early feedback per se and perhaps our quidance and our regs were not as structured and perhaps not as well communicated to vendors as could have been. So we've learned from that feedback.

So agree with you, it's perception than a reality, but we also had some role

1 play to make sure that that perception is And whatever we need to add in 2 addressed. 3 guidance we could, which we did facilitate that new 4 risking and a little easier start to the process 5 before you actually come and apply with a full. 6 MEMBER PETTI: Thanks. 7 MR. SHAMS: Thank you. 8 MR. DUDEK: Any additional questions? 9 (No audible response.) 10 MR. DUDEK: Hearing none --11 DR. BLEY: I'm sorry. I got my buttons confused on my computer. 12 MR. DUDEK: 13 Yes? I want to follow up on that 14 DR. BLEY: 15 just a little bit. I was of the same mind as your and 16 Dave's discussion there. Our pre-licensing process 17 seems pretty thorough now and this -- we're seeing more and more of vendors submitting topical reports 18 19 before their application comes in, which seems to give them some of the benefits they were thinking they had 20 through the Canadian process. Can you say anything 21 more about that? 22 MR. SHAMS: Of course. Yes. 23 I want to 24 say that over the past couple years we're seeing -- we

started -- it was an idea. We started it.

talking with the staff about it not too long ago. The road map. We were able to describing the road map for non-light water reactor applicants, that there are a number of ways to be able to get feedback and be able to give perhaps staff formal positions. But it was a concept and everybody sort of approached it in a timid way.

whether it's white papers or topical reports and they're being done in a systematic way. Your feedback on it is incredibly valuable. We pass that along. We address it as appropriate. And I think they're definitely seeing that value. And I would also point to the work that we're been doing on the Kairos design and review. And that also presents a great example of how successful it has been to use topical reports and address certain areas early and how that feeds into the application and stabilizes the review and supports a schedule, an appropriate schedule and an aggressive schedule, if you would.

So I think it's growing, Dr. Bley. It is growing. And I can see more and more of the applicants relying on that, figuring out ways. And we're getting topical reports in areas that didn't traditionally get topical reports. They were

envisioned in the past to be for approving a software or what -- we're looking at other than that now with other areas, whether it's source term, whether it's fuel qualification, whether it's regulatory applicability. So I think it's working, in my view. I know it's another rosy pictures, but forgive me for that.

DR. BLEY: Yes, I kind of like -- agree with your rosy picture there. I think they're not getting much credit for it, at least in things that end up in the press. But I think that's been pretty successful so far.

MR. SHAMS: Thank you.

CHAIR REMPE: I agree it's successful in some ways, but then we're also seeing multiple versions of topical reports coming in from some vendors. And I think -- again, I've mentioned it in other meetings, but maybe we need to think about are we giving them so many SSCs and iterating that it's going to make the process more expensive and maybe they need to have some guidance on when enough is enough. So I guess don't go too far is I guess I feel obligated to say on that.

MR. SHAMS: I think it's a fair point. I think I wouldn't paint every product we receive as

being an optimal product. I think just the line is always a subjective one and different vendors approach it differently. Some would go above the line to make sure that they meet the line; others they want to inch their way to get to that line. And that's exactly what you described about multiple iteration.

We try to meet vendors where they are and provide the feedback we can, but we're also going to be honest that we're not here to grade homework, you know. We're here to be able to provide the best service possible to them and to the public. So anyway, yes, it's definitely an evolution and I think the vendor plays a role into getting their stuff here on time and at quality.

DR. BLEY: And I'd throw in one practical side. I do agree with Joy we have to be careful and it probably will end up with less efficiency in some areas, but then the people doing this development are getting their funding in increments. They kind of have to come at it in pieces, too.

MR. SHAMS: They certainly do. And their accountability -- if we point to particular projects that are funded by government per se or partially funded by government, they have to meet certain metrics and they have to see progress for the NRC. So

1 they do have -- they do have accountability that they need to adhere to, too. 2 3 MR. DUDEK: Okay. Ιf there's no 4 discussion --5 MR. SHAMS: Mike, back to you. All right. 6 MR. DUDEK: 7 MEMBER BROWN: Yes, this is Charlie Brown. 8 I couldn't get my mic open. Apologize for that. 9 MR. SHAMS: No worries. 10 MEMBER BROWN: Yes, it is me, Charlie I am on the line. Can people hear me okay? 11 Brown. MR. SHAMS: Yes, yes, we can hear you. 12 MEMBER BROWN: I'm trying to segue back to 13 14 a statement made in one of the earlier slides. Can't 15 remember which one. I guess I'm a little skeptical, 16 or maybe I'm the resident skeptic here as opposed to all the smiling faces and shining sun that has been 17 thrown down on the discussion. 18 19 The object was if an applicant wants to submit something, eh submits one design approach or 20 application. Does he go to both the NRC and the CNSC 21 and they both review it, or does just one review and 22 the other one accepts the review of the NRC? 23 24 having a tough time figuring out how this becomes

somebody doesn't do something. If you've got two

people reviewing it, obviously the applicant is going to have to review it with both commissions in order to get it accepted.

So where is this commonality that -- I'll use my area of I&C for an example. I mean, we get an FSAR as part of an application that comes in and there's a chapter that deals with the electric power system as well as the I&C. And you all review that. We review it. You provide an SE. We review it. Whether -- if there's a topical report, we go through that if necessary and we provide comments. And if you note back in most of the design approvals we've done, we have made comments particularly in our areas on the power -- electric power and the I&C where changes have been made during the application process to satisfy the committee.

Now is there a similar committee on this;

I tried to figure that out from all the paperwork we had, that provides a similar type approach with the ACRS on the Canadian side?

