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U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

Prairie Island Nuclear Generating Plant Units 1 and 2 Docket Nos. 50-282 and 50-306 Renewed Facility Operating License Nos. DPR-42 and DPR-60 L-PI-16-038 TS 5.6.2 ISFSI TS 5.2

Prairie Island Independent Spent Fuel Storage Installation Docket 72-10 Materials License No. SNM-2506

## 2015 Annual Radiological Environmental Monitoring Program Report

Pursuant to Prairie Island Nuclear Generating Plant Technical Specification (TS) 5.6.2, Appendix A, to Renewed Operating Licenses DPR-42 and DPR-60, and Prairie Island Independent Spent Fuel Storage Installation Technical Specification (ISFSI TS) 5.2, Appendix A, to Materials License SNM-2506, Northern States Power Company, a Minnesota corporation, doing business as Xcel Energy (hereafter "NSPM"), submits one copy of the annual Radiological Environmental Monitoring Program report for the period January 1, 2015, through December 31, 2015, as Enclosure 1.

## Summary of Commitments

This letter contains no new commitment and no revision to any existing commitment.

ANOTHAS

Scott Northard Acting Site Vice President, Prairie Island Nuclear Generating Plant Northern States Power Company - Minnesota

Enclosure

cc: Regional Administrator, USNRC, Region III Project Manager, Prairie Island Nuclear Generating Plant, USNRC, NRR NRC Resident Inspector, Prairie Island Nuclear Generating Plant Billy Dickson, USNRC, Region III Director of NMSS, USNRC Department of Health, State of Minnesota PI Dakota Community Environmental Coordinator

# **ENCLOSURE 1**

Annual Report to the United States Nuclear Regulatory Commission

Radiological Environmental Monitoring Program

January 1 to December 31, 2015



## XCEL ENERGY CORPORATION

### PRAIRIE ISLAND NUCLEAR GENERATING PLANT

## ANNUAL REPORT to the UNITED STATES NUCLEAR REGULATORY COMMISSION

#### Radiological Environmental Monitoring Program

January 1 to December 31, 2015

Docket No. 50-282 50-306 ISFSI Docket No.72-10 License No. DPR-42 DPR-60 SNM-2506

Prepared under Contract by

ENVIRONMENTAL, Inc. MIDWEST LABORATORY

Project No. 8010

Approved: Bronia Grob, M.S. Laboratory Manager

## **PREFACE**

The staff of Environmental, Inc., Midwest Laboratory was responsible for the acquisition of data presented in this report. Samples were collected by members of the staff of the Prairie Island Nuclear Generating Plant, operated by Northern States Power Co. –Minnesota, for XCEL Energy Corporation. The report was prepared by Environmental, Inc., Midwest Laboratory.

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#### 1.0 INTRODUCTION

This report summarizes and interprets results of the Radiological Environmental Monitoring Program (REMP) conducted by Environmental, Inc., Midwest Laboratory at the Prairie Island Nuclear Generating Plant, Red Wing, Minnesota, during the period January - December, 2015. This program monitors the levels of radioactivity in the air, terrestrial, and aquatic environments in order to assess the impact of the plant on its surroundings.

Tabulations of the individual analyses made during the year are not included in this report. These data are included in a reference document (Environmental, Inc., Midwest Laboratory, 2015 available at Prairie Island Nuclear Generating Plant.

Prairie Island Nuclear Generating Plant is located on the Mississippi River in Goodhue County, Minnesota, owned by Xcel Energy Corporation and operated by Northern States Power Co.-Minnesota. The plant has two 575 MWe pressurized water reactors. Unit 1 achieved initial criticality on 1 December 1973. Commercial operation at full power began on 16 December 1973. Unit 2 achieved initial criticality on 17 December 1974. Commercial operation at full power began on 21 December 1974.

## 2.0 SUMMARY

The Radiological Environmental Monitoring Program (REMP) required by the U.S. Nuclear Regulatory Commission (NRC) Offsite Dose Calculation Manual for the Prairie Island Nuclear Generating Plant and the Independent Spent Fuel Storage Installation (ISFSI) is described. Results for 2015 are summarized and discussed.

Program findings show background levels of radioactivity in the environmental samples collected in the vicinity of the Prairie Island Nuclear Generating Plant.

#### 3.0 RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM (REMP)

#### 3.1 Program Design and Data Interpretation

The purpose of the Radiological Environmental Monitoring Program (REMP) at the Prairie Island Nuclear Generating Plant is to assess the impact of the plant on its environment. For this purpose, samples are collected from the air, terrestrial, and aquatic environments and analyzed for radioactive content. In addition, ambient gamma radiation levels are monitored by thermoluminescent dosimeters (TLDs).

Sources of environmental radiation include the following:

- (1) Natural background radiation arising from cosmic rays and primordial radionuclides;
- (2) Fallout from atmospheric nuclear detonations;
- (3) Releases from nuclear power plants;
- (4) Industrial and medical radioactive waste; and
- (5) Fallout from nuclear accidents.

In interpreting the data, effects due to the plant must be distinguished from those due to other sources.

A major interpretive aid in assessment of these effects is the design of the monitoring program at the Prairie Island Plant which is based on the indicator-control concept. Most types of samples are collected both at indicator locations (nearby, downwind, or downstream) and at control locations (distant, upwind, or upstream). A plant effect would be indicated if the radiation level at an indicator location was significantly larger than that at the control location. The difference would have to be greater than could be accounted for by typical fluctuations in radiation levels arising from other sources.

An additional interpretive technique involves analyses for specific radionuclides present in the environmental samples collected from the plant site. The plant's monitoring program includes analyses for tritium and iodine-131. Most samples are analyzed for gamma-emitting isotopes with results for the following groups quantified: zirconium-95, cesium-137, cerium-144, beryllium-7, and potassium-40. The first three gamma-emitting isotopes were selected as radiological impact indicators because of the different characteristic proportions in which they appear in the fission product mix produced by a nuclear reactor and that produced by a nuclear detonation. Each of the three isotopes is produced in roughly equivalent amounts by a reactor: each constitutes about 10% of the total activity of fission products 10 days after reactor shutdown. On the other hand, 10 days after a nuclear explosion, the contributions of zirconium-95, cerium-144, and cesium-137 to the activity of the resulting debris are in the approximate ratio 4:1:0.03 (Eisenbud, 1963). Beryllium-7 is of cosmogenic origin and potassium-40 is a naturally-occurring isotope. They were chosen as calibration monitors and should not be considered radiological impact indicators.

The other group quantified consists of niobium-95, ruthenium-103 and -106, cesium-134, bariumlanthanum-140, and cerium-141. These isotopes are released in small quantities by nuclear power plants, but to date their major source of injection into the general environment has been atmospheric nuclear testing. Nuclides of the final group, manganese-54, iron-59, cobalt-58 and -60, and zinc-65, are activation products and arise from activation of corrosion products. They are typical components of a nuclear power plant's effluents, but are not produced in significant quantities by nuclear detonations.

#### 3.1 Program Design and Data Interpretation (continued)

Other means of distinguishing sources of environmental radiation are employed in interpreting the data. Current radiation levels are compared with previous levels, including those measured before the Plant became operational. Results of the plant's monitoring program can be related to those obtained in other parts of the world. Finally, results can be related to events known to cause elevated levels of radiation in the environment, e.g., atmospheric nuclear detonations.

#### 3.2 Program Description

The sampling and analysis schedule for the radiological environmental monitoring program at Prairie Island is summarized in Table 5.1 and briefly reviewed below. Table 5.2 defines the sampling location codes used in Table 5.1 and specifies for each location its type (indicator or control) and its distance, direction, and sector relative to the reactor site or ISFSI facility, as appropriate. To assure that sampling is carried out in a reproducible manner, detailed sampling procedures have been prescribed (Prairie Island Nuclear Generating Plant, 2013). Maps of fixed sampling locations are included in Appendix D.

To monitor the airborne environment, air is sampled by continuous pumping at six stations, four site boundary indicators (P-2, P-3, P-4 and P-7), located in the highest calculated D/Q sectors, one community indicator (P-6), and one control (P-1). The particulates are collected on membrane filters, airborne iodine is trapped by activated charcoal canisters. Particulate filters are analyzed for gross beta activity and charcoal canisters for iodine-131. Quarterly composites of particulate filters from each location are analyzed for gamma emitting isotopes.

Offsite ambient gamma radiation is monitored at thirty-four locations, using CaSO<sub>4</sub>:Dy dosimeters with four sensitive areas at each location: ten in an inner ring in the general area of the site boundary, fifteen in the outer ring within a 4-5 mile radius, eight at special interest locations, and one control location, 11.1 miles distant from the plant. They are replaced and measured quarterly.

Ambient gamma radiation is monitored at the Independent Spent Fuel Storage Installation (ISFSI) Facility by twenty CaSO<sub>4</sub>:Dy dosimeters. Twelve dosimeters are located inside of the earthen berm in direct line of sight from the storage casks and eight dosimeters are located outside of the earthen berm. They are replaced and measured quarterly.

Milk samples are collected monthly from two farms (one indicator and one control) and analyzed for iodine-131 and gamma-emitting isotopes. The milk is collected biweekly during the growing season (May - October), because the milk animals may be on pasture.

For additional monitoring of the terrestrial environment, green leafy vegetables (cabbage) are collected annually from the highest D/Q garden and a control location (P-38), and analyzed for gamma-emitting isotopes, including iodine-131. Corn is collected annually only if fields are irrigated with river water and analyzed for gamma-emitting isotopes. Well water and ground water are collected quarterly from four locations near the plant and analyzed for tritium and gamma-emitting isotopes.

River water is collected weekly at two locations, one upstream of the plant (P-5) and one downstream (P-6, Lock and Dam No.3). Monthly composites are analyzed for gamma-emitting isotopes. Quarterly composites are analyzed for tritium.

#### 3.2 <u>Program Description (continued)</u>

Drinking water is collected weekly from the City of Red Wing well. Monthly composites are analyzed for gross beta, iodine-131, and gamma-emitting isotopes. Quarterly composites are analyzed for tritium.

The aquatic environment is also monitored by semi-annual upstream and downstream collections of fish, periphyton or invertebrates, and bottom sediments. Shoreline sediment is collected semi-annually from one location. All samples are analyzed for gamma-emitting isotopes.

#### 3.3 Program Execution

The Program was executed as described in the preceding section with the following exceptions:

(1) <u>Milk:</u>

There was no milk collected 1/13/15, 2/11/15 or 3/4/15 at location P-37. The farm had temporarily suspended milking operations.

#### (2) <u>Airborne Particulate / Airborne Iodine</u>

Partial samples were collected from location P-2 for the weeks ending on 2/25/15, 6/2/15, 7/29/15, 9/9/15, and 12/22/15. Power was lost to the sampler due to various issues with the temporary power source at this location. Sampler runtimes for the respective dates were 146, 122, 131, 124, and 96 hours. A partial sample was collected from P-7 for the week ending on 7/23/15 due to a tripped breaker. Sampler runtime was 193 hours. No sample was collected from P-1 for the week ending on 12/29/15 due to a sampler malfunction

#### (3) Leafy Vegetables

No leafy vegetables (cabbage) were collected from location P-45 due to health issues of the garden owner.

(4) <u>TLD</u>

The TLD at location 031A (ISFSI east inside berm) had a reading of -5.5 mR and was considered to be missing data.

Deviations from the program are summarized in Table 5.3.

#### 3.4 Laboratory Procedures

The iodine-131 analyses in milk and drinking water were made using a sensitive radiochemical procedure which involves separation of the iodine using an ion-exchange method, solvent extraction and subsequent beta counting.

Gamma-spectroscopic analyses are performed using high-purity germanium (HPGe) detectors. Levels of iodine-131 in cabbage and natural vegetation and concentrations of airborne iodine-131 in charcoal samples were determined by gamma spectroscopy.

Tritium concentrations are determined by liquid scintillation.

Analytical Procedures used by Environmental, Inc. are on file and are available for inspection. Procedures are based on those prescribed by the Health and Safety Laboratory of the U.S. Dep't

of Energy, Edition 28, 1997, U.S. Environmental Protection Agency for Measurement of Radioactivity in Drinking Water, 1980, and the U.S. Environmental Protection Agency, EERF, Radiochemical Procedures Manual, 1984.

Environmental, Inc., Midwest Laboratory has a comprehensive quality control/quality assurance program designed to assure the reliability of data obtained. Details of the QA Program are presented elsewhere (Environmental, Inc., Midwest Laboratory, 2012). The QA Program includes participation in Interlaboratory Comparison (crosscheck) Programs. Results obtained in the crosscheck programs are presented in Appendix A.

#### 3.5 Program Modifications

None.

#### 3.6 Land Use Census

In accordance with the Prairie Island Nuclear Generating Plant Offsite Dose Calculation Manual, H4, (ODCM) a land use census is conducted in order to identify the location of the nearest milk animal, the nearest residence, and the nearest garden of greater than 500 ft<sup>2</sup> producing fresh leafy vegetables in each of the 16 meteorological sectors within a distance of 5 miles. This census is conducted at least once per 12 months between the dates of May 1 and October 31. If new locations yield a calculated dose or dose equivalent (via the same exposure pathway) twenty percent greater than the required locations per the ODCM, then the new locations are added to the radiological environmental monitoring program within 30 days, and sampling locations having lower calculated doses or a lower dose commitment may be deleted from this monitoring program after October 31 of the year in which the land use census was conducted.

This land use census insures the updating of the radiological environmental monitoring program should sampling locations change within the 5 mile radius from the plant.

The Land Use Census was completed in October, 2015. There were no changes to any of the highest D/Q locations for garden sites, or nearest residence. However, samples were not taken from the garden with the highest D/Q due to the garden owner's health issues. Samples were instead taken from the next closest garden plus a control site.

No downstream irrigation of corn was discovered within 5 miles of the Prairie Island Plant. Therefore, no corn samples were collected for analysis.

#### 4.0 RESULTS AND DISCUSSION

All scheduled collections and analyses were made except those listed in Table 5.3.

The results are summarized in Table 5.4 in a format recommended by the Nuclear Regulatory Commission in Regulatory Guide 4.8. For each type of analysis of each sampled medium, this table lists the mean and range for all indicator locations and for all control locations. The locations with the highest mean and range are also shown.

#### 4.1 Atmospheric Nuclear Detonations and Nuclear Accidents

There were no reported accidents involving significant release to the environment at nuclear reactor facilities in 2015. The Fukushima Daiichi nuclear accident occurred March 11, 2011.

There were no reported atmospheric nuclear tests in 2015. The last reported test was conducted on October 16, 1980 by the People's Republic of China.

#### 4.2 Summary of Preoperational Data

The following constitutes a summary of preoperational studies conducted at the Prairie Island Nuclear Power Plant during the years 1970 to 1973, to determine background levels expected in the environment, and provided, where applicable, as a means for comparison with present day levels. Strict comparisons, however, are difficult, since background levels of radiation were much higher in these years due to radioactive fallout from the atmosphere. Gross beta measurements in fallout declined yearly from a level of 12,167 pCi/ m<sup>3</sup> to 1,020 pCi/ m<sup>3</sup>, and these declining values are reflected throughout the various media tested.

In the air environment, ambient gamma radiation (TLDs) averaged 9.4 mR/4 weeks during preoperational studies. Gross beta in air particulates declined from levels of 0.38 to 0.037 pCi/m<sup>3</sup>. Average present day levels have stabilized at around 0.025 pCi/m<sup>3</sup>. Airborne radioiodine remained below detection levels.

In the terrestrial environment of 1970 to 1973, milk, agricultural crops, and soil were monitored. In milk samples, low levels of Cs-137, I-131, and Sr-90 were detected. Cs-137 levels declined from 16.5 to 8.6 pCi/L. Present day measurements for both Cs-137 and I-131 are below detection levels. Agricultural crop measurements averaged 57.7 pCi/g for gross beta and 0.47 pCi/g for Cs-137. Gross beta measured in soil averaged 52 pCi/g.

The aqueous environment was monitored by testing of river, well and lake waters, bottom sediments, fish, aquatic vegetation and periphyton. Specific location comparison of drinking, river and well water concentrations for tritium and gross beta are not possible. However, tritium background levels, measured at eight separate locations, declined steadily from an average concentration of 1020 pCi/L to 490 pCi/L. Present day environmental levels of tritium measure below a detection limit of approximately 160 pCi/L. Values for gross beta, measured from 1970 to 1973, averaged 9.9 pCi/L in downstream Mississippi River water, 8.2 pCi/L for well water, and 11.0 pCi/L for lake water. Gamma emitters were below the lower limit of detection (LLD). In bottom sediments, gross beta background levels were determined at 51.0 pCi/g. Cs-137 activity during preoperational studies in 1973 measured 0.25 pCi/g upstream and 0.21 pCi/g downstream. The lower levels occasionally observed today can still be attributed to residual activity from atmospheric fallout. Gross beta in fish, measured in both flesh and skeletal samples, averaged 7.3 and 11.7 pCi/g, respectively. Gross beta background levels in aquatic vegetation, algae and periphyton samples measured 76.0 pCi/g, 46.0 pCi/g, and 13.6 pCi/g, respectively.

#### 4.3 Program Findings

Results obtained show background levels of radioactivity in the environmental samples collected in the vicinity of the Prairie Island Nuclear Generating Plant.

#### Ambient Radiation (TLDs)

Ambient radiation was measured in the general area of the site boundary, at the outer ring 4 - 5 mi. distant from the Plant, at special interest areas and at one control location. The means ranged from 15.4 mR/91 days at inner ring locations to 16.4 mR/91 days at outer ring locations. The mean at special interest locations was 14.9 mR/91 days and 17.4 mR/91 days at the control location. Dose rates measured at the inner and outer ring and the control locations were comparable to 2014 dose rates and consistent with results from previous years. The results are tabulated below. No plant effect on ambient gamma radiation measurements was indicated (Figure 5-1).

<u>Year</u>	Average ( <u>Inner and</u> <u>Outer Rings)</u>	<u>Control</u>	<u>Year</u>	Average ( <u>Inner and</u> <u>Outer Rings)</u>	<u>Control</u>
1999	16.6	17.5	2008	16.9	17.1
2000	17.0	17.1	2009	15.9	16.3
2001	16.8	17.2	2010	16.0	16.0
2002	17.4	16.9	2011	15.7	15.7
2003	16.2	16.0	2012	16.5	16.2
2004	17.6	17.6	2013	15.1	16.0
2005	16.8	16.3	2014	15.3	16.2
2006	16.6	16.6	2015	16.0	17.4
2007	17.5	17.7			

Ambient gamma radiation as measured by thermoluminescent dosimetry. Average quarterly dose rates (mR/91 days).

#### **ISFSI Facility Operations Monitoring**

Ambient radiation was measured inside the ISFSI earth berm, outside the ISFSI earth berm and at two special locations between the plant ISFSI and the Prairie Island Indian Community. The mean dose rates averaged 154.6 mR/91 days inside the ISFSI earth berm and 22.1 mR/91 days outside the ISFSI earth berm. Two additional casks were placed on the ISFSI pad in 2015, a total of forty loaded casks remain. The higher levels inside the earth berm are expected, due to the loaded spent fuel casks being in direct line-of-sight of the TLDs.

Ambient radiation levels measured outside the earth berm show a slight increase as compared to other offsite dose rates around the plant. The cumulative average of the two special Prairie Island Indian Community TLDs measured 14.9 and 15.3 mR/91 days. Although the skyshine neutron dose rates are not directly measured, the neutron levels measured next to the casks are below the levels predicted in the ISFSI SAR Report, Table 7A-4, "TN-40 Dose Rates at Short Distances". Therefore, the skyshine dose rates at farther distances from the casks should be at or below the calculated dose rates. No spent fuel storage effect on offsite ambient gamma radiation was indicated (Fig. 5-1).

