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JE19 NRR

Pov	ver Reactor					Event	#	52248
	Site: Unit: eactor Type: inment Type:	[1] W-4-L	Region P,[2] W-4-L.	Р		me: 09/19/2016 me: 09/19/2016 ion: 09/19/2016	12:21 12:05	(EDT) (EDT)
HQ Emerg 10 C	Notified by: Ops Officer: gency Class: CFR Section: (d)(3)(i)	STEVE S NON EM	Sandin Ergency	ICOMPLIANCE	Notifications: SH. PA	AKUR WALKER RT 21/50.55 REA	-	R2DO EMAIL
Unit	Scram Code	RX Crit	Init Power	Initial RX Mode	Curr Power	Current RX Mod	de	
1 2	N N	Yes Yes	100 100	Power Operation Power Operation	100 100	Power Operatio Power Operatio		

10 CFR PART 21 NOTIFICATION - JOSLYN CLARK OVERLOAD HEATER ELEMENT PART NUMBER 2455

"This is a non-emergency facsimile notification required by 10 CPR 21.21(d)(3)(i). A written notification in accordance with 10 CFR 21.21(d)(3)(ii) will be provided within 30 days.

"Duke Energy McGuire Nuclear Station (McGuire) has determined there is evidence of a departure from technical requirements, a Deviation, associated with Joslyn Clark overload heater element Part Number (PIN) 2455. This part was procured in accordance with the Duke Energy Commercial Grade Program (CGP) and dedicated for use in safety related applications. Three of 18 overload heater elements, purchased as a lot, had insufficient top weld material. One failed in-service during a post maintenance test, the second and third failed during a visual and mechanical inspection. An extent of condition review inspected over 500 similar Joslyn Clark overload heater elements. No other inventory was found with a top weld issue.

"These overload heater elements are used in motor starters for the Emergency Diesel Generator (EDG) ventilation fans. This condition was discovered during post maintenance testing of the 2A EDG on July 27, 2016. None of the suspect overload heater elements were installed in Operable EDG ventilation fan motor starters. The dedicated overload heater elements, from this lot, were not transferred or sold to any third party customers. Specialty Product Technologies, manufacturer of the Joslyn Clark overload heater elements, has been notified of the deviation and is investigating their welding process.

"The Evaluation of the deviation determined that a Substantial Safety Hazard would have been created if the overload heater elements were installed and left uncorrected.

"The NRC Senior Resident Inspector has been notified."

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STATE: THIS IS THE MCGUIRE NU	CLEAR SITE IN NRC REGION 2 MAKING AN EVEN	T NOTIFICATION REPORT
NOTIFICATION	IT CALLER'S NAME CALLB	ACK TELEPHONE # NRC OPERATIONS
TIME/DATE ; ;	D T ENS	1-868-270-0173 OEFICER CONTACTED
1221 9/19/16 18	2 JONY COOK Or	(704)-875-6044 Store SANTAN
EVENT TIME & ZONE	EVENT POWER/MODE BEFOR	
		10000
ノフカメ Region II	DATE 100 0	
(time) (zone)	- 9/19/16 Mobel	Mose 1
EVENT CLASSIFICATIONS	1-Hr Non-Emergancy	B-Hr Non-Emergency 10CFR 50.72(b)3
GENERAL EMERGENCY	[50.72(b)(1)(a)] TS Deviation	[72,75(c)(1)] Spent Fuel Storage SSC
	Tagit Tagit (1) (a) () () () () () () () () (defect.
SITE AREA EMERGENCY		[72.75(c)(2)] Spent Fuel Storage
		degradation.
ALERT	[70.52] (a) and (b) Accidental Criticality	[72.75(c)(3)] Fuel Storage related offsite
		medical,
	QT	
	[73,71) (a)(1)] Loss or recovery of any	
1 []	shipment of SNM or	
	spent fuel	
	[73.77(a)(i)] Cyber Attack	
UNUSUAL EVENT		[50.72(b)(3)(xii)] Offsito Medical
TRANSPORTATION (10	4-Hr Non-Emergency	[50.72(b)(3)(ii)(A)] Degraded Condition
CFR 20)		
MATERIAL/EXPOSURE (10 CFR 20)	[50.72(b)(2)(i)] TS Required S/D	(50.72(b)(3)(ii)(B)] Unanalyzed Condition
OTHER 10 CFR 21.21	[50.72(b)(2)(iv)(A)] ECCS Discharge to	[50.72(b)(3)(iv)(A)] Valid Actuation of
X	RCS	System listed in Attachment 3
1	[50.72(b)(2)(iv)(B)] RPS Actuation -	[50.72(b)(3)(v)(A)] Safe 5/D Capability
	critical scram	
,	[50.72(b)(2)(xi)] Offsite Notification	[50.72(b)(3)(v)(B)] RHR Capability
	[72.75(b)(1)] Deviation from ISFSI T.S.	[50.72(b)(3)(v)(C)] Control of Rad Release
	[70.50(a)] SNM Protective action(s)	[50.72(b)(3)(v)(D)] Accident Mitigation
	PHYSICAL SECURITY (73.71]	(50.72(b)(3)(xiii)) Lost ENS
	[73.77(a)(2)(i)] Cyber Attack	[50.72(b)(3)(xiii)] Lost Other Assess./Comma
	[73.77(a)(2)(ii)] Cyber Attack	[50.72(b)(3)(xiii)] Emergency Stren INOP
1	[73.77(a)(2)(iii)] Cyber Offsite	[73.77(a)(3) Cyber Suspicious Activity
	Communication	
		24-Hr. Nen-Emergency
		Material/Exposure (10CFR20)
ł		[72.75)(d)(1)] Fuel Storage equipment failure.
Į.		[73 App G] sateguards vulnerabilities
1	•	[26.719] Significant events involving fitness for
		duty.
5		[70.50(b)(1)] Contamination event restrictions.
	·	[70.50(b)(2)] Equipment failure
		[70.50(b)(3)] Unplanned medical treatment
		[70.50(b)(4)] Fire/explosion damage to licensed material
1		ISFI Certificate of Compliance
1		