MR. SHAMS: So that's a very specific question. I don't understand the Canadian system that well at that level of detail. But I know there is a commission level review of their products, their activities, their licensing actions. So that part is

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1 similar. 2 Whether or not there is an intermediate 3 level in between, an independent body like yourselves, 4 I cannot comment on that. I don't know the answer to 5 that. MEMBER BROWN: The reason I asked the 6 7 question, I'm trying to -- just looking at my area now 8 9 MR. SHAMS: Sure. MEMBER BROWN: -- all of a sudden they, 10 the applicant submits something to you guys, and they 11 come in and say, well, CNSC has already accepted this 12 and approved the design, does that mean we turn into 13 14 a rubber stamp and say that, no, we don't have to review it because it's already been accepted by the 15 Canadian's commission? 16 17 MR. SHAMS: That's a great question. So, if you allow me, I'll elaborate on this a little bit. 18 19 So the short answer to that is no. I mean, just let me start by saying that. The answer to that would be 20 That's not what we're going to do. 21 no. Now, how best we can leverage that review 22 by the Canadians is really the main exercise that 23 24 we're doing here.

So there are a number of examples where,

if a regulator has already done the review and the other regulator could use it, and I pointed to AP1000 as a good example of that. It went through the review on the U.S. side. The ACRS looked at it. Everything was done.

So the Canadians had a great opportunity to be able to leverage that and add to it what they feel is appropriate to arrive to their independent licensing decision. It's not a rubber stamp on their end either, because they actually also have to prove to their stakeholders that that design, being their own independent way, that that design is safe.

But they have an incredible resource in you as having done and looked at it. And I'll point to the, you know, to I&C, the example you provided. And the ACRS had approved already that I&C platform. They didn't find any issues, or those have been already addressed and what have you. So that presents a great opportunity.

Now, if we are approaching issues today that are -- we're at the same starting point. So, to your point, there's a learning curve. Perhaps there's a set of two eyes on it. Whether it's initiating events, whether it's a code for a design of containment or assessing containment performance, then

we're at a place where we're both looking at it.

What we aspire to in the future is having the ability now to have done that work together and looked at containment codes together, looked at --maybe in the next round, we have the ability to be able to rely on each other, construct, you know, perhaps a broader team that part of it looks at Chapter A versus another part is looking at Chapter B, having the ability to rely on each other, review and protect.

But, ultimately, the licensing decision is independent. And that does not change. That is not going to change. So, ultimately, we have to stand by our decision, whether we've done the review entirely independently by ourselves per se or relied on some of these insights, technical insights, from our partners. And the same is the other way around, whether they've done an entire review on their own or relied partially on some of our work. But the licensing decision is independent.

MR. DUDEK: So let me dovetail into that a little bit, Mo, in that licensing decisions and an important key aspect is that -- I think a little bit of your original question was, is common information being submitted to both regulator. Yes. All

information that we have been reviewing and collaborating on, GEH is submitting the same information to CNSC as they're submitting us.

Now, we're lockstep in Canada in some respects in that we're having monthly, if not weekly, meetings on some of these items. So we know where they're at in their review and their processes and procedures, and they know where we're at associated with these commonly submitted elements.

And that's beneficial at the end of the So, if an interesting issue or a tough technical item does come collaborating up, we're and technical coordinating, and our reviewers are discussing it across borders.

And to your point of that licensing decision and whether we're able to accept something or they are able to accept something from one regulator to another, you know, that's the whole IAEA initiative right now on harmonization, right, the NHSI harmonization initiative where a mature regulator can accept a licensing decision from another mature regulator.

And I'm not sure we're quite there yet.

That's the golden goose at the end of day. And that's the effort that we're talking about behind on the

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international fronts for the last six months, and we will continue throughout this next year. So that's an important aspect, and that's a goal to get to.

Mo, anything else to add?

MR. SHAMS: Nothing, Mike. Thank you.

MEMBER BROWN: Yeah, let me elaborate on your, or at least try to take your comments, your discussion and point it somewhat. AP1000, we actually, the Committee actually challenged part of the I&C design in which the vendor had to go provide some additional information.

For example, I think this was the one where we were focusing on the deterministic, well, it wasn't really deterministic, processing of the overall I&C system in terms of straight through, on whether it was an interrupt driven, blah, blah, blah, how did you make sure you could always, the thing always went from point A to point B in a required time.

They actually came back, and we had to put program limits in terms of application code that was installed into that system so that it would not potentially just jam it up because it was trying to execute so many routines. So the other part was a couple of the design details that they actually cranked in based on some of those comments as well.

The other big issue that we, one of the 1 big issues was the passive valves. 2 There was a big 3 back and forth between the Committee and the staff 4 relative to the --5 (Simultaneous speaking.) **BROWN:** triggering 6 MEMBER the 7 mechanism. Ι won't call them one of the 8 pejorative type of words. 9 (Simultaneous speaking.) MEMBER BROWN: But there was a lot of back 10 and forth on that. 11 12 So it seems to me, I mean, once you all have made a decision and we've adjudicated that 13 14 between, you know, we've made comments and if we 15 either accept it or not in the Commission rules, I'm trying to figure out how you take that and you swing 16 that, how do the Canadians deal with some of the more 17 controversial type issues. 18 19 And bringing up AP1000 is a good point, because a lot of issues came up during that review on 20 the design. 21 22 MR. SHAMS: Yep, yep. MEMBER BROWN: And I'm not saying it was 23 24 on the staff, because we all agreed at the end we were going forward with it. 25

MR. SHAMS: Yep.

MEMBER BROWN: But that's, there was a -how does the CNSC now take that and do an independent
review? I mean, if they, they kind of -- we're
building those right now. Okay.