#### Airborne Particulates

Typically, the highest averages for gross beta occur during the months of January and December, and the first and fourth quarters, as in 1996 through 2006, and also in 2008 through 2010. The elevated activity observed in 2007 was attributed to construction activity in the area, an increase in dust and consequent heavier particulate filter loading.

Average annual gross beta concentrations in airborne particulates were 0.029 pCi/m<sup>3</sup> for both the indicators and the control location and similar to levels observed from 1999 through 2006 and 2008 to 2015. The results are tabulated below.

Maran	Average of	Control
Year	Indicators	<u>Control</u>
	<u>Concentratior</u>	<u>ı (pCi/</u> m³)
1999	0.024	0.022
2000	0.025	0.025
2001	0.023	0.023
2002	0.028	0.023
2003	0.027	0.025
2004	0.025	0.026
2005	0.027	0.025
2006	0.026	0.025
2007	0.037	0.031
2008	0.028	0.027
2009	0.029	0.029
2010	0.025	0.025
2011	0.026	0.027
2012	0.031	0.032
2013	0.027	0.028
2014	0.026	0.026
2015	0.029	0.029

Average annual gross beta concentrations in airborne particulates.

Gamma spectroscopic analysis of quarterly composites of air particulate filters yielded similar results for indicator and control locations. Beryllium-7, which is produced continuously in the upper atmosphere by cosmic radiation (Arnold and Al-Salih, 1955) was detected in all samples, with an average activity of 0.071 pCi/m<sup>3</sup> for indicator locations and 0.070 pCi/m<sup>3</sup> at the control locations. All other isotopes were below the lower limit of detection.

There was no indication of a plant effect.

#### Airborne lodine

Weekly levels of airborne iodine-131 were below the lower limit of detection (LLD) of 0.03 pCi/m<sup>3</sup> in all samples. There was no indication of a plant effect.

#### <u>Milk</u>

Iodine-131 results were below a detection limit of 0.5 pCi/L in all samples.

Cs-137 results were below 5 pCi/L in all samples. No other gamma-emitting isotopes, except naturally occurring potassium-40, were detected in any milk sample.

In summary, the data for 2015 show no radiological effects of the plant operation.

#### **Drinking Water**

In drinking water from the City of Red Wing well, tritium activity measured below a detection limit of 152 pCi/L for all samples.

Gross beta concentrations averaged 11.4 pCi/L throughout the year, ranging from 4.8–15.5 pCi/L. These concentrations are consistent with levels observed from 1998 through 2014. The most likely contribution is the relatively high levels of naturally-occurring radium. Gamma spectroscopy indicates the presence of lead and bismuth isotopes, which are daughters of the radium decay chain. There is no indication from the 2015 data of any effect of plant operation.

Year	Gross Beta (pCi/L)		
1999	5.3		
2000	10.1		
2001	8.3		
2002	8.7		
2003	9.9		
2004	9.8		
2005	11.5		
2006	13.4		
2007	11.6		
2008	11.6		
2009	11.4		
2010	11.7		
2011	12.4		
2012	11.8		
2013	12.2		
2014	11.5		
2015	11.4		

Average annual concentrations; Gross beta in drinking water.

#### **River Water**

All river water samples measured below an LLD level of 152 pCi/L.

Gamma-emitting isotopes were below detection limits in all samples.

In summary, the data for 2015 show no radiological effects from the plant operation.

#### Well Water

Water samples tested from the control well, P-43 (Peterson Farm) and from four indicator wells (P-8, Community Center, P-6, Lock and Dam No. 3, P-9, Plant Well No. 2 and P-24, Suter Farm) showed no tritium detected above a detection limit of 153 pCi/L. Gamma-emitting isotopes were below detection limits in all samples.

In summary, well water data for 2015 show no radiological effects of the plant operation.

#### Crops

Two samples of broadleaf vegetation, cabbage leaves, were collected in August, 2015 and analyzed for gamma-emitting isotopes, including iodine-131. The I-131 level was below 0.021 pCi/g wet weight in all samples. With exceptions for naturally-occurring beryllium-7 and potassium-40, all other gamma-emitting isotopes were below their respective detection limits. There was no indication of a plant effect.

Field sampling personnel conducted an annual land use survey and found no river water taken for irrigation into fields within 5 miles downstream from the Prairie Island Plant. The collection and analysis of corn samples was not required.

#### Fish

Fish were collected in May, June and September, 2015 and analyzed for gamma emitting isotopes. Only naturally-occurring potassium-40 was detected, and there was no significant difference between upstream and downstream results. There was no indication of a plant effect.

#### Aquatic Insects or Periphyton

Aquatic insects (invertebrates) or periphyton were collected in June and September, 2015 and analyzed for gamma-emitting isotopes. All gamma-emitting isotopes measured below detection limits. There was no indication of any plant effect.

#### Bottom and Shoreline Sediments

Upstream and downstream bottom sediments and downstream recreational area shoreline sediments were sampled in May and September, 2015 and analyzed for gamma-emitting isotopes. The only gamma-emitting isotope detected was naturally-occurring potassium-40.

There was no indication of a plant effect.

5.0 FIGURES AND TABLES

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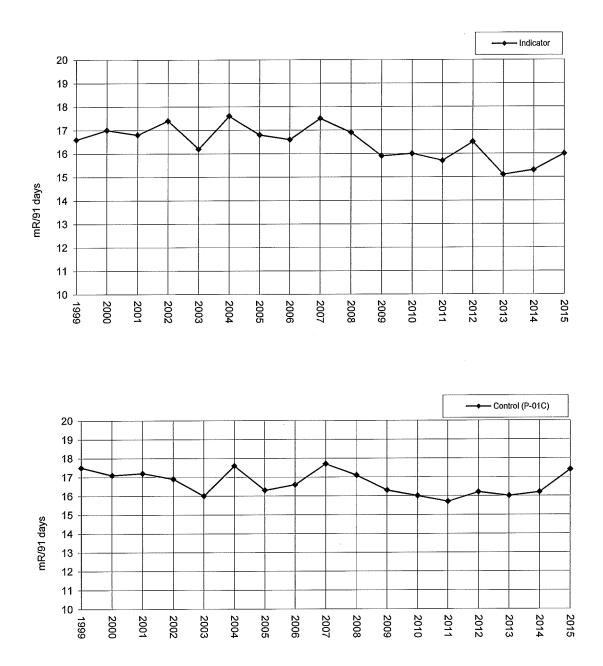
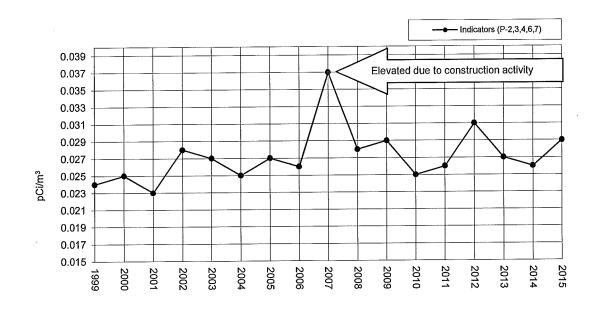
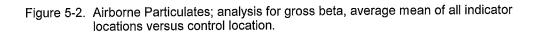
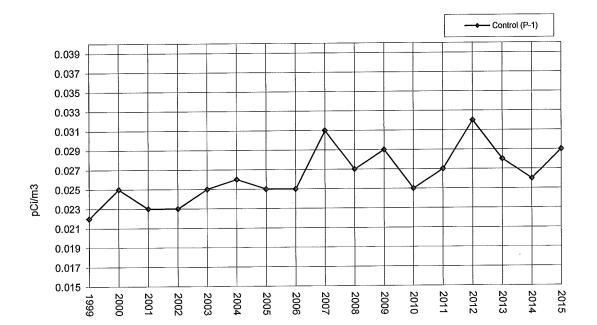


Figure 5-1. Offsite Ambient Radiation (TLDs); average of inner and outer ring indicator locations versus control location.







			Collection	Analysis
		Location	Type and	Type and
Medium	No.	Codes (and Type) <sup>a</sup>	Frequency <sup>b</sup>	Frequency <sup>c</sup>
Ambient radiation (TLD's)	54	P-01A - P-10A	C/Q	Ambient gamma
		P-01B - P-15B		
		P-01S - P-08S		
		P-01IA - P-08IA		
		P-01IB - P-08IB		
		P-01IX- P-04IX, P-01C		
Airborne Particulates	5	P-1(C), P-2,	C/W	GB, GS (QC of
		P-3, P-4, P-6, P-7		each location)
Airborne lodine	5	P-1(C), P-2, P-3, P-4, P-6, P-7	C/W	I-131
Milk	4	P-37, P-43 (C)	G∕M <sup>d</sup>	I-131, GS
River water	2	P-5(C), P-6	G/W	GS(MC), H-3(QC)
Drinking water	1	P-11	G/W	GB(MC), I-131(MC) GS (MC), H-3 (QC)
Well water	5	P-6, P-8, P-9, P-24, P-43 (C)	G/Q	H-3, GS
Edible cultivated crops - leafy green vegetables	3	P-28, P-38(C), P-45	G/A	GS (I-131)
Fish (one species, edible portion)	2	P-19(C), P-13	G/SA	GS
Periphyton or invertebrates	2	P-40(C), P-6	G/SA	GS
Bottom sediment	2	P-20(C), P-6	G/SA	GS
Shoreline sediment	1	P-12	G/SA	GS

Table 5.1. Sample collection and analysis program, Prairie Island Nuclear Generating Plant.

<sup>a</sup> Location codes are defined in Table 5.2. Control stations are indicated by (C). All other stations are indicators.

<sup>b</sup> Collection type is coded as follows: C/ = continuous, G/ = grab. Collection frequency is coded as follows:

W= weekly, M = monthly, Q = quarterly, SA = semiannually, A = annually.

° Analysis type is coded as follows: GB = gross beta, GS = gamma spectroscopy, H-3 = tritium, I-131 = iodine-131.

Analysis frequency is coded as follows: MC = monthly composite, QC = quarterly composite.

<sup>d</sup> Milk is collected biweekly during the grazing season (May - October).

Code	Type <sup>a</sup>	Collection Site	Sample Type <sup>b</sup>	Distance and Direction from Reactor
P-1	c	Air Station P-1	AP, AI	11.8 mi @ 316°/NNW
P-2	_	Air Station P-2	AP, AI	0.5 mi @ 294°/WNW
P-3		Air Station P-3	AP, AI	0.8 mi @ 313°/NW
P-4		Air Station P-4	AP, AI	0.4 mi @ 359°/N
P-5	С	Upstream of Plant	RW	1.8 mi @ 11°/N
. – Р-6	-	Lock and Dam #3 & Air Station P-6	AP, AI, RW	
, ,			WW, BS, BO <sup>c</sup>	1.6 mi @ 129°/SE
P-7		Air Station P-7	AP, AI	0.5 mi @ 271°/W
 Р-8		Community Center	ww	1.0 mi @ 321°/WNW
P-9		Plant Well #2	WW	0.3 mi @ 306°/NW
P-11		Red Wing Service Center	DW	
P-12		Downstream of Plant	SS	3.0 mi @ 116°/ESE
P-13		Downstream of Plant	F <sup>c</sup>	3.5 mi @ 113°/ESE
P-18		Christiansen Farm	м	3.8 mi @ 88°/E
P-19	С	Upstream of Plant	F°	1.3 mi @ 0°/N
P-20	С	Upstream of Plant	BS	0.9 mi @ 45°/NE
P-24		Suter Residence	WW	0.6 mi @ 158°/SSE
P-28		Allyn Residence	VE	1.0 mi @ 152°/SSE
P-37		Welsch Farm	М	4.1 mi @ 87°/E
P-38	С	Cain Residence	VE	14.2 mi @ 359°/N
P-40	С	Upstream of Plant	BO°	0.4 mi @ 0°/N
P-43	С	Peterson Farm	M, WW	13.9 mi. @ 355°/N
P-45		Glazier Residence	VE	0.6 mi. @ 341°/NNW
General	Area of t	the Site Boundary		
P-01A		Property Line	TLD	0.4 mi @ 359°/N
P-02A		Property Line	TLD	0.3 mi @ 10°/N
P-03A		Property Line	TLD	0.5 mi @ 183°/S
P-04A		Property Line	TLD	0.4 mi @ 204°/SWW
P-05A		Property Line	TLD	0.4 mi @ 225°/SW
P-06A		Property Line	TLD	0.4 mi @ 249°/WSW
P-07A		Property Line	TLD	0.4 mi @ 268°/W
P-08A		Property Line	TLD	0.4 mi @ 291°/WNW
P-09A		Property Line	TLD	0.7 mi @ 317°/NW
P-10A		Property Line	TLD	0.5 mi @ 333°/NNW

Table 5.2. Sampling locations, Prairie Island Nuclear Generating Plant.

Code	Type <sup>a</sup>	Collection Site	Sample Type <sup>b</sup>	Distance and Direction from Reactor
Approxir	mately 4	to 5 miles Distant from the Plant	<u></u>	
P-01B		Thomas Killian Residence	TLD	4.7 mi @ 355°/N
P-02B		Roy Kinneman Residence	TLD	4.8 mi @ 17°/NNE
P-03B		Wayne Anderson Farm	TLD	4.9 mi @ 46°/NE
P-04B		Nelson Drive (Road)	TLD	4.2 mi @ 61°/ENE
P-05B		County Road E and Coulee	TLD	4.2 mi @ 102°/ESE
P-06B		William Hauschildt Residence	TLD	4.4 mi @ 112°/ESE
P-07B		Red Wing Public Works	TLD	4.7 mi @ 140°/SE
-08B		David Wnuk Residence	TLD	4.1 mi @ 165°/SSE
P-09B		Highway 19 South	TLD	4.2 mi @ 187°/S
P-10B		Cannondale Farm	TLD	4.9 mi @ 200°/SSW
P-11B		Wallace Weberg Farm	TLD	4.5 mi @ 221°/SW
P-12B		Ray Gergen Farm	TLD	4.6 mi @ 251°/WSW
P-13B		Thomas O'Rourke Farm	TLD	4.4 mi @ 270°/W
P-14B		David J. Anderson Farm	TLD	4.9 mi @ 306°/NW
P-15B		Holst Farms	TLD	3.8 mi @ 345°/NNW
Special	Interest	Locations		
2-01S		Federal Lock & Dam #3	TLD	1.6 mi @ 129°/SE
P-02S		Charles Suter Residence	TLD	0.5 mi @ 155°/SSE
P-03S		Carl Gustafson Farm	TLD	2.2 mi @ 173°/S
P-04S		Richard Burt Residence	TLD	2.0 mi @ 202°/SSW
2-05S		Kinney Store	TLD	2.0 mi @ 270°/W
P-06S		Earl Flynn Farm	TLD	2.5 mi @ 299°/WNW
P-07S		Indian Community	TLD	0.7 mi @ 271°/W
-08S		Indian Community	TLD	0.7 mi @ 287°/WNW
P-01C	с	Robert Kinneman Farm	TLD	11.1 mi @ 331°/NNW

Table 5.2. Sampling locations, Prairie Island Nuclear Generating Plant (continued).

Code	Type <sup>a</sup> Collection Site	Sample Type <sup>⊳</sup>	Distance and Direction from ISFSI Center.
ISFSI Are	ea Inside Earth Berm		
P-01IA	ISFSI Nuisance Fence	TLD	190' @ 45°/NE
P-02IA	ISFSI Nuisance Fence	TLD	360' @ 82°/E
P-03IA	ISFSI Nuisance Fence	TLD	370' @ 100°/E
P-04IA	ISFSI Nuisance Fence	TLD	200' @ 134°/SE
P-05IA	ISFSI Nuisance Fence	TLD	180' @ 219°/SW
P-06IA	ISFSI Nuisance Fence	TLD	320' @ 258°/WSW
P-07IA	ISFSI Nuisance Fence	TLD	320' @ 281°/WNW
P-08IA	ISFSI Nuisance Fence	TLD	190' @ 318°/NW
P-01IX	ISFSI Nuisance Fence	TLD	140' @ 180°/S
P-02IX	ISFSI Nuisance Fence	TLD	310' @ 270°/W
P-03IX	ISFSI Nuisance Fence	TLD	140' @ 0°/N
P-04IX	ISFSI Nuisance Fence	TLD	360' @ 90°/E
ISFSI Ar	ea Outside Earth Berm		
P-01IB	ISFSI Berm Area	TLD	340' @ 3°/N
P-021B	ISFSI Berm Area	TLD	380' @ 28°/NNE
P-03IB	ISFSI Berm Area	TLD	560' @ 85°/E
P-04IB	ISFSI Berm Area	TLD	590' @ 165°/SSE
P-05IB	ISFSI Berm Area	TLD	690' @ 186°/S
P-06IB	ISFSI Berm Area	TLD	720' @ 201°/SSW
P-07IB	ISFSI Berm Area	TLD	610' @ 271°/W
P-08IB	ISFSI Berm Area	TLD	360' @ 332°/NNW

Table 5.2. Sampling locations, Prairie Island Nuclear Generating Plant (continued).

<sup>a</sup> "C" denotes control location. All other locations are indicators.

<sup>b</sup> Sample Codes:			н. Н
AP	Airborne particulates	F	Fish
Al	Airborne lodine	M	Milk
BS	Bottom (river) sediments	SS	Shoreline Sediments
BO	Bottom organisms	SW	Surface Water
	(periphyton or macroinvertebrates)	VE	Vegetation/vegetables
DW	Drinking water	ww	Well water

<sup>6</sup> Distance and direction data for fish and bottom organisms are approximate since availability of sample specimen may vary at any one location.