To:NRC Operations ;

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		_		EVENT DESCRIPTION
Include: Systems at	fected, ac	tuations	& their in	itiating signals, causes, effect of event on plant, actions taken or planned, etc.
See A	TIAC	ne	<u> </u>	Uill Be FAXED Continue on Attachment 2 page 2 of 3 if necessary.
NOTIFICATIONS	YES	NO	WILL BE	ANYTHING UNUSUAL OR NOT UNDERSTOOD? YES I NO
NRC RESIDENT				(Explainabove)
STATE(5)		1		DID ALL YES DIN NO DI SYSTEMS FUNCTION AS REQUIRED
LOCAL	1			(Explain above)
OTHER GOV AGENCIES		1		MODE OF EST. ADDITIONAL INFOR ON BACK OPERATION RESTART
MEDIA/PRESS RELEASE		~	Í.	UNTIL PATE YES D NO D
APPROVED BY:	Орази	Iona Shil	ــــ t Manag	TIME/DATE: <u>9/19/16</u> Mm dd yy

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ADIOLOGICAL RELE	ASES:	CHECK OR FI		PLICABL	EITE	MŠ (spe	cilic de	tails/explar	ations shou	Id be covered in	event description)	
LIQUID RELEASE		EOUS RELEASE		PLANNE				ANNED R	and the second	ONGOING	TERMINA	
MONITORED	UNN	ONITORED	OF	FSITE R	ELEA	SE	Г.	S. EXCEEI	DED	RM ALARMS	AREAS EV	ACUATED
PERSONNEL EXP	OSED OR	CONTAMINATE	D OF	FSITE P	ROTI	ECTIVE A	CTION	IS RECOM	MENDED	State release pa	th in description	
		,					0	*				
IOTE: Contact Radiat I <u>F</u> the notificatio <u>THEN</u> mark 'No	n is due A	tion Shift to obtai <u>AND</u> the informat e' and complete	on is NOT	C availab		o ri.				1		
	Release	Rate (Cl/sec)	% T.S. I	IMIT	H¢	O GUID		Total Act	wity (Cl)	7. T.S. LIMIT	_H00-801	ĎE
toble Gaa					d	.1 CVsec					1000 C	1
odine		1			1	ù ùCl/sec			1		0.01 C	1
articulate		Λ				uCl/sed		7		/	1 mCl	
liquid (excluding ntlum & dissolved toble gases)		7			Π	0 uCl/min	'	T			0.1 Ci	
Liquid (tritium)			<u> </u>		10	2 Cl/min			1		5 CI	
Total Activity			1					X				e da en e da
			».				-					,
RECORD MONITORS		PLANT STAC (EMF 35, 36, 3	K C(ANDENS REJEC (BMF 3)	TOR		UNIT 1- 24,25,2	6.27 F 10.11.		.OWDOWN IMF 34)	OTHE	R
RAD MONITOR REAL	DINGS:				T							
ALARM SETPOINTS:	TRIP II				J							
% T.S. LIMIT (If applie	able)		NO		CABL	E	1		NOT A	PPLICABLE	[
			an ya makama			3	1		· · · · · · · · · · · · · · · · · · ·			
RCS OR SG TUBE LI	AKS: C	HECK OR FILL	N APPLIC	CABLEI	TEMS	i (specific	totails	/explanatio	ons should t	e covered in eve	nt description)	
LOCATION OF THE	.EAK (e.g.	. SG#, valve, pip	9, etc.):]	Anna de la			₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩	
LEAK RATE: gpm/gp			T,S.	LIMITS	EXCE	EDED:		SUDDEN	OR LONG T	ERM DEVELOP	MENT;	
LEAK START DATE: TIME:			E:	19 ¹ - 179 - 1971 - 1931 - 1932 - 1971 - 1972 - 1982 - 19			COOLANT ACTIVITY:		PRIMARY	SECONO	ARY	
			-				(Last:	Sample)	Xa eq. Iodine eq.		Xe eq	mCi/n mCi/n
LIST OF SAFETY RE	LATED E	QUIPMENT NOT	OPERAT	IONAL:			<u> </u>		,vynie cy,	, , , , , , , , , , , , , , , , , , ,		

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09-19-16;11:36 ;From:

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10 CFR PART 21 NOTIFICATION – JOSLYN CLARK OVERLOAD HEATER ELEMENT PART NUMBER 2455

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