MR. SHAMS: I think it's a great, great great question, because it really talks to the practicality of all this. None of this is static. None of this is frozen in time.

You know, we make the best decision. You give us the best feedback. We offer the Commission the best recommendation we have at the time. And a decision is made based on that. But there's processes as we go forward to update and, you know, rectify things depending on their safety significance and the like. In terms of -- so that's how we maintain the safety of the design if we end up finding something in the end that we need to update.

As far as what, you know, how the Canadians would benefit from that, I think it's going to have to be dependent on the point of time in which they're, you know, picking up our work per se and relying on it. It would be -- if it's at the time that we're still in dialogue with you, so there's definitely a risk of, you know, you giving us some

feedback that leads to change things, if it's a time further down on it, that's a more, you know, a reduced risk if you would.

You know, we interact with them and others as well. We interact on a periodic basis. And all these issues come up.

You know, if we have a dialogue going on AP1000, I envision such issues being brought up. If we identify things clearly that's being done in public, but it's more than just, you know, sort of offering it in public and everybody can go read the newspaper. But, no, there is our interaction with them, whether it's, you know, biannually or any discussion on all the different issues and topics that we're, you know, interacting on.

We have also relationships with the Canadians on oversight. You know, they had, we had exchanges with the residents team or inspectors, looked at AP1000 as well or other activities that we're doing just for the oversight framework as a whole but also for the specific technologies that they had an interest in as well.

So these are all different mechanisms by which we continue to interact and adapt through changes and, you know, things that we identify along

1 the way. So I hope that gets to the point that it's not frozen in time and forgotten from that point going 2 3 forward. 4 MEMBER BROWN: Okay. Well, thanks. Don't 5 take my queries as saying that -- you know, I'm not I think this is in the 6 trying to pour cold water. 7 positive --8 MR. SHAMS: No. 9 MEMBER BROWN: -- area that it would be 10 useful for both countries to be able to simplify the process somewhat so that we can build more of the 11 I mean, it's -- the easier we can make it for 12 the applicants to be able to come up with a common, 13 14 common designs that satisfy both countries' 15 requirements and regulations, the better off we are in 16 the long run in terms of --17 MR. SHAMS: Absolutely. MEMBER BROWN: -- both countries. So --18 19 Absolutely, absolutely. MR. SHAMS: 20 MEMBER BROWN: -- I'm just, I just don't want us, the U.S., either the Commission or the 21 Committee, in my own mind to be brought up to the 22 point, well gee, it's already been accepted and go 23 24 forward. That's not a good end point for this

harmonization approach.

1 MR. SHAMS: A hundred percent. We couldn't agree more. And that is not the goal for 2 3 what we're doing. 4 I think there is a lot of efficiency to be 5 gained in technical, common technical positions, reviews, data, software. 6 But the licensing process and the interactions with you all and the Commission, 7 8 that's intact. That's not being viewed as an area to, 9 you know, to change. 10 MEMBER BROWN: Okay. Thank you very much for your patience with my --11 (Laughter.) 12 -- my inquiries. 13 MEMBER BROWN: 14 MR. SHAMS: We're grateful for 15 questions, by the way, absolutely grateful. Thank 16 you. 17 MR. DUDEK: Absolutely. That's why we're here. 18 MEMBER MARCH-LEUBA: This is Jose. 19 we have plenty of time, let me bring something related 20 Mostly what 21 to this. we're doing these incorporations is not the licensing itself, but it's 22 the topical reports. 23 And it's not unusual for the NRC staff to 24 basically commission a review of a topical report 25

from, say, a national laboratory. So an expert or a number of experts from a national laboratory do all the technical review for a topical report. And then the NRC staff does the final ten percent, comprise the SER.

In that sense, it wouldn't be unheard of if we were to commission the review of a topical report to the Canadian regulators. And then we, the NRC staff, do the final ten percent, of course, on final SER.

So, since there is so much more emphasis on topical reports for deciding new reactors, I think there is some benefits to be gained by incorporating more. If I am a regulator and I review a critical heat flux correlation, why doesn't a greater number to have to review from the scratch the same critical heat flux correlation? I mean, if it's already been reviewed, you have to reincorporate.

But, so there is a lot to be gained there.

I'm used to leaving intact the ACRS and the Commission positions on roles. But 90 percent of the work is done together.

MR. DUDEK: Well, Jose, let me take that.

And hopefully we can -- I'd like to parlay that into the next slide just real quick, because that's where

I'm going to get into some of those details about how we're delegating some of the work under those topical reports. And we've actually expanded it to white papers now as well. So, you know, the CNSC takes a piece. We take a piece. And then we align on that common position.

MR. SHAMS: Thanks, Mike. So, Jose, let me answer your question. Absolutely, I think that is the concept. The mechanics probably would be something that we have to work out, you know, because there are certainly deltas between a laboratory doing it for us.

But your description of the concept is spot on, to what degree can we use something that's already been done. And that's actually, again, that is what's being done today on the fuel side of things. You know, we didn't quite tell you yet, and Mike is going to walk through that, but when we show you what we're doing for fuel, it's exactly the concept you were describing.

We've already reviewed several topical reports associated with the fuel for BWRX-300. And the Canadians are having the ability now to look at these reports and review them in a way that satisfies their need for effect.