## Table 5.3. Missed collections and analyses at the Prairie Island Nuclear Generating Plant.

All required samples were collected and analyzed as scheduled with the following exceptions:

				1	
Sample Type	Analysis	Location	Collection Date or Period	Reason for not conducting REMP as required	Plans for Preventing Recurrence
MI	Gamma, I-131	P-37	1/13/2015 2/11/2015 3/4/2015	Welsch Farm has temporarily suspended milking operations	None required.
AP/AI	Beta, I-131	P-2	2/25/2015	Lost temporary power for greater than 8 hours	Permanent power to be installed.
AP/AI	Beta, I-131	P-2	6/2/2015	Lost temporary power for greater than 8 hours	Permanent power to be installed.
AP/AI	Beta, I-131	P-7	7/23/2015	Lost temporary power for greater than 8 hours	Permanent power to be installed.
AP/AI	Beta, I-131	P-2	7/29/2015	Lost temporary power for greater than 8 hours	Permanent power to be installed.
LV	Gamma, I-131	P-45	8/18/2015	Garden owner had health issues.	None required.
AP/AI	Beta, I-131	P-2	9/9/2015	Lost temporary power for greater than 8 hours	Permanent power to be installed.
AP/AI	Beta, I-131	P-2	12/22/2015	Lost temporary power for greater than 8 hours	Permanent power to be installed.
AP/AI	Beta, I-131	P-1	12/29/2015	Sample pump malfunction.	Sampler was replaced.
TLD	Gamma	031A	10/1/15- 12/31/2015	TLD reading was unacceptable	Replaced TLD

Name of FacilityPrairie Island Nuclear Power StationDocket No.50-282, 50-306Location of FacilityGoodhue, MinnesotaReporting PeriodJanuary-December, 2015(County, State)County, State)County, StateCounty, State

	Indicator Location with Highest		Control	Number			
Sample	Type and		Locations	Annual Mean (F) <sup>c</sup>		Locations Mean (F) <sup>c</sup>	Non- Routine
Туре			Mean (F) <sup>c</sup>	Location <sup>d</sup>	Range <sup>c</sup>	Range <sup>c</sup>	Results <sup>e</sup>
(Units)	Analyses <sup>a</sup>	L	Range <sup>c</sup>	ect Radiation	Range	Naliye	Nesulis
						(0 0 L) I	
TLD (Inner Ring, Area at Site Boundary) mR/91 days)	Gamma 40	3.0	15.4 (40/40) ( 12.3-20.9)	P-05A 0.4 mi @ 225° /SW	17.3 (4/4) (15.4-19.7)	(See Control below.)	0
TLD (Outer Ring, 4-5 mi. distant) mR/91 days)	Gamma 60	3.0	16.4 (60/60) ( 12.0-20.9)	P-03B 4.9 mi @ 46º/NE	18.3 (4/4) (15.8-19.7)	(See Control below.)	0
TLD (Special Interest Areas) mR/91 days)	Gamma 32	3.0	14.9 (32/32) (12.3-19.0)	P-03S, Gustafson Farm, 2.2 mi @ 173° /S	16.4 (4/4) (14.4-18)	(See Control below.)	0
TLD (Control) mR/91 days)	Gamma 4	3.0	None	P-01C, Robert Kinneman 11.1 mi @ 331° /NNW	17.4 (4/4) (15.6-18.8)	17.4 (4/4) (15.6-18.8)	0
			Airb	orne Pathway			
Airborne Particulates (pCi/m <sup>3</sup> )	GB 312	0.005	0.029 (260/260) (0.010-0.072)	P-02, Air Station 0.5 mi @ 294° /WNW	0.030 (52 /52) (0.010-0.071)	0.029 (51/51) (0.012-0.057)	0
	GS 24 Be-7	0.015	0.071 (20/20) (0.048-0.094)	P-06, Air Station 1.6 mi @ 259° /SE	0.076 (4/4) (0.057-0.087)	0.070 (4/4) (0.042-0.083)	0
	Mn-54	0.0008	< LLD	-	-	< LLD	0
	Co-58	0.0008	< LLD	-	-	< LLD	0
	Co-60	0.0007	< LLD	-	-	< LLD	0
	Zn-65	0.0015	< LLD	-	-	< LLD	0
	Zr-Nb-95	0.0009	< LLD	-	-	< LLD	Ö
	Ru-103	0.0013	< LLD	-	-	< LLD	0
	Ru-106	0.0072	< LLD	-	-	< LLD	0
	Cs-134	0.0008	< LLD	-	-	< LLD	0
	Cs-137	0.0007	< LLD	-	-	< LLD	0
	Ba-La-140	0.0035	< LLD	-	-	< LLD	0
	Ce-141	0.0018	< LLD	-	-	< LLD	0
	Ce-144	0.0046	< LLD	-		< LLD	0
Airborne lodine (pCi/m <sup>3</sup> )	I-131 312	0.030	< LLD	-	-	< LLD	0

Name of Facility

Docket No.

50-282, 50-306

Location of Facility

( County, State )

Goodhue, Minnesota

Prairie Island Nuclear Power Station

Reporting Period January-December, 2015

Indicator Lo

eponing Perioa	January-December, 2

- 000-0177			Indicator	Location with Highest		Control	Number
Sample	Type an		Locations	Annual Me		Locations	Non-
Туре	Number	of LLI	<sup>▶</sup> Mean (F) <sup>°</sup>		Mean (F) <sup>c</sup>	Mean (F) <sup>c</sup>	Routine
(Units)	Analyses	, <sup>a</sup>	Range <sup>c</sup>	Location <sup>d</sup>	Range <sup>c</sup>	Range <sup>c</sup>	Results <sup>e</sup>
			Terre	estrial Pathway			
Milk							
(pCi/L)	I-131	33 0.	< LLD	-	-	< LLD	0
	GS	33					
	K-40	20	1458 (15/15) (1364-1548)	P-37, Welsch Farm 4.1 mi @ 87° /E	1458 (15 /15) (1364-1548)	1436 (18/18) (1333-1503)	0
	Cs-134	5	< LLD	-	-	< LLD	0
	Cs-137	5	< LLD	-	-	< LLD	0
	Ba-La-	140 5	< LLD	-	-	< LLD	0
Crops - Cabbage (pCi/gwet)	I-131	2 0.03	1 < LLD	-	<del>-</del> .	< LLD	0
Well Water (pCi/L)	H-3	20 15	s < LLD	-	-	< LLD	0
	GS	20					
	Mn-54	10	< LLD	-	-	< LLD	0
	Fe-59	30	< LLD	-	-	< LLD	0
	Co-58	10	< LLD	-	-	< LLD	0
	Co-60	10	< LLD	-	-	< LLD	0
	Zn-65	30	< LLD	-	-	< LLD	0
	Zr-Nb-9		< LLD	•	-	< LLD < LLD	0
	Cs-134		< LLD < LLD	-		< LLD < LLD	0
	Cs-137 Ba-La-		< LLD			< LLD	0
	Ce-144		< LLD	-	-	< LLD	0

Name of Facility

Prairie Island Nuclear Power Station Goodhue, Minnesota

Location of Facility

Docket No.

50-282, 50-306

Reporting Period January-December, 2015

(County, State)

Sample	Type and		Indicator Locations	Location with H Annual Me	Control Locations	Number Non-	
Type Number of		LLD <sup>b</sup>	Mean (F) <sup>c</sup>	······································	Mean (F) <sup>c</sup>	Mean (F) <sup>c</sup>	Routine
(Units)	Analyses <sup>a</sup>		Range <sup>c</sup>	Location <sup>d</sup>	Range <sup>c</sup>	Range <sup>c</sup>	Results
1.0.94.00.1			Water	borne Pathway	_		
Drinking Water	GB 12	1.0	11.4 (11/12)	P-11, Red Wing S.C.	11.4 (11/12)	None	0
(pCi/L)	1404 40	10	(4.8-15.5) < LLD	3.3 mi @ 158° /SSE	(4.8-15.5)	None	0
	I-131 12 H-3 4	1.0 152	< LLD < LLD	-	-	None	0
	H-3 4 GS 12	152		-	-	None	ľ
	Mn-54	10	< LLD	_	_	None	0
	Fe-59	30	< LLD	_	_	None	0
	Co-58	10	< LLD	-	_	None	Ŏ
	Co-60	10	< LLD	-		None	ŏ
	Zn-65	30	< LLD	_	_	None	ŏ
	Zn-05 Zr-Nb-95	30 15	< LLD	_	_	None	0
	Cs-134	10	< LLD	_	_	None	0
	Cs-134 Cs-137	10	< LLD		_	None	0
			< LLD	-		None	0
	Ba-La-140	15		-	-	None	0
	Ce-144	36	< LLD	•	-		
River Water (pCi/L)	H-3 8	152	< LLD	-	-	< LLD	0
u ,	GS 24						
	Mn-54	10	< LLD	-	-	< LLD	0
	Fe-59	30	< LLD	-	-	< LLD	0
	Co-58	10	< LLD	-	-	< LLD	0
	Co-60	10	< LLD	_	-	< LLD	0
	Zn-65	30	< LLD	_	-	< LLD	0
	Zr-Nb-95	15	< LLD	_	_	< LLD	0
			< LLD	-		< LLD	0
	Cs-134	10 10	< LLD < LLD	-	-	< LLD	0
	Cs-137	10	< LLD < LLD	-		< LLD	0
	Ba-La-140 Ce-144	15 46	< LLD	-	-	< LLD	0
Ci-h	00 0						1
Fish	GS 6 K-40	0.10	2 08 (6/6)	P-19, Upstream	3.41 (6/6)	3.41 (6/6)	0
(pCi/g wet)	r∖-40	0.10	2.98 (6/6) (2.74-3.24)	1.3 mi @ 0 <sup>0</sup> /N	(3.04-3.67)	(3.04-3.67)	ľ
	Mn-54	0.024	•			(3.04-3.07) < LLD	0
	Fe-59	0.024	< LLD	-		< LLD	0
		0.093	< LLD	-		< LLD	0
	Co-58 Co-60	0.025	< LLD	-		< LLD	0
	Zn-65	0.021	< LLD	-	-	< LLD	0
		0.050	< LLD < LLD	-	_	< LLD	0
	Zr-Nb-95			-	_	< LLD	0
	Cs-134	0.025	< LLD < LLD		_	< LLD	0
	Cs-137	0.026 0.420	< LLD < LLD		_	< LLD	0
	Ba-La-140	0.420		. •	-		ľ

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Name of Facility	Prairie Island Nuclear Power Stati	on Docket No.	50-282, 50-306		
Location of Facility	Goodhue, Minnesota	Reporting Period	January-Decem	cember, 2015	
	( County, State	)			
			Control	Number	

Sample	Type and		Indicator Locations	Location with Highest Annual Mean		Control Locations	Number Non-
Туре	Number of	LLD <sup>b</sup>	Mean (F)°	7 (1)1441 1115	Mean (F) <sup>c</sup>	Mean (F)°	Routine
(Units)	Analyses <sup>a</sup>	LLD	Range <sup>c</sup>	Location <sup>d</sup> Range <sup>o</sup>		Range <sup>c</sup>	Results <sup>e</sup>
(01113)	7 analyses			borne Pathway		<u>_</u>	
Investebrates	GS 4						
Invertebrates	Be-7	0.79	< LLD	_	_	< LLD	0
(pCi/g wet)	K-40	1.87	1.87 (1/1)	P-40 Upstream	1.87 (1/1)	1.87 (1/1)	0
			(1.87)	0.4 mi @ 0° / N	(1.87)	(1.87)	
	Mn-54	0.075	< LLD	-	-	< LLD	0
	Co-58	0.076	< LLD	-	-	< LLD	0
	Co-60	0.066	< LLD	-	-	< LLD	0
	Zn-65	0.12	< LLD	-	-	< LLD	0
	Zr-Nb-95	0.14	< LLD	-	-	< LLD	0
	Ru-103	0.13	< LLD	-	-	< LLD	0
	Ru-106	0.43	< LLD	-	-	< LLD	0
	Cs-134	0.060	< LLD	-	-	< LLD	0
	Cs-137	0.065	< LLD	-	-	< LLD	0
	Ba-La-140	0.36	< LLD	-	-	< LLD	0
	Ce-141	0.16	< LLD	-	-	< LLD	0
	Ce-144	0.24	< LLD	-	-	< LLD	0
Bottom and	GS 6			in the second			
Shoreline	Be-7	0.19	< LLD	P-20 Upstream (C)	-	0.48 (1/2)	0
Sediments	201			0.9 mi @ 45° / NE		(0.48)	
(pCi/g dry)	K-40	0.10	7.69 (4/4)	P-26, Lock & Dam No. 3	8.00 (2/2)	9.81 (2/2)	0
			(6.22-9.32)	1.6 mi @ 129°/SE	(6.68-9.32)	(9.61-10.00)	
	Mn-54	0.016	< LLD	-	-	< LLD	0
	Co-58	0.025	< LLD	-	-	< LLD	0
	Co-60	0.015	< LLD	-	-	< LLD	0
	Zn-65	0.046	< LLD	-	-	< LLD	0
	Zr-Nb-95	0.034	< LLD	-	-	< LLD	0
	Ru-103	0.024	< LLD		-	< LLD	0
	Ru-106	0.14	< LLD	-	-	< LLD	0
	Cs-134	0.015	< LLD	-	-	< LLD	0
	Cs-137	0.019	< LLD	-	-	< LLD	0
	Ba-La-140	0.07	< LLD	-	-	< LLD	0
	Ce-141	0.07	< LLD	-	-	< LLD	0
	Ce-144	0.12	< LLD	-	-	< LLD	0

<sup>a</sup> GB = gross beta, GS = gamma scan.

<sup>b</sup> LLD = nominal lower limit of detection based on a 4.66 sigma counting error for background sample.

<sup>o</sup> Mean and range are based on detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses (F).

<sup>d</sup> Locations are specified: (1) by name, and/or station code and (2) by distance (miles) and direction relative to reactor site.

<sup>e</sup> Non-routine results are those which exceed ten times the control station value. If no control station value is available, the result is considered non-routine if it exceeds ten times the typical preoperational value for the medium or location.

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### APPENDIX A

### INTERLABORATORY COMPARISON PROGRAM RESULTS

NOTE: Environmental Inc., Midwest Laboratory participates in intercomparison studies administered by Environmental Resources Associates, and serves as a replacement for studies conducted previously by the U.S. EPA Environmental Monitoring Systems Laboratory, Las Vegas, Nevada. Results are reported in Appendix A. TLD Intercomparison results, in-house spikes, blanks, duplicates and mixed analyte performance evaluation program results are also reported. Appendix A is updated four times a year; the complete Appendix is included in March, June, September and December monthly progress reports only.

January, 2015 through December, 2015

## Appendix A

#### Interlaboratory Comparison Program Results

Environmental, Inc., Midwest Laboratory has participated in interlaboratory comparison (crosscheck) programs since the formulation of it's quality control program in December 1971. These programs are operated by agencies which supply environmental type samples containing concentrations of radionuclides known to the issuing agency but not to participant laboratories. The purpose of such a program is to provide an independent check on a laboratory's analytical procedures and to alert it of any possible problems.

Participant laboratories measure the concentration of specified radionuclides and report them to the issuing agency. Several months later, the agency reports the known values to the participant laboratories and specifies control limits. Results consistently higher or lower than the known values or outside the control limits indicate a need to check the instruments or procedures used.

Results in Table A-1 were obtained through participation in the environmental sample crosscheck program administered by Environmental Resources Associates, serving as a replacement for studies conducted previously by the U.S. EPA Environmental Monitoring Systems Laboratory, Las Vegas, Nevada.

Table A-2 lists results for thermoluminescent dosimeters (TLDs), via internal laboratory testing and by irradiation and evaluation by the University of Wisconsin-Madison Radiation Calibration Laboratory at the University of Wisconsin Medical Radiation Research Center.

Table A-3 lists results of the analyses on in-house "spiked" samples for the past twelve months. All samples are prepared using NIST traceable sources. Data for previous years available upon request.

Table A-4 lists results of the analyses on in-house "blank" samples for the past twelve months. Data for previous years available upon request.

Table A-5 lists REMP specific analytical results from the in-house "duplicate" program for the past twelve months. Acceptance is based on the difference of the results being less than the sum of the errors. Complete analytical data for duplicate analyses is available upon request.

The results in Table A-6 were obtained through participation in the Mixed Analyte Performance Evaluation Program.

Results in Table A-7 were obtained through participation in the environmental sample crosscheck program administered by Environmental Resources Associates, serving as a replacement for studies conducted previously by the Environmental Measurement Laboratory Quality Assessment Program (EML).

Attachment A lists the laboratory precision at the 1 sigma level for various analyses. The acceptance criteria in Table A-3 is set at  $\pm 2$  sigma.

Out-of-limit results are explained directly below the result.

## Attachment A

## ACCEPTANCE CRITERIA FOR "SPIKED" SAMPLES

# LABORATORY PRECISION: ONE STANDARD DEVIATION VALUES FOR VARIOUS ANALYSES<sup>a</sup>

Analysis	Level	One standard deviation for single determination
Gamma Emitters	5 to 100 pCi/liter or kg > 100 pCi/liter or kg	5.0 pCi/liter 5% of known value
Strontium-89 <sup>b</sup>	5 to 50 pCi/liter or kg > 50 pCi/liter or kg	5.0 pCi/liter 10% of known value
Strontium-90 <sup>b</sup>	2 to 30 pCi/liter or kg > 30 pCi/liter or kg	5.0 pCi/liter 10% of known value
Potassium-40	≥ 0.1 g/liter or kg	5% of known value
Gross alpha	≤ 20 pCi/liter > 20 pCi/liter	5.0 pCi/liter 25% of known value
Gross beta	≤ 100 pCi/liter > 100 pCi/liter	5.0 pCi/liter 5% of known value
Tritium	≤ 4,000 pCi/liter	± 1σ = 169.85 x (known) <sup>0.0933</sup>
	> 4,000 pCi/liter	10% of known value
Radium-226,-228	≥ 0.1 pCi/liter	15% of known value
Plutonium	≥ 0.1 pCi/liter, gram, or sample	10% of known value
Iodine-131, Iodine-129 <sup>b</sup>	≤ 55 pCi/liter > 55 pCi/liter	6 pCi/liter 10% of known value
Uranium-238, Nickel-63 <sup>b</sup> Technetium-99 <sup>b</sup>	≤ 35 pCi/liter > 35 pCi/liter	6 pCi/liter 15% of known value
Iron-55 <sup>b</sup>	50 to 100 pCi/liter > 100 pCi/liter	10 pCi/liter 10% of known value
Other Analyses <sup>b</sup>		20% of known value

<sup>a</sup> From EPA publication, "Environmental Radioactivity Laboratory Intercomparison Studies Program, Fiscal Year, 1981-1982, EPA-600/4-81-004.

<sup>b</sup> Laboratory limit.

			Conce				
Lab Code	Date	Analysis	Laboratory	ERA	Control		
			Result <sup>b</sup>	Result <sup>c</sup>	Limits	Acceptance	
						-	
ERW-1444	4/6/2015	Sr-89	59.71 ± 5.44	63.20	51.10 - 71.20	Pass	
ERW-1444	4/6/2015	Sr-90	43.41 ± 2.43	41.90	30.80 - 48.10	Pass	
ERW-1448	4/6/2015	Ba-133	$77.75 \pm 4.69$	82.50	69.30 - 90.80	Pass	
ERW-1448	4/6/2015	Cs-134	$68.82 \pm 3.08$	75.70	61.80 - 83.30	Pass	
ERW-1448	4/6/2015	Cs-137	191.9 ± 5.9	189.0	170.0 - 210.0	Pass	
ERW-1448	4/6/2015	Co-60	85.05 ± 4.59	84.50	76.00 - 95.30	Pass	
ERW-1448	4/6/2015	Zn-65	196.0 ± 12.0	203.0	183.0 - 238.0	Pass	
ERW-1450	4/6/2015	Gr. Alpha	34.05 ± 1.90	42.60	22.10 - 54.00	Pass	
ERW-1450	4/6/2015	G. Beta	26.93 ± 1.12	32.90	21.30 - 40.60	Pass	
ERW-1453	4/6/2015	I-131	22.47 ± 0.83	23.80	19.70 - 28.30	Pass	
ERW-1456	4/6/2015	Ra-226	8.20 ± 0.56	8.43	6.33 - 9.90	Pass	
ERW-1456	4/6/2015	Ra-228	5.00 ± 0.67	4.39	2.56 - 6.01	Pass	
ERW-1456	4/6/2015	Uranium	5.98 ± 0.31	6.59	4.99 - 7.83	Pass	
ERW-1461	4/6/2015	H-3	3,254 ± 180	3280	2,770 - 3,620	Pass	
ERW-5528	10/5/2015	Sr-89	34.76 ± 0.06	35.70	26.70 - 42.50	Pass	
ERW-5528	10/5/2015	Sr-90	29.23 ± 0.06	31.10	22.70 - 36.10	Pass	
ERW-5531	10/5/2015	Ba-133	30.91 ± 0.53	32.50	25.90 - 36.70	Pass	
ERW-5531	10/5/2015	Cs-134	57.40 ± 2.57	62.30	50.69 - 68.50	Pass	
ERW-5531	10/5/2015	Cs-137	163.1 ± 4.8	157.0	141.0 - 175.0	Pass	
ERW-5531	10/5/2015	Co-60	73.41 ± 1.72	71.10	64.00 - 80.70	Pass	
ERW-5531	10/5/2015	Zn-65	138.9 ± 5.7	126.0	113.0 - 149.0	Pass	
ERW-5534	10/5/2015	Gr. Alpha	29.99 ± 0.08	51.60	26.90 - 64.70	Pass	
ERW-5534	10/5/2015	G. Beta	27.52 ± 0.04	36.60	24.10 - 44.20	Pass	
ERW-5537	10/5/2015	I-131	25.54 ± 0.60	26.30	21.90 - 31.00	Pass	
ERW-5540	10/5/2015	Ra-226	$7.32 \pm 0.37$	7.29	5.49 - 8.63	Pass	
ERW-5540 <sup>d</sup>	10/5/2015	Ra-228	7.80 ± 0.02	4.25	2.46 - 5.85	Fail	
ERW-5540 °	10/5/2015	Ra-228	$4.45 \pm 0.96$	4.25	2.46 - 5.85	Pass	
ERW-5540	10/5/2015	Uranium	$4.40 \pm 0.00$ 53.30 ± 0.55	56.20	45.70 - 62.40	Pass	
ERW-5543	10/5/2015	H-3	21,260 ± 351	21,300	18,700 - 23,400	Pass	

TABLE A-1. Interlaboratory Comparison Crosscheck program, Environmental Resource Associates (ERA)<sup>a</sup>.

<sup>a</sup> Results obtained by Environmental, Inc., Midwest Laboratory as a participant in the crosscheck program for proficiency testing in drinking water conducted by Environmental Resources Associates (ERA).

<sup>b</sup> Unless otherwise indicated, the laboratory result is given as the mean ± standard deviation for three determinations.

<sup>c</sup> Results are presented as the known values, expected laboratory precision (1 sigma, 1 determination) and control limits as provided by ERA.

<sup>d</sup> Ra-228 spike was at a level close to the detection level. The high result was likely caused by interference from short-lived Rn-222 daughters.

<sup>e</sup> The result of reanalysis (Compare to original result, footnoted "e" above).

				mR		
Lab Code	Irradiation		Known	Lab	Control	
	Date	Description	Value	Result	Limits	Acceptance
Environment	<u>al, Inc.</u>					
2015-1	6/24/2015	30 cm.	98.81	103.67 ± 6.05	69.20 - 128.50	Pass
2015-1	6/24/2015	30 cm.	98.81	111.32 ± 15.97	69.20 - 128.50	Pass
2015-1	6/24/2015	60 cm.	24.70	27.23 ± 1.33	17.30 - 32.10	Pass
2015-1	6/24/2015	60 cm.	24.70	26.98 ± 4.98	17.30 - 32.10	Pass
2015-1	6/24/2015	120 cm.	6.18	6.71 ± 1.77	4.30 - 8.00	Pass
2015-1	6/24/2015	120 cm.	6.18	6.78 ± 0.38	4.30 - 8.00	Pass
2015-1	6/24/2015	120 cm.	6.18	6.43 ± 2.00	4.30 - 8.00	Pass
2015-1	6/24/2015	150 cm.	3.95	4.13 ± 0.72	2.80 - 5.10	Pass
2015-1	6/24/2015	150 cm.	3.95	4.12 ± 1.36	2.80 - 5.10	Pass
2015-1	6/24/2015	150 cm.	3.95	4.50 ± 1.51	2.80 - 5.10	Pass
2015-1	6/24/2015	180 cm.	2.74	3.27 ± 0.28	1.90 - 3.60	Pass
2015-1	6/24/2015	180 cm.	2.74	3.05 ± 1.11	1.90 - 3.60	Pass
2015-1	6/24/2015	180 cm.	2.74	3.14 ± 0.18	1.90 - 3.60	Pass

TABLE A-2.1. Thermoluminescent Dosimetry, (TLD, CaSO<sub>4</sub>: Dy Cards).  $^{a}$ 

				mrem		
Lab Code	Irradiation	-	Delivered	Reported	Performance <sup>c</sup>	
	Date	Description	Dose	Dose	Quotient (P)	Acceptance
Environment	al, Inc.					
2015-2	12/15/2015	Spike 1	138.0	118.5 ± 2.1	-0.14	Pass
2015-2	12/15/2015	Spike 2	138.0	120.0 ± 1.6	-0.13	Pass
2015-2	12/15/2015	Spike 3	138.0	121.9 ± 1.9	-0.12	Pass
2015-2	12/15/2015	Spike 4	138.0	124.5 ± 3.3	-0.10	Pass
2015-2	12/15/2015	Spike 5	138.0	126.5 ± 3.2	-0.08	Pass
2015-2	12/15/2015	Spike 6	138.0	140.0 ± 4.2	0.01	Pass
2015-2	12/15/2015	Spike 7	138.0	128.2 ± 1.2	-0.07	Pass
2015-2	12/15/2015	Spike 8	138.0	128.0 ± 4.0	-0.07	Pass
2015-2	12/15/2015	Spike 9	138.0	124.9 ± 5.1	-0.09	Pass
2015-2	12/15/2015	Spike 10	138.0	122.9 ± 3.0	-0.11	Pass
2015-2	12/15/2015	Spike 11	138.0	123.3 ± 3.0	-0.11	Pass
2015-2	12/15/2015	Spike 12	138.0	119.0 ± 3.4	-0.14	Pass
2015-2	12/15/2015	Spike 13	138.0	123.0 ± 2.7	-0.11	Pass
2015-2	12/15/2015	Spike 14	138.0	$125.4 \pm 2.0$	-0.09	Pass
2015-2	12/15/2015	Spike 15	138.0	122.0 ± 3.1	-0.12	Pass
2015-2	12/15/2015	Spike 16	138.0	120.8 ± 2.0	-0.12	Pass
2015-2	12/15/2015	Spike 17	138.0	118.8 ± 1.1	-0.14	Pass
2015-2	12/15/2015	Spike 18	138.0	117.0 ± 2.3	-0.15	Pass
2015-2	12/15/2015	Spike 19	138.0	120.8 ± 2.6	-0.12	Pass
2015-2	12/15/2015	Spike 20	138.0	122.6 ± 3.0	-0.11	Pass
Mean (Spike	1-20)			123.4	0.11	Pass
Standard De	viation (Spike 1	-20)		5.0	0.04	Pass

TABLE A-2.2 Thermoluminescent Dosimetry, (TLD, CaSO<sub>4</sub>: Dy Cards). <sup>b</sup>

<sup>a</sup> TLD's were irradiated at Environmental Inc. Midwest Laboratory. (Table A-2.1)

<sup>b</sup> TLD's were irradiated by the University of Wisconsin-Madison Radiation Calibration Laboratory following ANSI N13.37 protocol from a known air kerma rate. TLD's were read and the results were submitted by Environmental Inc. to the University of Wisconsin-Madison Radiation Calibration Laboratory for comparison to the delivered dose.(Table A-2.2)

<sup>c</sup> Performance Quotient (P) is calculated as ((reported dose - conventially true value) + conventially true value) where the conventially true value is the delivered dose.

<sup>d</sup> Acceptance is achieved when neither the absolute value of mean of the P values, nor the standard deviation of the P values exceed 0.15.

e Tables A2.1 and A2.2 assume 1 roentgen = 1 rem (per NRC -Health Physics Positions Based on 10 CFR Part 20 - Question 96 - Page Last Reviewed/Updated Thursday, October 01, 2015).

Lab Code <sup>b</sup>	Date	Analysis			- · ·	
M-020315		Analysis	Laboratory results 2s, n=1 °	Known Activity	Control Limits <sup>d</sup>	Acceptanc
	2/3/2015	Ra-226	16.19 ± 0.42	16.70	13.36 - 20.04	Pass
W-020315 W-021215	2/12/2015	Gr. Alpha	18.38 ± 0.39	20.10	16.08 - 24.12	Pass
W-021215 W-021215	2/12/2015	Gr. Beta	$27.98 \pm 0.32$	30.90	24.72 - 37.08	Pass
SPW-687	2/12/2015	Ni-63	$239.6 \pm 3.5$	202.4	161.9 - 242.9	Pass
SPAP-689	3/2/2015	Gr. Beta	$42.37 \pm 3.50$	43.61	34.89 - 52.33	Pass
				1.90	1.52 - 2.28	Pass
SPAP-691	3/2/2015 3/2/2015	Cs-134 Cs-137	1.77 ± 0.61 83.02 ± 2.60	97.20	77.76 - 116.64	Pass
SPAP-691					42.72 - 64.08	Pass
SPW-693	3/2/2015	Cs-134	44.30 ± 2.53	53.40		
SPW-693	3/2/2015	Cs-137	74.82 ± 3.50	73.80	59.04 - 88.56	Pass
SPW-693	3/2/2015	Sr-89	87.45 ± 3.62	87.48	69.98 - 104.98	Pass
SPW-693	3/25/2015	Sr-90	37.22 ± 1.55	38.10	30.48 - 45.72	Pass
SPMI-697	3/2/2015	Cs-134	96.67 ± 7.74	107.00	85.60 - 128.40	Pass
SPMI-697	3/2/2015	Cs-137	78.51 ± 7.02	73.84	59.07 - 88.61	Pass
SPMI-697	3/2/2015	Sr-89	72.98 ± 4.86	87.48	69.98 - 104.98	Pass
SPMI-697	3/2/2015	Sr-90	39.17 ± 1.51	38.10	30.48 - 45.72	Pass
SPW-699	3/2/2015	H-3	59,592 ± 703	58,445	46,756 - 70,134	Pass
N-031115	3/11/2015	Ra-226	13.73 ± 0.35	16.70	13.36 - 20.04	Pass
V-030215	3/2/2015	Ra-228	32.79 ± 2.31	31.44	25.15 - 37.73	Pass
SPF-1040	3/16/2015	Cs-134	787.5 ± 9.2	840.0	672.0 - 1,008.0	Pass
SPF-1040	3/16/2015	Cs-137	2,599 ± 24	2,360	1,888 - 2,832	Pass
SPW-1036	3/25/2015	Fe-55	1,792 ± 63	1961	1,569 - 2,353	Pass
SPW-1374	4/6/2015	U-238	46.03 ± 2.25	41.70	25.02 - 58.38	Pass
V-040815	4/8/2015	Gr. Alpha	20.18 ± 0.42	20.10	16.08 - 24.12	Pass
V-040815	4/8/2015	Gr. Beta	29.70 ± 0.33	30.90	24.72 - 37.08	Pass
SPW-1038	4/13/2015	C-14	3,497 ± 9	4,734	2,840 - 6,628	Pass
<b>V-2</b> 165	4/20/2015	H-3	5550 ± 226	5,780	3,468 - 8,092	Pass
V-2165	4/20/2015	Sr-89	90.70 ± 8.20	108.70	65.22 - 152.18	Pass
V-2165	4/20/2015	Sr-90	76.80 ± 2.00	75.90	45.54 - 106.26	Pass
V-2165	4/20/2015	Cs-134	62.40 ± 6.40	57.30	34.38 - 80.22	Pass
V-2165	4/20/2015	Cs-137	91.30 ± 7.70	84.00	50.40 - 117.60	Pass
V-2392	4/13/2015	H-3	5032 ± 214	5780	3468 - 8092	Pass
V-2392	4/13/2015	Ni-63	$222.4 \pm 3.8$	202.0	121.2 - 282.8	Pass
V-2392	4/13/2015	Cs-134	53.26 ± 5.01	57.30	34.38 - 80.22	Pass
V-2392	4/13/2015	Cs-137	91.90 ± 7.76	84.20	50.52 - 117.88	Pass
V-042415	4/24/2015	Ra-226	$12.52 \pm 0.39$	16.70	10.02 - 23.38	Pass
V-042415 V-050715	5/7/2015	Gr. Alpha	$12.02 \pm 0.03$ 19.05 ± 0.41	20.10	12.06 - 28.14	Pass
V-050715	5/7/2015	Gr. Beta	27.30 ± 0.32	30.90	18.54 - 43.26	Pass
V-061215	6/12/2015	Gr. Alpha	20.72 ± 0.44	20.10	12.06 - 28.14	Pass
V-061215	6/12/2015	Gr. Beta	28.51 ± 0.33	30.90	18.54 - 43.26	Pass
J-2982	6/9/2015	Gr. Beta	$500.1 \pm 5.1$	604.0	362.4 - 845.6	Pass
J-2982 J-3200	6/9/2015	H-3	2229 ± 424	2346	1408 - 3284	Pass
N70015	7/0/2015	Gr Alpha	18.76 ± 0.40	20.10	12.1 - 28.1	Pass
N-70915	7/9/2015	Gr. Alpha Gr. Boto				
N-70915	7/9/2015	Gr. Beta	29.71 ± 0.33	30.90	18.5 - 43.3	Pass
SPAP-3859 SPAP-3861	7/21/2015 7/21/2015	Gr. Beta Cs-134	41.59 ± 0.12 1.69 ± 0.60	43.61 1.69	26.17 - 61.05 1.0 - 2.4	Pass Pass

## TABLE A-3. In-House "Spiked" Samples

Concentration (pCi/L) <sup>a</sup>									
Lab Code <sup>b</sup>	Date	Analysis	Laboratory results	Known	Control				
			2s, n=1 °	Activity	Limits <sup>d</sup>	Acceptance			
CDAD 2964	7/21/2015	Cs-137	93.71 ± 2.64	96.45	57.87 - 135.03	Pass			
SPAP-3861 SPMI-3863	7/21/2015	Cs-137 Cs-134	$38.21 \pm 5.12$	47.02	28,21 - 65.83	Pass			
SPMI-3863	7/21/2015	Cs-134 Cs-137	$78.65 \pm 7.94$	73.18	43.91 - 102.45	Pass			
SPMI-3863	7/21/2015	Sr-90	$41.05 \pm 1.62$	37.78	22.67 - 52.89	Pass			
SPWI-3663 SPW-3871	7/21/2015	Cs-134	$45.59 \pm 6.39$	47.02	28.21 - 65.83	Pass			
SPW-3871 SPW-3871	7/21/2015	Cs-134 Cs-137	45.59 ± 0.39 78.73 ± 7.03	73.18	43.91 - 102.45	Pass			
SPW-3671 SPW-3871	7/21/2015	Sr-90	38.36 ± 1.58	37.78	22.67 - 52.89	Pass			
	7/21/2015	H-3	60,034 ± 671	57,199	34,319 - 80,079	Pass			
SPW-3873 SPW-3875	7/21/2015	Ni-63	451.3 ± 3.3	403.7	242.2 - 565.2	Pass			
	7/21/2015	Tc-99	$483.0 \pm 8.3$	539.1	323.5 - 754.7	Pass			
SPW-3877		C-14	4,921 ± 19	4,736	2,842 - 6,630	Pass			
SPMI-3879	7/21/2015	Ni-63	$4,921 \pm 19$ $42,458 \pm 309$	40,370	24,222 - 56,518	Pass			
SPSO-4037	7/21/2015	NI-03 Ra-228	$42,456 \pm 309$ 35.48 ± 3	40,370 31.44	18.86 - 44.02	Pass			
SPW-072515	7/17/2015			740.0	444.0 - 1036.0	Pass			
SPF-4104	7/29/2015	Cs-134	661.5 ± 115.9	740.0 2,340	1,404 - 3,276	Pass			
SPF-4104	7/29/2015	Cs-137	2,469 ± 59	2,340	1,404 - 3,270	F d 3 3			
SPW-81015	8/10/2015	Gr. Alpha	21.59 ± 0.46	20.10	12.06 - 28.14	Pass			
SPW-81015	8/10/2015	Gr. Beta	27.58 ± 0.32	30.90	18.54 - 43.26	Pass			
SPW-81315	8/13/2015	Ra-226	$15.05 \pm 0.36$	16.70	10.02 - 23.38	Pass			
SPW-90615	9/6/2015	Gr. Alpha	18.32 ± 0.40	20.10	12.06 - 28.14	Pass			
SPW-90615	9/6/2015	Gr. Beta	29.43 ± 0.33	30.90	18.54 - 43.26	Pass			
W-091415	9/14/2015	Gr. Alpha	19.35 ± 0.51	20.10	12.06 - 28.14	Pass			
W-091415	9/14/2015	Gr. Beta	31.53 ± 0.35	30.90	18.54 - 43.26	Pass			
	401010045	D- 000	40.07 1.0.99	16.70	10.02 - 23.38	Pass			
W-100815	10/8/2015	Ra-228	12.27 ± 0.33 20.62 ± 0.43	20.10	12.06 - 28.14	Pass			
W-100615	10/6/2015	Gr. Alpha		30.90	18.54 - 43.26	Pass			
W-100615	10/6/2015	Gr. Beta	29.35 ± 0.33	5,466	3,280 - 7,652	Pass			
W-5277	10/16/2015	H-3	5,224 ± 218	99.20	59.52 - 138.88	Pass			
W-5277 W-5277	10/16/2015 10/16/2015	Cs-134 Cs-137	99.40 ± 6.64 89.60 ± 6.64	99.20 83.20	49.92 - 116.48	Pass			
W-110415	11/4/2015	Ra-226	12.27 ± 0.33	16.70	10.02 - 23.38	Pass			
W-111115	11/11/2015	Ra-228	31.78 ± 2.48	31.44	18.86 - 44.02	Pass			
W-6086,6087	11/18/2015	H-3	10,882 ± 309	11,231	6,738 - 15,723	Pass			
W-6086,6087	11/18/2015	Cs-134	92.98 ± 7.29	96.25	57.75 - 134.75	Pass			
W-6086,6087	11/18/2015	Cs-137	76.65 ± 7.81	82.94	49.76 - 116.12	Pass			
W-112515	11/25/2015	Gr. Alpha	20.91 ± 0.52	20.10	12.06 - 28.14	Pass			
W-112515	11/25/2015	Gr. Beta	31.59 ± 0.35	30.90	18.54 - 43.26	Pass			
W-120715	12/7/2015	Fe-55	2,431 ± 97	2,319	1,391 - 3,247	Pass			
W-120710	12/8/2015	Gr. Alpha	$20.72 \pm 0.43$	20.10	12.06 - 28.14	Pass			
W-120815	12/8/2015	Gr. Beta	29.50 ± 0.33	30.90	18.54 - 43.26	Pass			
**-120010	12/15/2015	Ra-226	14.77 ± 0.42	16.70	10.02 - 23.38	Pass			

## TABLE A-3. In-House "Spiked" Samples

<sup>a</sup> Liquid sample results are reported in pCi/Liter, air filters( pCi/m3), charcoal (pCi/charcoal canister), and solid samples (pCi/kg).

<sup>b</sup> Laboratory codes : W (Water), MI (milk), AP (air filter), SO (soil), VE (vegetation), CH (charcoal canister), F (fish), U (urine).

<sup>c</sup> Results are based on single determinations.

<sup>d</sup> Control limits are established from the precision values listed in Attachment A of this report, adjusted to ± 2s.

NOTE: For fish, Jello is used for the spike matrix. For vegetation, cabbage is used for the spike matrix.