1 And then ultimately after writing an SC, which is in your description, would be that 2 percent, you know, the write-up now built on the 3 4 strength of what the NRC has already done in this 5 area. And we're not just providing the reports 6 7 and the SCs that we bring. But we're actually making 8 ourselves available to meet and discuss and actually 9 provide, you know, human insights into these reviews 10 and how they were done and explanations. So I think the model is quite close to what you've described. 11 And we're looking to see the same thing on 12 the other side as well. What we haven't mentioned yet 13 14 is BWRX is envisioned to be built in Canada ahead of 15 the U.S. by a year or so. So we can see a great deal of value in seeing, you know, issues or inspections. 16 We can leverage what's being done in that regard and 17 see how we can benefit this side of the border with 18 19 this information. MEMBER MARCH-LEUBA: Going back one step 20 further up --21 22 MR. SHAMS: Sure. MEMBER MARCH-LEUBA: -- for the philosophy 23 24 point, one thing we do, we, NRC staff. By that, I

I'm ACRS.

mean you.

25

One thing NRC does with

regulatory guides is they endorse and incorporate by reference, say, for example, on NEI position.

MR. SHAMS: Sure.

MEMBER MARCH-LEUBA: I don't think we are going that far. I think that to keep everybody happy it would be best if we do the topical report commissioning a national laboratory model in which they do 90 percent and we do 10 percent. So I just wanted to bring that to your attention. I mean, when we say incorporating by reference, people start getting cold feet, I think.

MR. SHAMS: It's a great idea. And we'll definitely reflect on it and see. And as I say, we'll find the right mechanics for it. But the idea, we absolutely share the same vision on that.

DR. BLEY: This is Dennis again. Michael, you tossed out white papers. And I guess if you're not planning to say more about it, please say some more now, because those aren't something that you actually approve. What's the role of white papers in all of these processes we're talking about?

MR. DUDEK: So I'll answer that in just a minute. But I'd like to go back to the previous slide first and answer your first question with some additional information on it. Can you go back one

slide?

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Member Bley, just to answer question on some of the codes and what we've done and how they apply to the proposed regulators, I would you to that first joint report the containment evaluation method. And I just sent the joint report to Mike Snodderly and the ML number is 22031A279. And that ML number is for that joint report. And it gives some additional details on that code piece.

But colloquially, let's start -- and to your white paper discussion, let's discuss what work is actually being done right now. And this is colloquially called our five-member or five-topic discussions, CNSC, NRC, TVA, OPG, and SaskPower. So essentially it's now six with the addition of SaskPower.

And as Mo very graciously said, OPG is a step ahead. And they will be building a year ahead of us. We will be learning a lot about their processes and procedures and how this is going to go forward. And SaskPower is now a new member to our five-party discussions, as they may be purchasing the GE Hitachi as well. So next slide.

So what are we doing? And it goes to that

white paper and that topical report discussion. And that's to say that we have three work plans that are currently underway, you know, under the structure of, you know, the MOC and the charter that was signed by the EDO in 2022. We have an annex to that charter, which is really the work plans themselves. What work is actually going to be done? What are we actually doing? And what are we actually collaborating on?

And we've decided to collaborate on three items, three technical items, that we've been, that the three entities, us, CNSC, and GEH, have aligned on that would be of benefit to discuss. And it's really those advanced construction techniques, the safety strategy white paper, and a fuel verification and validation report that we're, that both countries are looking at.

So I'm going to describe a little bit more about each one of them if that's okay.

First and foremost, the advanced construction technique project, so NRC and CNSC are currently reviewing, each reviewing the white paper that was submitted to both SCs by GEH. And this is really, you know, goes to the bottom line of steel plate composite containment vessel construction for the reactor building structural design.

1 This white paper is, describes the use of 2 what they call steel bricks. Now, these steel bricks 3 will be used for the construction of most walls and 4 floor for the BWRX-300 integrated reactor building. 5 And these steel bricks will be filled with cement and with steel tie rods and will be a structural element 6 7 for the containment and reactor building structures. New and novel designs, something that the 8 9 U.S. at least hasn't seen before. I think it's been 10 used in a couple other entities. But, you know, this is new to at least me. And I'm learning a lot about 11 it. 12 So they did submit this white paper to us. 13 14 We have been reviewing it since October 14, 2022. 15 have had a public meeting on it. And that was We had a joint public meeting on 16 November 12, 2022. 17 it between the NRC, CNSC, and GEH. And now we're working to put that joint 18 19 report and put that meeting summary and those joint efforts and those joint learnings of what we've done 20 over the last, you know, three to four or five months 21 And we should see something come together 22 together. on that by March, the end of March of 2023. 23 24 Any questions on steel bricks before we

move on?

1	MEMBER KIRCHNER: Mike, this is Walt
2	Kirchner. Happy New Year first, and then, also Mo.
3	Just, Mike, you were, weren't you the
4	lead, your staff the lead on the NuScale steel plate
5	composite PR review?
6	MR. DUDEK: It's not, the steel plate
7	composite isn't quite what these steel bricks is. And
8	what I mean by that, this steel brick technology is
9	almost two steel plates put together with tie rods,
LO	and then you fill it with concrete as part of the
L1	structural element. So it's a little bit different
L2	than what the NuScale design entailed.
L3	(Simultaneous speaking.)
L4	MEMBER KIRCHNER: Without getting into
L5	proprietary details, the basic concept is the same.
L6	MR. SHAMS: It is. And it's the same
L7	concept that AP1000 used as well. So I'm
L8	MEMBER KIRCHNER: Right.
L9	MR. SHAMS: I'm with you. And I know
20	you remember in those days, they came in and presented
21	to you on what AP1000 was and was not. So, yes, you
22	know, it's not particularly that different. But there
23	are proprietary elements that are somewhat different,
24	yes.
25	MEMBER KIRCHNER: Of course, but back in

1 that time, Mo, since you brought it up, this is Dennis again --2 3 MR. SHAMS: Yep. 4 MEMBER KIRCHNER: there were no 5 consensus standards on steel plate composite There are now. 6 constructions. So I assume that's 7 having, feed into --8 MR. SHAMS: It is, yeah, it is definitely 9 helping quite a bit to have -- do you remember --10 you're right. The dialogue back then was the data that we've used and the testing that was assembled at 11 I think we're in a better place now. 12 the time. But there's also -- and Mike, you know, 13 14 I'm sure will have the ability to describe. There is 15 testing program that's taking place for 16 particular design that BWRX-300 is adopting. they're working with BUE and -- in particular to do 17 the sum validation of their data and their models. 18 19 So, yes, it's both. There's data as well as better foundation in terms of codes. 20 Okay. Thanks. 21 MEMBER KIRCHNER: and some of 22 DUDEK: Yeah, initial tests are being done out at the University of 23 24 Purdue. And we're slated to go out and see some of

those additional steel brick tests later this year as

1 part of the -- project. MEMBER KIRCHNER: Mike, this is 2 3 again. That brings up an interesting thing. 4 I'm not familiar with how the Canadians 5 deal with ANSI and other American standards. Probably in this topical area we're talking about civil and 6 7 also ASME. You mentioned earlier your joint work on 8 9 the pressure vessel for the X-energy. You know, 10 nominally at least on the U.S. side, one would look to ASME code case or such to cover a novel high 11 temperature design like that. 12 How does it work with the Canadians in 13 14 terms of standards? Do they rely a lot on the ASME boiler and pressure vessel code? That would seem to 15 be, you know, the go-to place for that pressure vessel 16 17 work for X-energy. I can take that, Mike. 18 MR. SHAMS: 19 They do, Dr. Kirchner. Yeah, absolutely, they do. We do have a common utility, if you would, 20 for the ASME code. I believe it's, you know, it's 21 integrated in their thinking and approach for building 22 nuclear plants. 23 24 And when we did do a joint effort on the

X-energy vessel construction code, we had a common

1 view that what was presented was viable. So that gives you an example of them, you know, adopting an 2 3 ASME code revision or a section per se. 4 they're definitely embracing that code. 5 MEMBER KIRCHNER: Does the same hold for IEEE as well? Just excuse my unfamiliarity with the 6 7 Canadian licensing processes. 8 MR. SHAMS: Sure. 9 MEMBER KIRCHNER: Do they look generally to IEEE for the electrical and digital standard base? 10 MR. SHAMS: That's a little bit deeper 11 than I know about their regulatory framework. 12 So don't know the answer to that. 13 14 But I would like to offer a more general 15 answer, as I think they have a lot of, they see a lot 16 of value in American codes and standards per se. 17 they're also well integrated internationally. So you'll see international products, you know, 18 19 they're using as well. But I don't know the answer to the IEEE specifically. 20 CHAIR REMPE: Let's go on to your second 21 bullet because of time. We're using up the allocated 22 time rapidly. Thank you. 23 24 MR. DUDEK: Absolutely. And this second work plan is what we colloquially call the safety 25

strategy. And this is the NRC and CNSC are currently 1 reviewing a white paper entitled safety strategy. 2 3 it's for that BWRX-300. So the white paper was submitted to the 4 NRC in early December, December 6, 2022. 5 And it 6 really looks to incorporate the selective guidance 7 from the IAEA's safety standards for specific safety 8 requirements in SSR2/1, Revision 1. 9 GEH is not requesting specific regulatory 10 endorsement of the IAEA standard by either the NRC or However, the objective of the safety strategy 11 CNSC. is to establish the design and a high level strategy 12 of safety when using defense in depth concepts between 13 14 the two countries associated with the IAEA standards. 15 GEH believes that this is accomplished 16 through the incorporation of the design requirements through selective quidance. And it also believes that 17 it's consistent with the current NRC and CNSC 18 19 regulatory requirements. So we're really looking on how does the 20 NRC do business, how does CNSC do business, and can we 21 parlay our understanding for that associated with this 22 IAEA standard. 23 24 We've had an initial public, joint public meeting in December 14th. We have been providing, 25

1 meeting regularly with CNSC and providing that preliminary feedback to GEH. 2 We're working on a 3 meeting summary and a meeting feedback. And we're 4 taking a look at, a comprehensive look at this topic 5 (Audio interference.) 6 7 CHAIR REMPE: -- GEH. Yet the CNSC and the NRC would say if you follow this IAEA standards 8 9 it's likely you're going to meet our regulatory 10 requirements. Is that what they'd like to have you say and you're trying to evaluate it for something 11 that there would be a gap by just following the IAEA 12 safety standards? 13 14 MR. DUDEK: Yeah, I think very simply 15 we're looking at that gap. CHAIR REMPE: Okay. And then could I have 16 17 you send a copy of this white paper to Mike so that it could be provided to the ACRS members and slides from 18 19 that meeting? 20 MR. DUDEK: Sure. I think we can do that. I'll take that as a note. 21 22 CHAIR REMPE: Okay. Thank you. 23 MR. DUDEK: Mo, anything to add? 24 MR. SHAMS: No, Mike, you covered it. 25 Thank you.

1 DR. SCHULTZ: Mike, this is Steve Schultz. 2 Just a question on the IAEA standard and work here. 3 Over the past two years at least, the IAEA 4 has been looking at the revision of the, of the 5 Revision 1 standard going forward to apply to new reactor designs. And has that been something that the 6 7 GEH folks have incorporated into their reviews here 8 and to this strategy? 9 MR. DUDEK: I think it's their proposal at 10 this time. I'm not sure that they've actually incorporated it. They've submitted a white paper 11 floating this idea to us on how this would work and 12 whether we can get our arms around it. 13 14 think they have a topical report or I believe they 15 have a topical report planned for later this year that's going to flesh this out even further. 16 17 DR. SCHULTZ: Good. Thank you. And Ι did note in looking the 18 19 information we have been provided on the overall licensing approach for CNSC and NRC that for the CNSC, 20 their defense in depth approach is almost readily 21 IAEA approach, though 22 adapted from the interested in seeing that work that you're going to 23 forward to Mike so --24

Sure.