			. —	Concentration (pCi/L) <sup>a</sup>			
Lab Code	Sample	Date	Analysis <sup>b</sup>	Laborato	ry results (4.66σ)	Acceptance	
	Туре			LLD	Activity <sup>c</sup>	Criteria (4.66 σ)	
					0.00.000	4	
W-020315	Water	2/3/2015	Ra-226	0.03	$0.03 \pm 0.02$	1	
W-021215	Water	2/12/2015	Gr. Alpha	0.47	$-0.37 \pm 0.30$	2	
W-021215	Water	2/12/2015	Gr. Beta	0.76	-0.62 ± 0.51	4	
SPW-686	Water	2/27/2015	Ni-63	2.36	-0.74 ± 1.42	20	
SPAP-688	Air Particulate	3/2/2015	Gr. Beta	0.003	-0.001 ± 0.002	0.01	
SPAP-690	Air Particulate	3/2/2015	Cs-134	0.006	0.428 ± 0.927	0.05	
SPAP-690	Air Particulate	3/2/2015	Cs-137	0.006	-0.785 ± 1.146	0.05	
W-030215	Water	3/2/2015	Ra-228	0.76	0.22 ± 0.38	2	
SPW-692	Water	3/2/2015	Cs-134	6.70	-1.57 ± 3.55	10	
SPW-692	Water	3/2/2015	Cs-137	6.18	-0.15 ± 3.20	10	
SPW-692	Water	3/2/2015	Sr-89	0.61	-0.51 ± 0.51	5	
SPW-692	Water	3/2/2015	Sr-90	0.60	0.38 ± 0.33	1	
SPMI-696	Milk	3/2/2015	Cs-134	3.75	-0.25 ± 2.24	10	
SPMI-696	Milk	3/2/2015	Cs-137	4.36	-0.25 ± 2.24	10	
SPMI-696	Milk	3/2/2015	Sr-89	0.80	-0.40 ± 0.84	5	
SPMI-696	Milk	3/2/2015	Sr-90	0.49	0.98 ± 0.32	1	
SPW-698	Water	3/2/2015	H-3	144.0	28.6 ± 88.9	200	
SPW-1035	Water	3/16/2015	Fe-55	599.7	72.6 ± 368.1	1000	
SPW-1037	Water	3/16/2015	C-14	8.94	2.16 ± 5.47	200	
SPF-1039	Fish	3/16/2015	Cs-134	13.54	-1.00 ± 6.80	100	
SPF-1039	Fish	3/16/2015	Cs-137	9.80	4.87 ± 7.00	100	
W-040615	Water	4/6/2015	Ra-226	0.04	0.01 ± 0.03	2	
W-1373	Water	4/6/2015	U-238	0.08	0.01 ± 0.01	1	
W-1375	Water	4/6/2015	Pu-238	0.03	0.00 ± 0.01	1	
W-050715	Water	5/7/2015	Gr. Alpha	0.38	-0.10 ± 0.25	2	
W-050715	Water	5/7/2015	Gr. Beta	0.74	-0.14 ± 0.51	4	
W-061215	Water	6/12/2015	Gr. Alpha	0.42	$-0.10 \pm 0.29$	2	
W-061215	Water	6/12/2015	Gr. Beta	0.75	$-0.04 \pm 0.53$	4	
SPW-3858	Water	7/21/2015	Gr. Beta	0.003	0.004 ± 0.002	2	
SPAP-3860	Air Particulate	7/21/2015	Cs-134	0.011	$0.010 \pm 0.005$	0.05	
SPAP-3860	Air Particulate	7/21/2015	Cs-137	0.009	$0.000 \pm 0.005$	0.05	
SPMI-3862	Milk	7/21/2015	Cs-134	3.13	$1.56 \pm 1.74$	10	
SPMI-3862 SPMI-3862	Milk	7/21/2015	Cs-137	3.20	$1.69 \pm 1.89$	10	
SPMI-3862 SPMI-3862	Milk	7/21/2015	Sr-89	2.17	$-1.30 \pm 2.05$	5	
SPMI-3862 SPMI-3862	Milk	7/21/2015	Sr-90	0.90	$0.74 \pm 0.50$	1	
	Water	7/21/2015	Cs-134	3.01	$0.74 \pm 0.00$ 0.71 ± 1.66	10	
SPW-3870		7/21/2015	Cs-134 Cs-137	3.94	$0.81 \pm 1.86$	10	
SPW-3870	Water	7/21/2015	Sr-89	2.28	$-0.42 \pm 1.80$	5	
SPW-3870	Water	112112010	01-09	2,20	-0.72 I 1.00	1	

TABLE A-4. In-House "Blank" Samples

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					Concentration (pCi/L) <sup>a</sup>				
Lab Code	Sample	Date	Analysis <sup>b</sup>	Laborato	ry results (4.66σ)	Acceptance			
	Туре			LLD	Activity <sup>c</sup>	Criteria (4.66 σ)			
0014/ 0070	Water	7/21/2015	H-3	142.6	82.7 ± 79.4	200			
SPW-3872	Water	7/21/2015	Ni-63	2.98	$0.77 \pm 1.82$	200			
SPW-3874		7/21/2015	Tc-99	2.90 5.49	$-3.81 \pm 3.26$	10			
SPW-3876	Water	7/21/2015	C-14	17.06	$-3.81 \pm 3.20$ 8.52 ± 10.54	200			
SPW-3878	Water		Ni-63	135.7	$51.3 \pm 83.0$	1000			
SPSO-4036	Soil	7/21/2015			$-37.70 \pm 9.67$	100			
SPF-4103	Fish	7/29/2015	Cs-134	14.17					
SPF-4103	Fish	7/29/2015	Cs-137	12.39	1.13 ± 8.06	100			
W-081015	Water	8/10/2015	Gr. Alpha	0.48	-0.10 ± 0.33	2			
W-081015	Water	8/10/2015	Gr. Beta	0.78	-0.18 ± 0.54	4			
W-081815	Water	8/18/2015	Ra-226	0.03	$0.03 \pm 0.02$	2			
W-090615	Water	9/6/2015	Gr. Alpha	0.40	0.00 ± 0.28	2			
W-090615	Water	9/6/2015	Gr. Beta	0.77	0.22 ± 0.54	4			
W-091415	Water	9/14/2015	Gr. Alpha	0.41	0.10 ± 0.30	2			
W-091415	Water	9/14/2015	Gr. Beta	0.77	0.04 ± 0.54	4			
W-100615	Water	10/6/2015	Gr. Alpha	0.41	-0,15 ± 0.27	2			
W-100615	Water	10/6/2015	Gr. Beta	0.75	-0.12 ± 0.52	4			
W-112515	Water	11/25/2015	Gr. Alpha	0.42	0.05 ± 0.30	2			
W-112515	Water	11/25/2015	Gr. Beta	0.78	-0.31 ± 0.54	4			
W-120815	Water	12/8/2015	Gr. Alpha	0.42	-0.08 ± 0.29	2			
W-120815	Water	12/8/2015	Gr. Beta	0.76	0.17 ± 0.54	4			
W-121515	Water	12/15/2015	Ra-226	0.01	$0.01 \pm 0.01$	2			

TABLE A-4. In-House "Blank" Samples

<sup>a</sup> Liquid sample results are reported in pCi/Liter, air filters( pCi/m<sup>3</sup>), charcoal (pCi/charcoal canister), and solid samples (pCi/kg).
 <sup>b</sup> I-131(G); iodine-131 as analyzed by gamma spectroscopy.

<sup>°</sup> Activity reported is a net activity result.

			l	Concentration (pCi/L) <sup>a</sup>		
					Averaged	
Lab Code	Date	Analysis	First Result	Second Result	Result	Acceptance
CF-62,63	1/7/2015	Gr. Beta	5.72 ± 0.12	5.78 ± 0.12	5.75 ± 0.42	Pass
CF-62,63	1/7/2015	Be-7	0.915 ± 0.135	0.919 ± 0.102	0.917 ± 0.15	Pass
CF-62,63	1/7/2015	K-40	3.97 ± 0.28	3.88 ± 0.23	3.92 ± 0.33	Pass
CF-62,63	1/7/2015	Sr-90	0.017 ± 0.006	0.011 ± 0.006	0.014 ± 0.004	Pass
SG-83,84	1/12/2015	K-40	10.11 ± 1.42	9.69 ± 1.20	9.90 ± 1.16	Pass
SG-83,84	1/12/2015	TI-208	0.57 ± 0.07	0.56 ± 0.06	$0.57 \pm 0.05$	Pass
SG-83,84	1/12/2015	Pb-212	1.73 ± 0.10	1.58 ± 0.09	1.65 ± 0.13	Pass
SG-83,84	1/12/2015	Pb-214	13.33 ± 0.33	13.88 ± 0.28	13.61 ± 0.22	Pass
SG-83,84	1/12/2015	Bi-214	13.48 ± 0.39	13.45 ± 0.29	13.47 ± 0.24	Pass
SG-83,84	1/12/2015	Ra-226	25.68 ± 2.19	26.22 ± 1.53	25.95 ± 1.34	Pass
SG-83,84	1/12/2015	Ac-228	13.33 ± 0.59	12.86 ± 0.43	13.09 ± 0.36	Pass
AP-011215A/B	1/12/2015	Gr. Beta	0.025 ± 0.004	0.023 ± 0.004	0.024 ± 0.003	Pass
WW-315,316	1/27/2015	H-3	1,961 ± 178	1,868 ± 174	1,915 ± 124	Pass
DW-60010,60011	1/28/2015	Ra-226	1.25 ± 0.14	1.40 ± 0.15	1.33 ± 0.10	Pass
DW-60010,60011	1/28/2015	Ra-228	2.00 ± 0.66	1.39 ± 0.60	1.70 ± 0.45	Pass
SG-336,337	1/30/2015	Bi-214	6.63 ± 0.20	6.45 ± 0.45	6.54 ± 0.21	Pass
SG-336,337	1/30/2015	Pb-214	6.45 ± 0.19	6.45 ± 0.37	6.45 ± 0.21	Pass
SG-336,337	1/30/2015	Ac-228	4.43 ± 0.24	4.20 ± 0.58	4.32 ± 0.31	Pass
AP-020415A/B	2/4/2015	Gr. Beta	0.021 ± 0.004	0.019 ± 0.035	0.035 ± 0.020	Pass
AP-021115A/B	2/11/2015	Gr. Beta	0.034 ± 0.004	0.040 ± 0.047	0.037 ± 0.003	Pass
DW-60023,60024	2/26/2015	Ra-226	1.52 ± 0.15	1.51 ± 0.15	1.52 ± 0.11	Pass
DW-60023,60024	2/26/2015	Ra-228	0.97 ± 0.48	1.66 ± 0.58	1.32 ± 0.38	Pass
S-799,800	2/26/2015	K-40	11.96 ± 0.98	11.49 ± 0.82	11.72 ± 0.64	Pass
S-799,800	2/26/2015	TI-208	0.36 ± 0.04	0.31 ± 0.04	0.34 ± 0.03	Pass
S-799,800	2/26/2015	Pb-212	0.92 ± 0.06	0.91 ± 0.06	$0.91 \pm 0.05$	Pass
S-799,800	2/26/2015	Bi-212	1.26 ± 0.45	1.50 ± 0.40	1.38 ± 0.30	Pass
S-799,800	2/26/2015	Ac-228	1.35 ± 0.22	1.23 ± 0.17	1.29 ± 0.14	Pass
SG-834,835	2/2/2015	Gr. Alpha	113.3 ± 6.3	117.2 ± 2.8	115.2 ± 3.4	Pass
SG-834,835	2/2/2015	Gr. Beta	82.27 ± 2.79	84.33 ± 2.74	83.30 ± 1.96	Pass
DW-60031,60032	3/4/2015	Gr. Alpha	185.4 ± 7.4	177.0 ± 7.2	181.2 ± 5.2	Pass
DW-60036,60037	3/4/2015	Ra-226	6.89 ± 0.34	6.88 ± 0.32	6.89 ± 0.23	Pass
DW-60036,60037	3/4/2015	Ra-228	4.43 ± 0.73	4.41 ± 0.72	4.42 ± 0.51	Pass
DW-60048,60049	3/4/2015	Ra-226	0.84 ± 0.10	0.94 ± 0.11	0.89 ± 0.07	Pass
DW-60048,60049	3/4/2015	Ra-228	0.68 ± 0.41	1.42 ± 0.58	1.05 ± 0.36	Pass
AP-1169,1170	3/19/2015	Be-7	0.20 ± 0.02	0.24 ± 0.10	$0.22 \pm 0.07$	Pass
DW-60069,60070	4/8/2015	Gr. Alpha	3.58 ± 0.88	3.92 ± 0.88	3.75 ± 0.62	Pass
AP-040915	4/9/2015	Gr. Beta	0.027 ± 0.005	0.023 ± 0.005	0.025 ± 0.003	Pass
WW-2394,2395	4/13/2015	H-3	1,628 ± 139	1,695 ± 141	1,662 ± 99	Pass
SG-1847,1848	4/20/2015	K-40	3.24 ± 1.18	1.99 ± 0.76	2.62 ± 0.70	Pass
SG-1847,1848	4/20/2015	Pb-214	5.80 ± 0.22	6.23 ± 0.76	6.02 ± 0.40	Pass
SG-1847,1848	4/20/2015	Ac-228	5.26 ± 0.51	5.00 ± 0.42	5.13 ± 0.33	Pass
XWW-2267,2268	4/23/2015	H-3	6,584 ± 244	6,164 ± 237	6,374 ± 170	Pass
XWW-2078,2079	4/27/2015	H-3	359.0 ± 89.6	418.7 ± 92.3	388.9 ± 64.3	Pass

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				Concentration (pCi/L) <sup>a</sup>		
					Averaged	
Lab Code	Date	Analysis	First Result	Second Result	Result	Acceptance
XWW-2162,2163	4/28/2015	H-3	4,408 ± 201	4,242 ± 198	4,325 ± 141	Pass
SG-1868,1869	4/28/2015	Gr. Alpha	47.57 ± 3.63	43.61 ± 3.58	45.59 ± 2.55	Pass
SG-1868,1869	4/28/2015	Gr. Beta	50.90 ± 1.94	51.90 ± 2.02	51.40 ± 1.40	Pass
SG-1868,1869	4/28/2015	Pb-214	13.80 ± 0.52	13.54 ± 0.62	13.67 ± 0.40	Pass
SG-1868,1869	4/28/2015	Ra-228	20.10 ± 0.92	22.10 ± 1.29	21.10 ± 0.79	Pass
AP-042915	4/29/2015	Gr. Beta	$0.014 \pm 0.003$	0.014 ± 0.003	0.014 ± 0.002	Pass
DW-60076,60077	5/4/2015	Ra-228	2.89 ± 0.61	2.45 ± 0.57	2.67 ± 0.42	Pass
AP-050515	5/5/2015	Gr. Beta	0.026 ± 0.004	$0.025 \pm 0.004$	0.026 ± 0.003	Pass
AP-051115	5/11/2015	Gr. Beta	$0.006 \pm 0.005$	0.010 ± 0.005	0.008 ± 0.004	Pass
DW-60087,60088	5/14/2015	Ra-226	1.58 ± 0.17	1.52 ± 0.17	1.55 ± 0.12	Pass
DW-60087,60088	5/14/2015	Ra-228	0.94 ± 0.50	0.94 ± 0.50	0.94 ± 0.35	Pass
SG-2436,2437	5/15/2015	Pb-214	22.90 ± 2.31	24.10 ± 2.43	23.50 ± 1.68	Pass
SG-2436,2437	5/15/2015	Ra-228	47.95 ± 0.61	47.80 ± 0.71	47.88 ± 0.47	Pass
SG-2436,2437	5/15/2015	Gr. Alpha	267.8 ± 7.9	254.6 ± 7.6	261.2 ± 5.5	Pass
SG-2458,2459	5/19/2015	Pb-214	75.00 ± 1.66	77.70 ± 1.75	76.35 ± 1.21	Pass
SG-2458,2459	5/19/2015	Ra-228	41.10 ± 0.92	40.80 ± 0.83	40.95 ± 0.62	Pass
DW-60095,60096	5/26/2015	Gr. Alpha	$1.34 \pm 0.69$	0.91 ± 0.62	1.13 ± 0.46	Pass
AP-052715	5/27/2015	Gr. Beta	0.010 ± 0.003	0.010 ± 0.003	0.010 ± 0.002	Pass
S-2627,2628	5/29/2015	Pb-214	0.85 ± 0.07	0.85 ± 0.07	0.85 ± 0.05	Pass
S-2627,2628	5/29/2015	Ac-228	0.85 ± 0.14	1.08 ± 0.12	0.97 ± 0.09	Pass
S-2627,2628	5/29/2015	Cs-137	0.07 ± 0.02	$0.07 \pm 0.02$	$0.07 \pm 0.01$	Pass
S-2605,2606	6/1/2015	Ac-228	0.42 ± 0.06	0.38 ± 0.07	0.40 ± 0.05	Pass
S-2605,2606	6/1/2015	Ra-226	$0.44 \pm 0.03$	0.49 ± 0.03	$0.47 \pm 0.02$	Pass
S-2605,2606	6/1/2015	K-40	10.89 ± 0.51	11.40 ± 0.48	11.15 ± 0.35	Pass
S-2605,2606	6/1/2015	Cs-137	0.05 ± 0.01	0.05 ± 0.01	0.05 ± 0.01	Pass
S-2858,2859	6/2/2015	Cs-137	34.30 ± 16.05	40.66 ± 17.79	37.48 ± 11.98	Pass
S-2858,2859	6/2/2015	Be-7	1501 ± 264	1171 ± 214	1336 ± 170	Pass
S-2858,2859	6/2/2015	K-40	22,122 ± 658	20,987 ± 600	21,555 ± 445	Pass
AP-060315	6/3/2015	Gr. Beta	$0.022 \pm 0.004$	0.021 ± 0.004	$0.022 \pm 0.003$	Pass
DW-30107,30108	6/8/2015	Gr. Alpha	$1.34 \pm 0.82$	1.47 ± 0.85	1.41 ± 0.59	Pass
SG-2900,2901	6/9/2015	Ac-228	10.22 ± 1.36	8.32 ± 1.07	9.27 ± 0.87	Pass
SG-2900,2901	6/9/2015	Pb-214	$7.55 \pm 0.43$	7.27 ± 0.41	7.41 ± 0.30	Pass
AP-061515	6/15/2015	Gr. Beta	$0.022 \pm 0.004$	$0.021 \pm 0.004$	$0.022 \pm 0.003$	Pass
XWW-3173,3174	6/18/2015	H-3	841.9 ± 123.6	799.3 ± 122.4	820.6 ± 87.0	Pass
AP-062215	6/22/2015	Gr. Beta	$0.023 \pm 0.004$	$0.018 \pm 0.004$	$0.020 \pm 0.003$	Pass
S-3216,3217	6/24/2015	K-40	10.38 ± 0.51	$10.51 \pm 0.53$	$10.45 \pm 0.37$	Pass
S-3216,3217	6/24/2015	Be-7	3.65 ± 0.24	$3.38 \pm 0.27$	$3.52 \pm 0.18$	Pass
VE-3300,3301	6/24/2015	Be-7	0.78 ± 0.15	$0.83 \pm 0.23$	0.81 ± 0.14	Pass
VE-3300,3301	6/24/2015	K-40	29.12 ± 0.62	29.36 ± 0.64	$29.24 \pm 0.45$	Pass
AP-062915	6/29/2015	Gr. Beta	0.023 ± 0.005	$0.023 \pm 0.005$	$0.023 \pm 0.003$	Pass
WW-3632,3633	6/30/2015	H-3	5,169 ± 225	5,058 ± 223	5,114 ± 158	Pass