MR. DUDEK:

1 DR. SCHULTZ: -- we can review that. 2 Thank you. Sure. 3 MR. DUDEK: I will forward what I 4 can. And I'll round with Mo and Brian on what I can 5 find. Okay. Thank you. 6 DR. SCHULTZ: 7 MR. DUDEK: Absolutely. So, without any 8 further discussion on that, we'll move on to the third 9 topic of the, the third work plans. And that's really 10 the fuel verification and validation, you know, and this GNF2 fuel that the BWRX-300 design is proposing 11 But we've seen that same fuel as part of 12 to utilize. So the NRC is very familiar with this 13 14 design. And we've had several public meetings with 15 CNSC over the last three months to try to bring 16 17 understanding and commonalities across, and harmonization across borders of what we've seen and 18 19 what we've known and trying to brief and get CNSC comfortable with reviewing that information that GEH 20 is going to send to both of us. So it's more of a 21 mentor-mentee of mature regulators at that point for 22 at least this topic. 23 24 Mo, anything to add on that? MR. SHAMS: No, Mike. I would, you know, 25

1 the only item I point to is this is really again the 2 prime example of how are we leveraging this activity 3 to gain efficiency, to gain mileage, if you would. 4 It's by things like this, what we've done 5 versus what they have done and how we can share that knowledge and help the other regulator move forward 6 7 quicker, faster and with a foundation of great work 8 that's done by the other regulator. So this is a 9 prime example of that. DR. BLEY: A quick question from Dennis. 10 MR. SHAMS: Sure. 11 DR. BLEY: I've heard the phrase another 12 mature regulator many, many times --13 14 MR. SHAMS: Yes. DR. BLEY: -- which on the surface makes 15 To get specifics, into specifics, it might be 16 hard to pin down. Is IAEA, are they declaring who are 17 mature regulators? Are you guys? Where is that -- is 18 19 that really a big deal here, or is that just language that's floating through? 20 MR. SHAMS: So I wouldn't say it's a big 21 deal between us and the Canadian regulator, because 22 we're both, I would say fit the category of mature 23 24 regulators. I think it's -- in our vision, you know, early on, it continues to be is we start with folks 25

1 that we have a great deal of commonalities to start 2 building a model that works and we can identify where 3 we can benefit from each other and when we cannot. 4 So I wouldn't characterize either of us as 5 an immature regulator. But does that exist? Certainly, you know, developing nations, those that 6 7 are early on in their journey with these reactors and 8 these technologies, we would probably say that they 9 still need a bit to gain to get to a mature regulator. 10 And that would be the group that would be looked at as not particularly a mature regulator. 11 So, as this grows and goes 12 DR. BLEY: forward, with you and the Canadians and maybe other 13 14 countries coming in I guess it's this group of 15 regulators who decide who gets to come into the club in the future. 16 17 (Simultaneous speaking.) MR. DUDEK: I think it's more in depth 18 19 I think the IAEA forum under the SMR regulators forum, which we're discussing and defining 20 some of these terms, there's over 30-plus countries 21 that are in those discussions and aligning on, you 22 know, who is a developing country and who is a mature 23 24 regulator.

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those

in

1	discussions. You know, if you license multiple
2	reactors, if you have a good operating fleet, and you
3	have well established processes and regulatory
4	procedures, then I think for all intents and purposes
5	you're a mature regulator in at least the IAEA's view
6	and how we're defining and how you'll see some of
7	these reports coming out for those
8	DR. BLEY: Okay. Thanks, Michael. That's
9	
10	MR. DUDEK: for those countries.
11	DR. BLEY: That's what I was looking for.
12	And I guess IAEA is kind of the lead on this, if there
13	is such a thing as a lead.
14	MR. DUDEK: Yes. Okay. Next slide, so
15	bringing up the tail end here on next steps if we can.
16	And the next steps are really, you know,
17	the U.S. and Canada are routinely exchanging
18	information. As I said, these are monthly, daily, and
19	weekly activities.
20	And it's anticipated that pre-application
21	engagement to identify additional potential projects
22	and technical areas are, you know, highly sought
23	after. And we're discussing them on a routine basis
24	between our senior managers and our staff to come up

these collaborative reviews

with

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these

and

collaborative ideas.

And really the thanks is to GEH for, you know, really coming to the table and giving us this opportunity on these topics and really sending some challenging topics in front of us that we can both align on and interact on. And we want to be successful at the end of the day. And we want to provide them some benefits. So, you know, all of this is in the back of our minds.

So, while the focus of current projects is on pre-application and interactions, you know, really at the end of the day, you know, we're cooperating and collaborating with an important entity to our north to review on specific sections and topics. And hopefully, you know, that golden goose at the end of the day is harmonization and CNSC's and NRC's goal of conducting joint reviews and these joint activities on topics and activities jointly.

So, with that being said, I'll turn it over to, back to either you, Chairman Rempe, or Mo and Brian for any additional thoughts that you have.

CHAIR REMPE: Okay. So this is Joy. Mo or others on the staff, do you have any final comments?

MR. SHAMS: No, thank you. No, the

1 questions have been incredibly thoughtful. And I hope that we were able to respond to your inquiries and 2 3 will provide the information you requested. But other 4 than that, no, back to you. CHAIR REMPE: You've done a great job. 5 found this presentation very helpful. 6 7 I want to remind members and consultants 8 that there is going to be a closed session. 9 there's any other questions you want to ask in the 10 open session, this is the time to do that. we'll open up the line for public comments. 11 your hand up, Dennis. 12 Yeah, just a quick one in an 13 DR. BLEY: 14 area that I guess I'm not too concerned about. 15 Congress has passed the laws that establish NRC as the 16 nuclear regulator for the United States. Is there any 17 legal issues that are troublesome here with making these kind of cooperations work? 18 19 We haven't encountered any. MR. SHAMS: And as long as it remains in a place that doesn't 20 particularly impact our sovereignty and our ability to 21 make our licensing decisions independently, we see 22 this as another merging of our interactions that we 23

have been doing for a while, whether it's bilateral or

multilateral through IAEA, other organizations.

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no, our legal advisers did not find issues with what 1 we've been doing. 2 3 DR. BLEY: Okay. Thanks a lot. And 4 thanks for the --5 MR. SHAMS: Sure. CHAIR REMPE: Charlie, I saw your hand up 6 7 next. 8 MEMBER BROWN: Yeah, thanks. I wanted to 9 -- the two white papers, which are pretty high level 10 type documents when you get right down to strategies for doing various things, as well as the 11 details on the construction techniques item, the -- I 12 wanted to emphasize a little bit of Jose's comment 13 14 relative to the topical reports. That's where the 15 rubber hits the road in the details, the piece parts that you put these plants together with in most 16 17 circumstances. And I know in my area we've, there's been 18 19 a couple of topical reports that have been reviewed, and then they have been used by other applicants. And 20 they've flown through the review process with barely 21 I mean, they were agreed to once. 22 a wink and a nod. And they were accepted by the next applicant, and away 23 24 we went. And they worked very, very well. So the topical reports are, I just wanted 25

1 emphasize what Jose said, that those are important linchpin when we're getting down to the 2 3 details about what the plants and what the applicants 4 are going to design the specific systems utilizing. 5 That was my only thought. So don't lose sight of 6 that. 7 SHAMS: No, no, we're not. And I thank you for the feedback on that. And we want to --8 9 I don't know if we answered the question as crisply as we could have been. 10 The white papers are not replacing topical 11 They serve a different purpose. 12 reports by no mean. They serve a purpose of are we on the right track per 13 14 se and what elements are missing versus not. So 15 the purpose they kind of offer that's, is an 16 opportunity to provide feedback. 17 A topical report is a topical report. It's a licensing tool. It gets your review. 18 19 our SC and a staff position is preserved and can be incorporated by reference. So they serve different 20 21 purposes. CHAIR REMPE: Okay. And then I saw Greq's 22 23 hand up. 24 MEMBER HALNON: Yeah, thanks, Joy. Ιf you've covered, I got two questions, and if you've 25

covered them already, I apologize. 1 MR. SHAMS: Sure. 2 3 MEMBER HALNON: One of them is, do you 4 ever see a situation where you might endorse a 5 Canadian standard so that there's only one effort by the licensee to, or the applicant to establish their 6 7 documents? 8 MR. SHAMS: I would probably say certainly 9 there's no reason for us not to. I'd say I would 10 point more to more international thing, like an ISO 9000 per se. So that's more of an example of what you 11 That would be an opportunity for us to pointed to. 12 endorse something that licensees can use on this side 13 14 of the border versus the other. But conceptually, 15 there's no reason not to. Yes, if we find something 16 in there that supports us and our reviews, we would do 17 it, yes. MEMBER HALNON: Okay. Second question, do 18 19 you ever -- well, when is it not appropriate? Do you foresee any circumstance or situation where you would, 20 if an applicant came in and said we want a joint 21 22 review, you would say no, thank you? That's a great question. 23 MR. SHAMS: 24 didn't mean to -- but it's a tough question. I would

say that the characteristics and the aspects that

1 Donna went through early on is to make this efficiently as possible. 2 3 You know, I'll start by saying we're open 4 for business. If anybody -- you know, it's a public 5 service operation. So, if anybody is submitting an application to us, we certainly have a place for them. 6 7 Whether or not they did the right priorities or their 8 budget, of course, that plays a factor in, you know, 9 how quickly we can get to it. Now, in terms of a joint collaborative 10 effort on a review, that would have to be impacted by 11 a number of factors, you know, how well is that 12 application oriented for the two regulators 13 14 collaborate, is one far ahead of the other, you know, do we have similar design or are there differences. 15 16 So those are the factors, what's on our 17 plate versus what's on their plate, is it going to be built in both countries versus both in one but not in 18 19 So those would be the criteria and the the other. attributes that we would use to decide, you know, the 20 priority of that application. 21 MEMBER HALNON: 22 Okay. Thanks, Mo. MR. SHAMS: 23 Sure. 24 CHAIR REMPE: So I know you were going 25 from the phone to the computer, Greg. And I believe

1 it's slide 8. It's where Donna went through those 2 characteristics and criteria that emphasize which ones might be viewed more favorably to use. 3 4 At this point, I'd like to open up the 5 line for public comments. If you are online, you should raise your hand and, or do a star 6. 6 7 see -- I saw a hand, but it disappeared. Is there 8 anyone who wants to make a public comment? Okay. Ι 9 think I've given us enough time. And the phone lines, if you wanted to make 10 a comment, you I believe hit star 6. And that unmutes 11 And that would allow you to make a comment. 12 I'll give you a couple of seconds longer. 13 14 And not hearing anything, then it's time 15 for us to switch and go to the non-public invitation. 16 And again, I want to thank the staff for the great 17 presentations and their willingness to brief us. I believe, but, Mo, perhaps you or others 18 could confirm this, but I believe the CNSC folks would 19 be allowed to be in this closed session. 20 Is that I'm not hearing --21 No, I'm, yeah, I'm thinking 22 MR. SHAMS: 23 the answer through. 24 CHAIR REMPE: Okav. I honestly don't know 25 MR. SHAMS: Yeah.