Lab Code         Date         Analysis         First Result         Second Result         Result         A           AP-3822, 3823         7/1/2015         Be-7         0.075 ± 0.011         0.068 ± 0.012         0.072 ± 0.008           AP-3866, 3970         7/1/2015         Be-7         0.063 ± 0.008         0.064 ± 0.010         0.063 ± 0.008           WV-3682, 3633         7/8/2015         H-3         5,169 ± 225         5,056 ± 223         5,114 ± 159           WV-3682, 3639         7/8/2015         Gr. Alpha         26,70 ± 4.00         24.10 ± 3.30         22.64 ± 2.70           W-4368, 4369         7/8/2015         Ra-226         0.07 ± 0.04         0.11 ± 0.05         0.09 ± 0.03           DW-60138, 60139         7/7/2015         Ra-226         1.04 ± 0.41         1.15 ± 0.47         1.10 ± 0.31           WW-4158, 4159         7/9/2015         Ra-226         1.53 ± 0.16         1.49 ± 0.12         1.51 ± 0.10           DW-60150, 60151         7/10/2015         Ra-226         1.53 ± 0.16         1.49 ± 0.12         1.51 ± 0.10           DW-60150, 60151         7/10/2015         Ra-226         1.63 ± 0.33         3.71 ± 0.31         3.78 ± 0.23           MI-3759, 3760         7/15/2015         K-40         3.85 ± 0.15         0.42 ± 0.46				(	Concentration (pCi/L) <sup>a</sup>		
$ \begin{array}{c} 100 \\ P-3822, 3823 \\ P-3823, 3870 \\ 7/1/2015 \\ P-3969, 3970 \\ 7/1/2015 \\ P-326 \\ P-3960 \\ P-3969, 3970 \\ 7/1/2015 \\ P-326 \\ P-3960 \\ P-$			-			Averaged	
$ \begin{array}{llllllllllllllllllllllllllllllllllll$	Code	Date	Analysis	First Result	Second Result	Result	Acceptance
$ \begin{array}{llllllllllllllllllllllllllllllllllll$	2022 2022	7/1/2015	Bo.7	0.075 + 0.011	0.068 + 0.012	0 072 + 0.008	Pass
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	•						Pass
$\begin{array}{c} \text{W-3368}, 4369 & 76/2015 & \text{Gr. Alpha} & 26.70 \pm 4.00 & 24.10 \pm 3.90 & 25.40 \pm 2.79 \\ \text{W-3368}, 4369 & 76/2015 & \text{Gr. Beta} & 34.62 \pm 2.10 & 33.30 \pm 2.02 & 33.96 \pm 1.46 \\ \text{DW-60138}, 60139 & 77/2015 & \text{Ra-226} & 0.07 \pm 0.04 & 0.11 \pm 0.05 & 0.09 \pm 0.03 \\ \text{DW-60138}, 60139 & 77/2015 & \text{Ra-228} & 1.04 \pm 0.41 & 1.15 \pm 0.47 & 1.10 \pm 0.31 \\ \text{WW-4158}, 4159 & 76/2015 & \text{H-3} & 138.8 \pm 82.4 & 174.0 \pm 84.1 & 156.4 \pm 58.9 \\ \text{MI-2902}, 2903 & 7110/2015 & \text{Gr. Alpha} & 238.0 \pm 8.2 & 249.5 \pm 8.5 & 243.8 \pm 5.9 \\ \text{DW-60150}, 60151 & 7710/2015 & \text{Ra-226} & 1.53 \pm 0.16 & 1.49 \pm 0.12 & 1.51 \pm 0.10 \\ \text{DW-60150}, 60151 & 7710/2015 & \text{Ra-228} & 2.68 \pm 0.68 & 1.89 \pm 0.62 & 2.29 \pm 0.46 \\ \text{W=3716}, 3717 & 7714/2015 & \text{K-40} & 1819 \pm 127 & 1764 \pm 140 & 1791 \pm 94 \\ \text{MI-3759}, 3760 & 7115/2015 & \text{K-40} & 1819 \pm 127 & 1764 \pm 140 & 1791 \pm 94 \\ \text{MI-3759}, 3760 & 7115/2015 & \text{Sr-90} & 1.00 \pm 0.36 & 0.61 \pm 0.32 & 0.80 \pm 0.24 \\ \text{AP-072115} & 721/2015 & \text{Gr. Beta} & 0.022 \pm 0.004 & 0.027 \pm 0.004 & 0.024 \pm 0.003 \\ \text{VE-4053}, 4054 & 7/21/2015 & \text{Be-7} & 0.62 \pm 0.15 & 0.49 \pm 0.11 & 0.05 \pm 0.09 \\ \text{VE-4053}, 4054 & 7/21/2015 & \text{Ra-226} & 0.58 \pm 0.13 & 0.45 \pm 0.14 & 0.52 \pm 0.10 \\ \text{AP-4200}, 4201 & 7/29/2015 & \text{Be-7} & 1.06 \pm 0.12 & 0.96 \pm 0.21 & 1.01 \pm 0.08 \\ \text{AP-4200}, 4201 & 7/29/2015 & \text{Ra-226} & 0.58 \pm 0.13 & 0.45 \pm 0.14 & 0.52 \pm 0.10 \\ \text{AV-4137}, 4138 & 7/31/2015 & \text{Ra-226} & 0.58 \pm 0.13 & 0.45 \pm 0.14 & 0.52 \pm 0.10 \\ \text{AV-4431}, 4432 & 8/5/2015 & \text{H-3} & 4.773 \pm 213 & 4.915 \pm 216 & 4.844 \pm 152 \\ \text{SG-4306}, 4306 & 8/0/2015 & \text{Gr. Beta} & 0.038 \pm 0.005 & 0.039 \pm 0.005 & 0.039 0.004 \\ \text{AP-081115} & 8/11/2015 & \text{Gr. Beta} & 0.024 \pm 0.004 & 0.022 \pm 0.004 & 0.022 0.003 \\ \text{VE-4653}, 4569 & 8/17/2015 & \text{Ra-228} & 1.034 \pm 0.58 & 11.46 \pm 0.62 & 1.090 \pm 0.42 \\ \text{AP-081015} & 8/17/2015 & \text{Gr. Beta} & 0.038 \pm 0.005 & 0.039 \pm 0.005 & 0.039 0.004 \\ \text{AP-081115} & 8/11/2015 & \text{Gr. Beta} & 0.032 \pm 0.004 & 0.022 \pm 0.004 & 0.022 \pm 0.005 \\ 0.030 \pm 0.003 & 0.003 \pm 0.005 & 0.039 \pm 0.005 & 0.039 \pm 0.005 \\ 0.030 \pm 0.003$	•						Pass
W-4368, 4369T/6/2015Gr. Beta $34.62 \pm 2.10$ $33.30 \pm 2.02$ $33.96 \pm 1.46$ DW-60138, 60139T/7/2015Ra-226 $0.07 \pm 0.04$ $0.11 \pm 0.05$ $0.09 \pm 0.03$ DW-60138, 60139T/7/2015Ra-228 $1.04 \pm 0.41$ $1.15 \pm 0.47$ $1.10 \pm 0.31$ DW-4168, 4159T/9/2015H-3 $138.8 \pm 82.4$ $174.0 \pm 84.1$ $156.4 \pm 58.9$ M-2002, 2903T/10/2015K-40 $1271 \pm 118$ $1308 \pm 115$ $1289 \pm 82$ SG-3533, 3534T/10/2015Gr. Alpha $236.0 \pm 8.2$ $249.5 \pm 8.5$ $243.8 \pm 5.9$ DW-60150, 60151T/10/2015Ra-226 $1.53 \pm 0.16$ $1.49 \pm 0.12$ $1.51 \pm 0.10$ DW-60150, 60151T/10/2015Ra-228 $2.68 \pm 0.68$ $1.89 \pm 0.62$ $2.29 \pm 0.46$ VE-3716, 3717T/14/2015K-40 $3.65 \pm 0.33$ $3.71 \pm 0.31$ $3.78 \pm 0.23$ MI-3759, 3760T/15/2015Sr-90 $1.00 \pm 0.36$ $0.61 \pm 0.32$ $0.60 \pm 0.24$ AP-072116T/21/2015Gr. Beta $0.022 \pm 0.004$ $0.027 \pm 0.004$ $0.024 \pm 0.003$ VE-4053, 4054T/21/2015K-40 $8.00 \pm 0.42$ $7.61 \pm 0.31$ $7.81 \pm 0.26$ AP-4200, 4201T/29/2015K-40 $5.03 \pm 0.24$ $4.96 \pm 0.23$ $4.99 \pm 0.16$ VE-4053, 4054T/21/2015K-40 $5.03 \pm 0.24$ $4.96 \pm 0.23$ $4.99 \pm 0.16$ VE-4054, 43068/6/2015Ra-226 $0.58 \pm 0.11$ $0.45 \pm 0.14$ $0.52 \pm 0.10$ XWW-4431, 4431, 44328/5/2015H-3 $4.773 \pm 213$	,			•			Pass
$ \begin{array}{c} \text{W-60138, 60139} & 77/2015 & \text{Ra-226} & 0.07 \pm 0.04 & 0.11 \pm 0.05 & 0.09 \pm 0.03 \\ \text{W-60138, 60139} & 77/2015 & \text{Ra-228} & 1.04 \pm 0.41 & 1.15 \pm 0.47 & 1.10 \pm 0.31 \\ \text{WW-4158, 4159} & 7/9/2015 & \text{H-3} & 138.8 \pm 82.4 & 174.0 \pm 84.1 & 156.4 \pm 58.9 \\ \text{M-2902, 2903} & 71/0/2015 & \text{K-40} & 1271 \pm 118 & 1308 \pm 115 & 1289 \pm 82 \\ \text{SG-3533, 3534} & 7/10/2015 & \text{Gr. Alpha} & 238.0 \pm 8.2 & 249.5 \pm 8.5 & 243.8 \pm 5.9 \\ \text{DW-60150, 60151} & 7/10/2015 & \text{Ra-228} & 1.63 \pm 0.16 & 1.49 \pm 0.12 & 1.51 \pm 0.10 \\ \text{DW-60150, 60151} & 7/10/2015 & \text{Ra-228} & 2.68 \pm 0.68 & 1.89 \pm 0.62 & 2.29 \pm 0.46 \\ \text{W-3716, 3717} & 7/14/2015 & \text{K-40} & 1819 \pm 127 & 1764 \pm 140 & 1791 \pm 94 \\ \text{MI-3759, 3760} & 7/15/2015 & \text{Sr-90} & 1.00 \pm 0.36 & 0.61 \pm 0.32 & 0.80 \pm 0.24 \\ \text{AP-072115} & 7/21/2015 & \text{Gr. Beta} & 0.022 \pm 0.040 & 0.027 \pm 0.004 & 0.024 \pm 0.003 \\ \text{VE-4053, 4054} & 7/21/2015 & \text{Be-7} & 0.62 \pm 0.15 & 0.49 \pm 0.11 & 0.50 \pm 0.09 \\ \text{VE-4053, 4054} & 7/21/2015 & \text{Ra-226} & 0.58 \pm 0.13 & 0.49 \pm 0.11 & 0.50 \pm 0.09 \\ \text{VE-4053, 4054} & 7/21/2015 & \text{Ra-226} & 0.58 \pm 0.13 & 0.45 \pm 0.14 & 0.52 \pm 0.10 \\ \text{VE-4053, 4054} & 7/21/2015 & \text{Ra-226} & 0.58 \pm 0.13 & 0.45 \pm 0.14 & 0.52 \pm 0.10 \\ \text{VE-4053, 4054} & 7/21/2015 & \text{Ra-226} & 0.58 \pm 0.13 & 0.45 \pm 0.14 & 0.52 \pm 0.10 \\ \text{VE-4137, 4138} & 7/31/2015 & \text{Ra-226} & 0.58 \pm 0.13 & 0.45 \pm 0.14 & 0.52 \pm 0.10 \\ \text{VW-4137, 4138} & 7/31/2015 & \text{Ra-228} & 10.34 \pm 0.58 & 11.46 \pm 0.62 & 10.99 \pm 0.42 \\ \text{AP-081115} & 8/11/2015 & \text{Gr. Beta} & 0.0024 \pm 0.004 & 0.0020 \pm 0.004 & 0.0022 & 0.003 \\ \text{VE-4452, 4453} & 8/11/2015 & \text{Gr. Beta} & 0.038 \pm 0.010 & 0.33 \pm 0.073 & 0.039 \pm 0.003 \\ \text{DW-60198, 60198} & 8/17/2015 & \text{Ra-228} & 1.43 \pm 0.51 & 1.97 \pm 0.61 & 1.70 \pm 0.40 \\ \text{DW-60198, 60198} & 8/17/2015 & \text{Ra-228} & 1.43 \pm 0.51 & 1.97 \pm 0.61 & 1.70 \pm 0.40 \\ \text{DW-60198, 60198} & 8/17/2015 & \text{Ra-228} & 0.39 \pm 0.01 & 0.33 \pm 0.073 & 0.003 \pm 0.003 \\ \text{DW-60198, 60198} & 8/17/2015 & \text{Ra-228} & 1.43 \pm 0.51 & 1.97 \pm 0.61 & 1.70 \pm 0.40 \\ \text{DW-60198, 60198} & 8/17/2015 & \text{Gr. Beta} & 0.032 \pm 0.005 & 0$			-				Pass
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$ \begin{array}{c} \text{M1-100}, \text{H0}, H0$							Pass
							Pass
$ \begin{array}{c} DW-60150, 60151 & 710/2015 & Ra-226 & 1.53 \pm 0.16 & 1.49 \pm 0.12 & 1.51 \pm 0.10 \\ DW-60150, 60151 & 710/2015 & Ra-228 & 2.68 \pm 0.68 & 1.89 \pm 0.62 & 2.29 \pm 0.46 \\ VE:3716, 3717 & 7114/2015 & K.40 & 3.65 \pm 0.33 & 3.71 \pm 0.31 & 3.78 \pm 0.23 \\ MI-3759, 3760 & 7115/2015 & K.40 & 1819 \pm 127 & 1764 \pm 140 & 1791 \pm 94 \\ MI-3759, 3760 & 7115/2015 & Sr-90 & 1.00 \pm 0.36 & 0.61 \pm 0.32 & 0.80 \pm 0.24 \\ AP-072115 & 7/21/2015 & Gr. Beta & 0.022 \pm 0.004 & 0.027 \pm 0.004 & 0.202 \pm 0.003 \\ VE:4053, 4054 & 7/21/2015 & Be-7 & 0.52 \pm 0.15 & 0.49 \pm 0.11 & 0.50 \pm 0.09 \\ VE:4053, 4054 & 7/21/2015 & Be-7 & 1.06 \pm 0.12 & 0.96 \pm 0.11 & 1.01 \pm 0.08 \\ AP-4200, 4201 & 7/29/2015 & K.40 & 5.03 \pm 0.24 & 4.96 \pm 0.23 & 4.99 \pm 0.16 \\ W-4137, 4138 & 7/31/2015 & Ra-226 & 0.58 \pm 0.13 & 0.45 \pm 0.14 & 0.52 \pm 0.10 \\ \end{array} $							Pass
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$\begin{aligned} & \text{AP-072115} & 7/21/2015 & \text{Gr. Beta} & 0.022 \pm 0.004 & 0.027 \pm 0.004 & 0.024 \pm 0.003 \\ & \text{VE-4053}, 4054 & 7/21/2015 & \text{Be-7} & 0.52 \pm 0.15 & 0.49 \pm 0.11 & 0.50 \pm 0.09 \\ & \text{VE-4053}, 4054 & 7/21/2015 & \text{K-40} & 8.00 \pm 0.42 & 7.61 \pm 0.31 & 7.81 \pm 0.26 \\ & \text{AP-4200}, 4201 & 7/29/2015 & \text{Be-7} & 1.06 \pm 0.12 & 0.96 \pm 0.11 & 1.01 \pm 0.08 \\ & \text{AP-4200}, 4201 & 7/29/2015 & \text{K-40} & 5.03 \pm 0.24 & 4.96 \pm 0.23 & 4.99 \pm 0.16 \\ & \text{W-4137}, 4138 & 7/31/2015 & \text{Ra-226} & 0.58 \pm 0.13 & 0.45 \pm 0.14 & 0.52 \pm 0.10 \\ & \text{XWW-4431}, 4432 & 8/5/2015 & \text{H-3} & 4,773 \pm 213 & 4,915 \pm 216 & 4,844 \pm 152 \\ & \text{SG-4305}, 4306 & 8/6/2015 & \text{Ra-228} & 10.34 \pm 0.58 & 11.46 \pm 0.62 & 10.90 \pm 0.42 \\ & \text{AP-081015} & 8/10/2015 & \text{Gr. Beta} & 0.038 \pm 0.005 & 0.039 \pm 0.005 & 0.039 \pm 0.004 \\ & \text{AP-081115} & 8/11/2015 & \text{Gr. Beta} & 0.024 \pm 0.004 & 0.022 \pm 0.003 & 0.004 \\ & \text{AP-081715} & 8/17/2015 & \text{Gr. Beta} & 0.030 \pm 0.005 & 0.030 \pm 0.003 & 0.003 \pm 0.003 \\ & \text{DW-60195}, 60196 & 8/17/2015 & \text{Ra-228} & 1.43 \pm 0.51 & 1.97 \pm 0.61 & 1.70 \pm 0.40 \\ & \text{DW-60198}, 60198 & 8/17/2015 & \text{Ra-228} & 1.43 \pm 0.51 & 1.97 \pm 0.61 & 1.70 \pm 0.40 \\ & \text{DW-60198}, 60198 & 8/17/2015 & \text{Gr. Alpha} & 2.93 \pm 0.94 & 2.11 \pm 0.96 & 2.52 \pm 0.67 \\ & \text{VE-4578}, 4579 & 8/18/2015 & \text{K-40} & 4.14 \pm 0.25 & 4.32 \pm 0.24 & 4.23 \pm 0.17 \\ & \text{SW-4662}, 4663 & 8/25/2015 & \text{H-3} & 351.3 \pm 89.8 & 415.6 \pm 92.8 & 383.4 \pm 64.6 \\ & \text{DW-60212}, 60213 & 8/25/2015 & \text{Ra-226} & 0.09 \pm 0.07 & 0.10 \pm 0.08 & 0.10 \pm 0.05 \\ & \text{LW-4788}, 4789 & 8/27/2015 & \text{Gr. Beta} & 0.032 \pm 0.005 & 0.031 \pm 0.003 & 0.003 \\ & \text{AP-083115} & 8/31/2015 & \text{K-40} & 4.74 \pm 0.25 & 4.32 \pm 0.24 & 4.23 \pm 0.17 \\ & \text{SW-4662}, 4663 & 8/25/2015 & \text{H-3} & 351.3 \pm 89.8 & 415.6 \pm 92.8 & 383.4 \pm 64.6 \\ & \text{DW-60212}, 60213 & 8/25/2015 & \text{Ra-226} & 0.09 \pm 0.07 & 0.10 \pm 0.08 & 0.10 \pm 0.05 \\ & \text{LW-4788}, 4789 & 8/71/2015 & \text{Gr. Beta} & 0.032 \pm 0.005 & 0.031 \pm 0.003 & 0.031 \pm 0.003 \\ & \text{AP-4875}, 4876 & 9/3/2015 & \text{K-40} & 6.20 \pm 0.110 & 0.41 \pm 0.10 & 0.41 \pm 0.07 \\ & \text{VE-5083}, 5084 & 9/14/2015 &$	•						Pass
N. 024105N. 0304N. 21/2015Be-7 $0.52 \pm 0.15$ $0.49 \pm 0.11$ $0.50 \pm 0.09$ VE-4053, 40547/21/2015K-40 $8.00 \pm 0.42$ $7.61 \pm 0.31$ $7.81 \pm 0.26$ AP-4200, 42017/29/2015Be-7 $1.06 \pm 0.12$ $0.96 \pm 0.11$ $1.01 \pm 0.08$ AP-4200, 42017/29/2015K-40 $5.03 \pm 0.24$ $4.96 \pm 0.23$ $4.99 \pm 0.16$ W-4137, 41387/31/2015Ra-226 $0.58 \pm 0.13$ $0.45 \pm 0.14$ $0.52 \pm 0.10$ XWW-4431, 44328/5/2015H-3 $4.773 \pm 213$ $4.915 \pm 216$ $4.844 \pm 152$ SG-4305, 43068/6/2015Ra-228 $10.34 \pm 0.58$ $11.46 \pm 0.62$ $10.90 \pm 0.42$ AP-0810158/10/2015Gr. Beta $0.038 \pm 0.005$ $0.039 \pm 0.005$ $0.039 0.004$ AP-0811158/11/2015Gr. Beta $0.024 \pm 0.004$ $0.022 \pm 0.004$ $0.022 0.003$ VE-452, 44538/11/2015Gr. Beta $0.030 \pm 0.005$ $0.030 \pm 0.003$ $0.030 \pm 0.003$ DW-60195, 601968/17/2015Ra-228 $1.43 \pm 0.51$ $1.97 \pm 0.61$ $1.70 \pm 0.40$ DW-60195, 601968/17/2015Ra-226 $0.99 \pm 0.94$ $2.11 \pm 0.96$ $2.52 \pm 0.67$ VE-4578, 45798/18/2015K-40 $4.14 \pm 0.25$ $4.32 \pm 0.24$ $4.23 \pm 0.17$ SW-4662, 46638/25/2015Ra-226 $0.09 \pm 0.07$ $0.10 \pm 0.08$ $0.10 \pm 0.05$ LW-4788, 47898/17/2015Gr. Beta $0.032 \pm 0.24$ $4.23 \pm 0.17$ SW-66198, 601998/17/2015Ra-226 $0.09 \pm 0.07$ $0.$							Pass
$\begin{array}{c} VE-4053, 4054 & 7/21/2015 & K-40 & 8.02 \pm 0.42 & 7.61 \pm 0.31 & 7.81 \pm 0.26 \\ AP-4200, 4201 & 7/29/2015 & Be-7 & 1.06 \pm 0.12 & 0.96 \pm 0.11 & 1.01 \pm 0.08 \\ AP-4200, 4201 & 7/29/2015 & K-40 & 5.03 \pm 0.24 & 4.96 \pm 0.23 & 4.99 \pm 0.16 \\ W-4137, 4138 & 7/31/2015 & Ra-226 & 0.58 \pm 0.13 & 0.45 \pm 0.14 & 0.52 \pm 0.10 \\ \hline\\ WWW-4431, 4432 & 8/5/2015 & H-3 & 4,773 \pm 213 & 4,915 \pm 216 & 4,844 \pm 152 \\ SG-4305, 4306 & 8/6/2015 & Ra-228 & 10.34 \pm 0.58 & 11.46 \pm 0.62 & 10.90 \pm 0.42 \\ AP-081015 & 8/10/2015 & Gr. Beta & 0.038 \pm 0.005 & 0.039 \pm 0.005 & 0.039 0.004 \\ AP-081115 & 8/11/2015 & Gr. Beta & 0.024 \pm 0.004 & 0.020 \pm 0.004 & 0.022 0.003 \\ VE-4452, 4453 & 8/11/2015 & Gr. Beta & 0.030 \pm 0.005 & 0.030 \pm 0.003 \\ DW-60195, 60196 & 8/17/2015 & Gr. Beta & 0.030 \pm 0.005 & 0.030 \pm 0.003 \\ DW-60195, 60196 & 8/17/2015 & Ra-228 & 1.43 \pm 0.51 & 1.97 \pm 0.61 & 1.70 \pm 0.40 \\ DW-60195, 60198 & 8/17/2015 & Gr. Alpha & 2.93 \pm 0.94 & 2.11 \pm 0.96 & 2.52 \pm 0.67 \\ VE-4578, 4579 & 8/18/2015 & K-40 & 4.14 \pm 0.25 & 4.32 \pm 0.24 & 4.23 \pm 0.17 \\ SW-4662, 4663 & 8/25/2015 & H-3 & 351.3 \pm 89.8 & 415.6 \pm 92.8 & 383.4 \pm 64.6 \\ DW-60212, 60213 & 8/25/2015 & Ra-226 & 0.09 \pm 0.07 & 0.10 \pm 0.08 & 0.10 \pm 0.05 \\ LW-4788, 4789 & 8/27/2015 & Gr. Beta & 0.032 \pm 0.005 & 0.031 \pm 0.003 \\ AP-083115 & 8/31/2015 & Gr. Beta & 0.032 \pm 0.005 & 0.031 \pm 0.003 \\ AP-083115 & 8/31/2015 & Gr. Beta & 0.032 \pm 0.005 & 0.031 \pm 0.003 \\ VE-5083, 5084 & 9/14/2015 & Gr. Beta & 0.032 \pm 0.005 & 0.031 \pm 0.003 \\ VE-5083, 5084 & 9/14/2015 & Gr. Beta & 0.032 \pm 0.005 & 0.031 \pm 0.003 \\ VE-5083, 5084 & 9/14/2015 & Gr. Beta & 0.032 \pm 0.005 & 0.031 \pm 0.003 \\ VE-5083, 5084 & 9/14/2015 & Be-7 & 0.47 \pm 0.23 & 0.56 \pm 0.19 & 0.248 \pm 0.083 \\ VE-5083, 5084 & 9/14/2015 & Be-7 & 0.47 \pm 0.23 & 0.56 \pm 0.19 & 0.248 \pm 0.083 \\ VE-5083, 5084 & 9/14/2015 & K-40 & 3.56 \pm 0.27 & 3.91 \pm 0.24 & 3.74 \pm 0.18 \\ BS-5188, 5189 & 9/16/2015 & K-40 & 3.66 \pm 0.27 & 3.91 \pm 0.24 & 3.74 \pm 0.18 \\ BS-5188, 5189 & 9/16/2015 & K-40 & 3.66 \pm 0.27 & 3.91 \pm 0.24 & 3.74 \pm 0.18 \\ BS-5188, 5189 & 9/16/2015 & K-40 & 3.48 \pm 0.47 & 3.49 \pm$							Pass
$\begin{array}{c} 1.1 \\ P-4200, 4201 \\ P-4200, 4201 \\ P/29/2015 \\ P/2015 \\ P/202 \\ P/2015 \\ P/202 \\ P/2015 \\ P/202 \\ P/202 \\ P/2015 \\ P/202 \\ P/202 \\ P/202 \\ P/202 \\ P/2015 \\ P/202 \\ P/202 \\ P/202 \\ P/202 \\ P/202 \\ P/2015 \\ P/202 \\$	,						Pass
AP-4200, 42017/29/2015K-405.03 $\pm$ 0.244.96 $\pm$ 0.234.99 $\pm$ 0.16W-4137, 41387/31/2015Ra-2260.58 $\pm$ 0.130.45 $\pm$ 0.140.52 $\pm$ 0.10XWW-4431, 44328/5/2015H-34,773 $\pm$ 2134,915 $\pm$ 2164,844 $\pm$ 152SG-3005, 43068/6/2015Ra-22810.34 $\pm$ 0.5811.46 $\pm$ 0.6210.90 $\pm$ 0.42AP-0810158/10/2015Gr. Beta0.038 $\pm$ 0.0040.022 $\pm$ 0.0040.022 0.003AP-0811158/11/2015Gr. Beta0.024 $\pm$ 0.0040.022 $\pm$ 0.0040.022 0.003VE-4452, 44538/11/2015Gr. Beta0.030 $\pm$ 0.0050.030 $\pm$ 0.0050.030 $\pm$ 0.003DW-60195, 601968/17/2015Ra-2260.39 $\pm$ 0.100.37 $\pm$ 0.100.38 $\pm$ 0.07DW-60195, 601968/17/2015Ra-2281.43 $\pm$ 0.511.97 $\pm$ 0.611.70 $\pm$ 0.40DW-60198, 601998/17/2015Gr. Alpha2.93 $\pm$ 0.942.11 $\pm$ 0.962.52 $\pm$ 0.67VE-4578, 45798/18/2015K-404.14 $\pm$ 0.254.32 $\pm$ 0.244.23 $\pm$ 0.17SW-4662, 46638/25/2015H-3351.3 $\pm$ 89.8415.6 $\pm$ 92.8383.4 $\pm$ 64.6DW-60122, 602138/25/2015Ra-2260.09 $\pm$ 0.070.10 $\pm$ 0.080.10 $\pm$ 0.003LW-4788, 47898/12/2015Gr. Beta0.97 $\pm$ 0.511.68 $\pm$ 0.591.32 $\pm$ 0.39AP-0831158/31/2015Gr. Beta0.92 $\pm$ 0.150.031 $\pm$ 0.0050.031 $\pm$ 0.003AP-6831158/31/2015Be-70.47 $\pm$ 0.2							Pass
W-4107, 4138T/31/2015Ra-226 $0.58 \pm 0.13$ $0.45 \pm 0.14$ $0.52 \pm 0.10$ XWW-4431, 44328/5/2015H-34,773 \pm 2134,915 \pm 2164,844 \pm 152SG-4305, 43068/6/2015Ra-22810.34 \pm 0.5811.46 \pm 0.6210.90 \pm 0.42AP-0810158/10/2015Gr. Beta0.038 \pm 0.0050.039 \pm 0.0050.039 0.004AP-0811158/11/2015Gr. Beta0.024 \pm 0.0040.020 \pm 0.0040.022 0.003VE-4452, 44538/11/2015K-403.77 \pm 0.293.78 \pm 0.263.77 \pm 0.20AP-0817158/17/2015Ra-2260.39 \pm 0.100.37 \pm 0.100.38 \pm 0.07DW-60195, 601968/17/2015Ra-2281.43 \pm 0.511.97 \pm 0.611.70 \pm 0.40DW-60195, 601968/17/2015Ra-2260.39 \pm 0.942.11 \pm 0.962.52 \pm 0.67VE-4578, 45798/18/2015K-404.14 \pm 0.254.32 \pm 0.244.23 \pm 0.17SW-4662, 46638/25/2015H-3351.3 \pm 89.8415.6 \pm 92.8383.4 \pm 64.6DW-60212, 602138/25/2015Ra-2260.09 \pm 0.070.10 \pm 0.080.10 \pm 0.05LW-4788, 47898/27/2015Gr. Beta0.07 \pm 0.511.68 \pm 0.591.32 \pm 0.39AP-0831158/31/2015K-406.20 \pm 0.516.36 \pm 0.591.32 \pm 0.39AP-0831158/31/2015Be-70.47 \pm 0.230.56 \pm 0.190.52 \pm 0.15VE-5083, 50849/14/2015Be-70.47 \pm 0.230.56 \pm 0.190.52 \pm 0.15VE-5083, 50849/14/2015Be-7 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>Pass</td></t<>							Pass
XWW-4431, 44328/5/2015H-34,773 $\pm 213$ 4,915 $\pm 216$ 4,844 $\pm 152$ SG-4305, 43068/6/2015Ra-22810.34 $\pm 0.58$ 11.46 $\pm 0.62$ 10.90 $\pm 0.42$ AP-0810158/10/2015Gr. Beta0.038 $\pm 0.005$ 0.039 $\pm 0.005$ 0.039 0.004AP-0811158/11/2015Gr. Beta0.024 $\pm 0.004$ 0.020 $\pm 0.004$ 0.022 0.003VE-4452, 44538/11/2015K-403.77 $\pm 0.29$ 3.78 $\pm 0.26$ 3.77 $\pm 0.20$ AP-0817158/17/2015Gr. Beta0.030 $\pm 0.005$ 0.030 $\pm 0.005$ 0.030 $\pm 0.003$ DW-60195, 601968/17/2015Ra-2260.39 $\pm 0.10$ 0.37 $\pm 0.10$ 0.38 $\pm 0.07$ DW-60198, 601998/17/2015Gr. Alpha2.93 $\pm 0.94$ 2.11 $\pm 0.96$ 2.52 $\pm 0.67$ VE-4578, 45798/18/2015K-404.14 $\pm 0.25$ 4.32 $\pm 0.24$ 4.23 $\pm 0.17$ SW-4662, 46638/25/2015H-3351.3 $\pm 89.8$ 415.6 $\pm 92.8$ 383.4 $\pm 64.6$ DW-601212, 602138/25/2015Ra-2260.09 $\pm 0.07$ 0.10 $\pm 0.08$ 0.10 $\pm 0.05$ LW-4788, 47898/27/2015Gr. Beta0.97 $\pm 0.51$ 1.68 $\pm 0.59$ 1.32 $\pm 0.39$ AP-0831158/31/2015K-406.20 $\pm 0.055$ 0.031 $\pm 0.005$ 0.031 $\pm 0.003$ AP-8875, 48769/3/2015Be-70.294 $\pm 0.125$ 0.202 $\pm 0.109$ 0.248 $\pm 0.083$ VE-5083, 50849/14/2015Be-70.477 $\pm 0.23$ 0.56 $\pm 0.19$ 0.52 $\pm 0.15$ VE-5167, 51689/16/2015K-403.202							Pass
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	4137, 4138	//31/2015	Ra-226	$0.56 \pm 0.13$	0.45 ± 0.14	0.52 ± 0.10	1 835
AP-081015 $8/10/2015$ Gr. Beta $0.038 \pm 0.005$ $0.039 \pm 0.005$ $0.039 0.004$ AP-081115 $8/11/2015$ Gr. Beta $0.024 \pm 0.004$ $0.020 \pm 0.004$ $0.022 0.003$ VE-4452, 4453 $8/11/2015$ K-40 $3.77 \pm 0.29$ $3.78 \pm 0.26$ $3.77 \pm 0.20$ AP-081715 $8/17/2015$ Gr. Beta $0.030 \pm 0.005$ $0.030 \pm 0.005$ $0.030 \pm 0.003$ DW-60195, 60196 $8/17/2015$ Ra-226 $0.39 \pm 0.10$ $0.37 \pm 0.10$ $0.38 \pm 0.07$ DW-60195, 60196 $8/17/2015$ Ra-228 $1.43 \pm 0.51$ $1.97 \pm 0.61$ $1.70 \pm 0.40$ DW-60198, 60199 $8/17/2015$ Gr. Alpha $2.93 \pm 0.94$ $2.11 \pm 0.96$ $2.52 \pm 0.67$ VE-4578, 4579 $8/18/2015$ K-40 $4.14 \pm 0.25$ $4.32 \pm 0.24$ $4.23 \pm 0.17$ SW-4662, 4663 $8/25/2015$ H-3 $351.3 \pm 89.8$ $415.6 \pm 92.8$ $383.4 \pm 64.6$ DW-60212, 60213 $8/25/2015$ Ra-226 $0.09 \pm 0.07$ $0.10 \pm 0.08$ $0.10 \pm 0.05$ LW-4788, 4789 $8/27/2015$ Gr. Beta $0.97 \pm 0.51$ $1.68 \pm 0.59$ $1.32 \pm 0.39$ AP-083115 $8/31/2015$ K-40 $6.20 \pm 0.51$ $6.36 \pm 0.50$ $6.28 \pm 0.083$ VE-5083, 5084 $9/14/2015$ Be-7 $0.47 \pm 0.23$ $0.56 \pm 0.19$ $0.52 \pm 0.15$ VE-5167, 5168 $9/16/2015$ K-40 $3.56 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 5189 $9/16/2015$ K-40 $3.66 \pm 0.51$ $10.51 \pm 0.52$ $10.10 \pm 0.36$ F-5419, 5420 $9/17/2015$	/W-4431, 4432	8/5/2015	H-3		•		Pass
AP-081115B/11/2015Gr. Beta0.024 $\pm$ 0.0040.020 $\pm$ 0.0040.022 0.003VE-4452, 4453B/11/2015Gr. Beta0.030 $\pm$ 0.0050.030 $\pm$ 0.0050.030 $\pm$ 0.003AP-081715B/17/2015Gr. Beta0.030 $\pm$ 0.0050.030 $\pm$ 0.0050.030 $\pm$ 0.003DW-60195, 60196B/17/2015Ra-2260.39 $\pm$ 0.100.37 $\pm$ 0.100.38 $\pm$ 0.07DW-60195, 60196B/17/2015Ra-2281.43 $\pm$ 0.511.97 $\pm$ 0.611.70 $\pm$ 0.40DW-60198, 60199B/17/2015Gr. Alpha2.93 $\pm$ 0.942.11 $\pm$ 0.962.52 $\pm$ 0.67VE-4578, 4579B/18/2015K-404.14 $\pm$ 0.254.32 $\pm$ 0.244.23 $\pm$ 0.17SW-4662, 4663B/25/2015H-3351.3 $\pm$ 89.8415.6 $\pm$ 92.8383.4 $\pm$ 64.6DW-60212, 60213B/25/2015Ra-2260.09 $\pm$ 0.070.10 $\pm$ 0.080.10 $\pm$ 0.05LW-4788, 4789B/27/2015Gr. Beta0.97 $\pm$ 0.511.68 $\pm$ 0.591.32 $\pm$ 0.39AP-083115B/31/2015Be-70.294 $\pm$ 0.1250.202 $\pm$ 0.1090.248 $\pm$ 0.083VE-5083, 50849/14/2015Be-70.47 $\pm$ 0.230.56 $\pm$ 0.190.52 $\pm$ 0.15VE-5167, 51689/16/2015Be-70.40 $\pm$ 0.110.41 $\pm$ 0.100.41 $\pm$ 0.07VE-5167, 51689/16/2015K-403.56 $\pm$ 0.273.91 $\pm$ 0.243.74 $\pm$ 0.18BS-5188, 51899/16/2015K-403.56 $\pm$ 0.273.91 $\pm$ 0.243.74 $\pm$ 0.18BS-5188, 51899/16/2015K-403.66 $\pm$ 0.	-4305, 4306	8/6/2015	Ra-228				Pass
VE-4452, 44538/11/2015K-40 $3.77 \pm 0.29$ $3.78 \pm 0.26$ $3.77 \pm 0.20$ AP-0817158/17/2015Gr. Beta $0.030 \pm 0.005$ $0.030 \pm 0.005$ $0.030 \pm 0.003$ DW-60195, 601968/17/2015Ra-226 $0.39 \pm 0.10$ $0.37 \pm 0.10$ $0.38 \pm 0.07$ DW-60195, 601968/17/2015Ra-228 $1.43 \pm 0.51$ $1.97 \pm 0.61$ $1.70 \pm 0.40$ DW-60198, 601998/17/2015Gr. Alpha $2.93 \pm 0.94$ $2.11 \pm 0.96$ $2.52 \pm 0.67$ VE-4578, 45798/18/2015K-40 $4.14 \pm 0.25$ $4.32 \pm 0.24$ $4.23 \pm 0.17$ SW-4662, 4663 $8/25/2015$ H-3 $351.3 \pm 89.8$ $415.6 \pm 92.8$ $383.4 \pm 64.6$ DW-60212, 60213 $8/25/2015$ Ra-226 $0.09 \pm 0.07$ $0.10 \pm 0.08$ $0.10 \pm 0.05$ LW-4788, 4789 $8/27/2015$ Gr. Beta $0.97 \pm 0.51$ $1.68 \pm 0.59$ $1.32 \pm 0.39$ AP-083115 $8/31/2015$ Be-7 $0.294 \pm 0.125$ $0.202 \pm 0.109$ $0.248 \pm 0.083$ VE-5083, 5084 $9/14/2015$ Be-7 $0.47 \pm 0.23$ $0.56 \pm 0.19$ $0.52 \pm 0.15$ VE-5167, 5168 $9/16/2015$ Be-7 $0.40 \pm 0.11$ $0.41 \pm 0.10$ $0.41 \pm 0.07$ VE-5167, 5168 $9/16/2015$ K-40 $3.56 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 5189 $9/16/2015$ K-40 $3.66 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 5189 $9/16/2015$ K-40 $3.68 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$ F-5419, 5420 $9/17/2015$ K-40 $3.4$	-081015	8/10/2015	Gr. Beta	$0.038 \pm 0.005$			Pass
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	-081115	8/11/2015	Gr. Beta	$0.024 \pm 0.004$			Pass
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	-4452, 4453	8/11/2015	K-40				Pass
DW-60195, 601968/17/2015Ra-228 $1.43 \pm 0.51$ $1.97 \pm 0.61$ $1.70 \pm 0.40$ DW-60195, 601968/17/2015Gr. Alpha $2.93 \pm 0.94$ $2.11 \pm 0.96$ $2.52 \pm 0.67$ VE-4578, 45798/18/2015K-40 $4.14 \pm 0.25$ $4.32 \pm 0.24$ $4.23 \pm 0.17$ SW-4662, 46638/25/2015H-3 $351.3 \pm 89.8$ $415.6 \pm 92.8$ $383.4 \pm 64.6$ DW-60212, 602138/25/2015Ra-226 $0.09 \pm 0.07$ $0.10 \pm 0.08$ $0.10 \pm 0.05$ LW-4788, 47898/27/2015Gr. Beta $0.97 \pm 0.51$ $1.68 \pm 0.59$ $1.32 \pm 0.39$ AP-0831158/31/2015Gr. Beta $0.032 \pm 0.005$ $0.031 \pm 0.005$ $0.031 \pm 0.003$ AP-4875, 48769/3/2015Be-7 $0.47 \pm 0.23$ $0.56 \pm 0.19$ $0.52 \pm 0.15$ VE-5083, 50849/14/2015K-40 $6.20 \pm 0.51$ $6.36 \pm 0.50$ $6.28 \pm 0.36$ VE-5167, 51689/16/2015K-40 $3.56 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 51899/16/2015K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$ F-5419, 54209/17/2015K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$	-081715	8/17/2015	Gr. Beta	$0.030 \pm 0.005$	$0.030 \pm 0.005$		Pass
DW-60198, 60199 $8/17/2015$ Gr. Alpha $2.93 \pm 0.94$ $2.11 \pm 0.96$ $2.52 \pm 0.67$ VE-4578, 4579 $8/18/2015$ K-40 $4.14 \pm 0.25$ $4.32 \pm 0.24$ $4.23 \pm 0.17$ SW-4662, 4663 $8/25/2015$ H-3 $351.3 \pm 89.8$ $415.6 \pm 92.8$ $383.4 \pm 64.6$ DW-60212, 60213 $8/25/2015$ Ra-226 $0.09 \pm 0.07$ $0.10 \pm 0.08$ $0.10 \pm 0.05$ LW-4788, 4789 $8/27/2015$ Gr. Beta $0.97 \pm 0.51$ $1.68 \pm 0.59$ $1.32 \pm 0.39$ AP-083115 $8/31/2015$ Gr. Beta $0.032 \pm 0.005$ $0.031 \pm 0.005$ $0.031 \pm 0.003$ AP-4875, 4876 $9/3/2015$ Be-7 $0.47 \pm 0.23$ $0.56 \pm 0.19$ $0.52 \pm 0.15$ VE-5083, 5084 $9/14/2015$ K-40 $6.20 \pm 0.51$ $6.36 \pm 0.50$ $6.28 \pm 0.36$ VE-5167, 5168 $9/16/2015$ K-40 $3.56 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 5189 $9/16/2015$ K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$ F-5419, 5420 $9/17/2015$ K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$	/-60195, 60196	8/17/2015	Ra-226	0.39 ± 0.10			Pass
VE-00130, 001308/11/2015K-404.14 $\pm$ 0.254.32 $\pm$ 0.244.23 $\pm$ 0.17SW-4662, 46638/25/2015H-3351.3 $\pm$ 89.8415.6 $\pm$ 92.8383.4 $\pm$ 64.6DW-60212, 602138/25/2015Ra-2260.09 $\pm$ 0.070.10 $\pm$ 0.080.10 $\pm$ 0.05LW-4788, 47898/27/2015Gr. Beta0.97 $\pm$ 0.511.68 $\pm$ 0.591.32 $\pm$ 0.39AP-0831158/31/2015Gr. Beta0.032 $\pm$ 0.0050.031 $\pm$ 0.0050.031 $\pm$ 0.003AP-4875, 48769/3/2015Be-70.47 $\pm$ 0.230.56 $\pm$ 0.190.248 $\pm$ 0.083VE-5083, 50849/14/2015K-406.20 $\pm$ 0.516.36 $\pm$ 0.506.28 $\pm$ 0.36VE-5167, 51689/16/2015Be-70.40 $\pm$ 0.110.41 $\pm$ 0.100.41 $\pm$ 0.07VE-5167, 51689/16/2015K-403.56 $\pm$ 0.273.91 $\pm$ 0.243.74 $\pm$ 0.18BS-5188, 51899/16/2015K-403.48 $\pm$ 0.473.49 $\pm$ 0.563.49 $\pm$ 0.36F-5419, 54209/17/2015K-403.48 $\pm$ 0.473.49 $\pm$ 0.563.49 $\pm$ 0.36	/-60195, 60196	8/17/2015	Ra-228	1.43 ± 0.51	1.97 ± 0.61		Pass
SW-4662, 46638/25/2015H-3 $351.3 \pm 89.8$ $415.6 \pm 92.8$ $383.4 \pm 64.6$ DW-60212, 602138/25/2015Ra-226 $0.09 \pm 0.07$ $0.10 \pm 0.08$ $0.10 \pm 0.05$ LW-4788, 47898/27/2015Gr. Beta $0.97 \pm 0.51$ $1.68 \pm 0.59$ $1.32 \pm 0.39$ AP-0831158/31/2015Gr. Beta $0.032 \pm 0.005$ $0.031 \pm 0.005$ $0.031 \pm 0.003$ AP-4875, 48769/3/2015Be-7 $0.294 \pm 0.125$ $0.202 \pm 0.109$ $0.248 \pm 0.083$ VE-5083, 50849/14/2015Be-7 $0.47 \pm 0.23$ $0.56 \pm 0.19$ $0.52 \pm 0.15$ VE-5083, 50849/14/2015K-40 $6.20 \pm 0.51$ $6.36 \pm 0.50$ $6.28 \pm 0.36$ VE-5167, 51689/16/2015Be-7 $0.40 \pm 0.11$ $0.41 \pm 0.10$ $0.41 \pm 0.07$ VE-5167, 51689/16/2015K-40 $3.56 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 51899/16/2015K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$ F-5419, 54209/17/2015K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$	/-60198, 60199	8/17/2015	Gr. Alpha	$2.93 \pm 0.94$	2.11 ± 0.96		Pass
DW-60212, 602138/25/2015Ra-226 $0.09 \pm 0.07$ $0.10 \pm 0.08$ $0.10 \pm 0.05$ LW-4788, 47898/27/2015Gr. Beta $0.97 \pm 0.51$ $1.68 \pm 0.59$ $1.32 \pm 0.39$ AP-0831158/31/2015Gr. Beta $0.032 \pm 0.005$ $0.031 \pm 0.005$ $0.031 \pm 0.003$ AP-4875, 48769/3/2015Be-7 $0.294 \pm 0.125$ $0.202 \pm 0.109$ $0.248 \pm 0.083$ VE-5083, 50849/14/2015Be-7 $0.47 \pm 0.23$ $0.56 \pm 0.19$ $0.52 \pm 0.15$ VE-5083, 50849/14/2015K-40 $6.20 \pm 0.51$ $6.36 \pm 0.50$ $6.28 \pm 0.36$ VE-5167, 51689/16/2015K-40 $3.56 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 51899/16/2015K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$	-4578, 4579	8/18/2015	K-40	4.14 ± 0.25	4.32 ± 0.24	4.23 ± 0.17	Pass
DW-00212, 001100012010012010012010012010012010LW-4788, 4789 $8/27/2015$ Gr. Beta $0.97 \pm 0.51$ $1.68 \pm 0.59$ $1.32 \pm 0.39$ AP-083115 $8/31/2015$ Gr. Beta $0.032 \pm 0.005$ $0.031 \pm 0.005$ $0.031 \pm 0.003$ AP-4875, 4876 $9/3/2015$ Be-7 $0.294 \pm 0.125$ $0.202 \pm 0.109$ $0.248 \pm 0.083$ VE-5083, 5084 $9/14/2015$ Be-7 $0.47 \pm 0.23$ $0.56 \pm 0.19$ $0.52 \pm 0.15$ VE-5083, 5084 $9/14/2015$ K-40 $6.20 \pm 0.51$ $6.36 \pm 0.50$ $6.28 \pm 0.36$ VE-5167, 5168 $9/16/2015$ K-40 $3.56 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 5189 $9/16/2015$ K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$ F-5419, 5420 $9/17/2015$ K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$	/-4662, 4663	8/25/2015	H-3	351.3 ± 89.8	415.6 ± 92.8	$383.4 \pm 64.6$	Pass
AP-083115 $8/31/2015$ Gr. Beta $0.032 \pm 0.005$ $0.031 \pm 0.005$ $0.031 \pm 0.003$ AP-4875, 4876 $9/3/2015$ Be-7 $0.294 \pm 0.125$ $0.202 \pm 0.109$ $0.248 \pm 0.083$ VE-5083, 5084 $9/14/2015$ Be-7 $0.47 \pm 0.23$ $0.56 \pm 0.19$ $0.52 \pm 0.15$ VE-5083, 5084 $9/14/2015$ K-40 $6.20 \pm 0.51$ $6.36 \pm 0.50$ $6.28 \pm 0.36$ VE-5167, 5168 $9/16/2015$ Be-7 $0.40 \pm 0.11$ $0.41 \pm 0.10$ $0.41 \pm 0.07$ VE-5167, 5168 $9/16/2015$ K-40 $3.56 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 5189 $9/16/2015$ K-40 $9.69 \pm 0.51$ $10.51 \pm 0.52$ $10.10 \pm 0.36$ F-5419, 5420 $9/17/2015$ K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$	/-60212, 60213	8/25/2015	Ra-226	$0.09 \pm 0.07$	$0.10 \pm 0.08$		Pass
AP-4875, 48769/3/2015Be-7 $0.294 \pm 0.125$ $0.202 \pm 0.109$ $0.248 \pm 0.083$ VE-5083, 50849/14/2015Be-7 $0.47 \pm 0.23$ $0.56 \pm 0.19$ $0.52 \pm 0.15$ VE-5083, 50849/14/2015K-40 $6.20 \pm 0.51$ $6.36 \pm 0.50$ $6.28 \pm 0.36$ VE-5167, 51689/16/2015Be-7 $0.40 \pm 0.11$ $0.41 \pm 0.10$ $0.41 \pm 0.07$ VE-5167, 51689/16/2015K-40 $3.56 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 51899/16/2015K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$	-4788, 4789	8/27/2015	Gr. Beta	0.97 ± 0.51	1.68 ± 0.59		Pass
VE-5083, 50849/14/2015Be-7 $0.47 \pm 0.23$ $0.56 \pm 0.19$ $0.52 \pm 0.15$ VE-5083, 50849/14/2015K-40 $6.20 \pm 0.51$ $6.36 \pm 0.50$ $6.28 \pm 0.36$ VE-5167, 51689/16/2015Be-7 $0.40 \pm 0.11$ $0.41 \pm 0.10$ $0.41 \pm 0.07$ VE-5167, 51689/16/2015K-40 $3.56 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 51899/16/2015K-40 $9.69 \pm 0.51$ $10.51 \pm 0.52$ $10.10 \pm 0.36$ F-5419, 54209/17/2015K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$	-083115	8/31/2015	Gr. Beta	$0.032 \pm 0.005$	0.031 ± 0.005	0.031 ± 0.003	Pass
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	-4875, 4876	9/3/2015	Be-7	0.294 ± 0.125	0.202 ± 0.109	0.248 ± 0.083	Pass
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$					0.56 ± 0.19	0.52 ± 0.15	Pass
VE-5167, 5168 $9/16/2015$ Be-7 $0.40 \pm 0.11$ $0.41 \pm 0.10$ $0.41 \pm 0.07$ VE-5167, 5168 $9/16/2015$ K-40 $3.56 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 5189 $9/16/2015$ K-40 $9.69 \pm 0.51$ $10.51 \pm 0.52$ $10.10 \pm 0.36$ F-5419, 5420 $9/17/2015$ K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$						6.28 ± 0.36	Pass
VE-5167, 51689/16/2015K-40 $3.56 \pm 0.27$ $3.91 \pm 0.24$ $3.74 \pm 0.18$ BS-5188, 51899/16/2015K-40 $9.69 \pm 0.51$ $10.51 \pm 0.52$ $10.10 \pm 0.36$ F-5419, 54209/17/2015K-40 $3.48 \pm 0.47$ $3.49 \pm 0.56$ $3.49 \pm 0.36$							Pass
BS-5188, 5189         9/16/2015         K-40         9.69 ± 0.51         10.51 ± 0.52         10.10 ± 0.36           F-5419, 5420         9/17/2015         K-40         3.48 ± 0.47         3.49 ± 0.56         3.49 ± 0.36							Pass
F-5419, 5420         9/17/2015         K-40         3.48 ± 0.47         3.49 ± 0.56         3.49 ± 0.36							Pass
	•						Pass
							Pass
DW-60238, 60239 9/18/2015 Ra-228 4.44 ± 0.78 5.61 ± 0.84 5.03 ± 0.57							Pass
AP-092215A/B 9/22/2015 Gr. Beta 0.021 ± 0.004 0.025 ± 0.004 0.023 ± 0.00							Pass
WW-5398, 5399 9/22/2015 H-3 1,857 ± 145 1,846 ± 144 1,852 ± 102							Pass
AP-6007, 6008 9/28/2015 Be-7 0.08 ± 0.01 0.08 ± 0.01 0.08 ± 0.01							Pass