1 the answer to that. I would have to confer with my staff on that. I don't know the answer to that. 2 3 know --4 CHAIR REMPE: Okay. MR. SHAMS: -- I forwarded them the link 5 this morning. I don't know if they have the link for 6 7 the closed session. 8 CHAIR REMPE: Okay. 9 Yeah, the information I MS. WILLIAMS: 10 think we were planning to discuss in the closed session is the subjective meetings that we've had with 11 So I don't see a reason why they couldn't. CNSC. 12 So there's your response. 13 MR. SHAMS: 14 Yeah, ordinarily, you know, we would have to be 15 careful with what's being discussed, whether it's 16 proprietary or not. But this is their information. 17 They are partners with us in this information. So it would be appropriate for them to attend. 18 19 CHAIR REMPE: So I will trust you to forward that to them. 20 And then let's take -- I know we're 21 running a little bit late. But why don't we take a 22 five-minute break, because it takes a while to confirm 23 24 everybody is really here that should be here? So

let's restart at 3:50 p.m. Does that sound good?

ĺ	89
1	thank you.
2	MR. SHAMS: Thank you.
3	CHAIR REMPE: Okay.
4	MR. SHAMS: Appreciate it.
5	CHAIR REMPE: Thanks again.
6	(Whereupon, the above-entitled matter went
7	off the record at 3:45 p.m.)
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# CNSC - U.S. NRC Cooperation on Advanced Reactor Technologies and Small Modular Reactors

January 11, 2023

#### **Outline**

- Introduction
- Memorandum of Cooperation process
- First products
- Current work
- Future projects





#### Introduction

- Memorandum of Cooperation signed in 2019 to collaborate on reviews of designs submitted for review in the U.S. and Canada
- Goal Collaborate on ART-SMR design reviews and share experience
- Benefits to CNSC and USNRC
  - Effective and efficient regulation
  - Risk-informed agile decisionmaking



# Implementation of the MOC

MOU

Steering Committee

MOC

ART-SMR Subcommittee

Work plans

Working groups/ subject matter experts

## **Scope of Memorandum of Cooperation (MOC)**

#### **Scope of projects**

- Pre-licensing engagement
- Licensing reviews
- Science and research

**Development of work plans** 

**Processes for collaboration** 





#### Joint NRC/CNSC Products

#### Pre-licensing Engagement

- X-energy Xe100 reactor pressure vessel construction code assessment
  - GEH- BWRX-300 Containment Evaluation Method
    - Terrestrial postulated initiating events

#### Review Approaches

Report Comparting the U.S. LMP with the Canadian Approach

#### Unique Technical Considerations

TRISO fuel qualification





# Lessons Learned and Improvements to the Collaboration Process



Expansion to include UK/ONR



Staff exchanges



Strengthened communication to external stakeholders



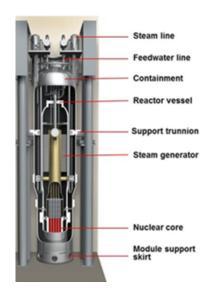
Upgrades to collaboration tools



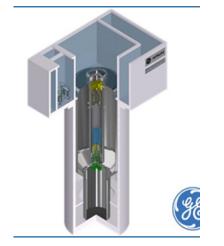


## Project Selection

- Request by vendors
- Criteria
  - The extent to which the vendor is engaging in meaningful prelicensing activity with each regulator
  - The similarity between the vendor's engagement activities in each country
  - The timelines for engaging with each regulator
  - The ability of the vendor to share information about their design with both regulators







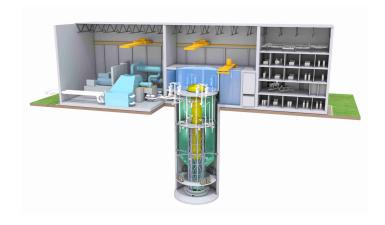


#### **Current Work**

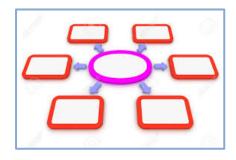
#### Collaborative work plans underway



TRISO Fuel Qualification



**GEH BWRX-300** 



Safety Classification of Structures, Systems and Components





#### Joint Review of GE Hitachi's BWRX-300

- TVA, OPG, SaskPower independently selected the same technology (GE Hitachi's BWRX-300 design)
- NRC and CNSC are conducting collaborative reviews on specific technical topics Under the MOC
- Goal: Efficient and coordinated reviews resulting in common technical positions
- To date, NRC and CNSC have successfully collaborated and issued a joint report on BWRX-300 containment evaluation method.





# CNSC-NRC MOC BWRX-300 Current Projects

- BWRX-300: Advanced construction techniques. The NRC and CNSC staff are reviewing a white paper on BWRX-300 Steel-Plate Composite (SC) Containment Vessel (SCCV) and Reactor Building Structural Design
- BWRX-300: Safety Strategy. The NRC and CNSC staff are reviewing a white paper on the Safety Strategy for BWRX-300. The Safety Strategy incorporates selected guidance from the IAEA Safety Standards Specific Safety Requirements No. SSR-2/1, Revision 1, "Safety of Nuclear Power Plants: Design."
- BWRX-300: fuel verification and validation. CNSC is leveraging previous USNRC reviews of the GNF2 fuel product in the CNSC's review of OPG's construction license application.





# Next Steps

- Work with vendors and utilities to identify specific technical issues and perform joint reviews of topical reports and white papers in the pre-application phase
- Cooperate on the review of specific sections or topics in licensing applications.