XW-7490, 7491 WW-5377, 5378 AP-6028, 6029 G-5461,2 G-5461,2 SO-5482, 5483 SO-5482, 5483	Date 9/29/2015 9/30/2015 9/30/2015	Analysis Ni-63 H-3	First Result 2,332 ± 233	Concentration (pCi/L) <sup>a</sup> Second Result	Averaged Result	Acceptance
XW-7490, 7491 WW-5377, 5378 AP-6028, 6029 G-5461,2 G-5461,2 SO-5482, 5483 SO-5482, 5483	9/29/2015 9/30/2015	Ni-63		Second Result		Acceptance
WW-5377, 5378 AP-6028, 6029 G-5461,2 G-5461,2 SO-5482, 5483 SO-5482, 5483	9/30/2015		2,332 ± 233			
WW-5377, 5378 AP-6028, 6029 G-5461,2 G-5461,2 SO-5482, 5483 SO-5482, 5483	9/30/2015			2,108 ± 211	2,220 ± 157	Pass
AP-6028, 6029 G-5461,2 G-5461,2 SO-5482, 5483 SO-5482, 5483			220.0 ± 84.6	197.0 ± 83.5	208.5 ± 59.4	Pass
G-5461,2 SO-5482, 5483 SO-5482, 5483		Be-7	$0.073 \pm 0.009$	0.083 ± 0.012	0.078 ± 0.007	Pass
G-5461,2 SO-5482, 5483 SO-5482, 5483	10/1/2015	Be-7	2.02 ± 0.32	1.98 ± 0.25	2.00 ± 0.20	Pass
SO-5482, 5483 SO-5482, 5483	10/1/2015	K-40	8.77 ± 0.66	9.31 ± 0.59	9.04 ± 0.44	Pass
SO-5482, 5483	10/1/2015	Ac-228	0.76 ± 0.12	0.74 ± 0.30	0.75 ± 0.16	Pass
	10/1/2015	Bi-214	0.53 ± 0.04	$0.52 \pm 0.04$	0.52 ± 0.03	Pass
,	10/1/2015	Cs-137	0.12 ± 0.03	0.12 ± 0.03	0.12 ± 0.02	Pass
SO-5482, 5483	10/1/2015	K-40	2.17 ± 0.73	2.10 ± 0.72	2.13 ± 0.51	Pass
,	10/1/2015	Pb-214	$0.57 \pm 0.04$	$0.55 \pm 0.04$	0.56 ± 0.03	Pass
	10/1/2015	Ra-226	$1.45 \pm 0.27$	1.46 ± 0.30	1.45 ± 0.20	Pass
,	10/1/2015	TI-208	$0.24 \pm 0.03$	0.25 ± 0.03	0.24 ± 0.02	Pass
•	10/5/2015	H-3	$1,192 \pm 123$	1,318 ± 127	1,255 ± 89	Pass
	10/5/2015	Be-7	$0.078 \pm 0.008$	$0.085 \pm 0.011$	$0.082 \pm 0.007$	Pass
•	10/5/2015	K-40	$0.009 \pm 0.004$	0.010 ± 0.006	$0.010 \pm 0.004$	Pass
	10/5/2015	Gr. Alpha	$19.09 \pm 3.14$	19.45 ± 3.25	19.27 ± 2.26	Pass
,	10/5/2015	Gr. Beta	$31.36 \pm 2.08$	29.80 ± 2.13	30.58 ± 1.49	Pass
,		Gr. Deta K-40	4.29 ± 0.29	4.13 ± 0.33	4.21 ± 0.22	Pass
,	10/12/2015	Ac-228	$4.29 \pm 0.29$ 0.20 ± 0.06	$4.13 \pm 0.03$ 0.24 ± 0.06	$4.21 \pm 0.22$ 0.22 ± 0.04	Pass
,	10/14/2015	AC-220 Cs-137	$0.20 \pm 0.00$ $0.03 \pm 0.02$	$0.24 \pm 0.00$ $0.02 \pm 0.01$	$0.03 \pm 0.01$	Pass
	10/14/2015			$8.08 \pm 0.96$	8.09 ± 0.65	Pass
	10/14/2015	Gr. Beta	8.10 ± 0.87		$0.18 \pm 0.02$	Pass
,	10/14/2015	Pb-212	$0.19 \pm 0.03$	0.17 ± 0.02		Pass
,	10/14/2015	Ra-226	$0.47 \pm 0.24$	0.45 ± 0.19	0.46 ± 0.15	
	10/14/2015	TI-208	$0.06 \pm 0.02$	$0.06 \pm 0.02$	$0.06 \pm 0.01$	Pass
,	10/15/2015	Ra-226	$0.56 \pm 0.12$	$0.50 \pm 0.08$	$0.53 \pm 0.07$	Pass
	10/15/2015	Ra-228	$0.79 \pm 0.48$	$1.16 \pm 0.59$	$0.98 \pm 0.38$	Pass
•	10/21/2015	Ac-228	1.08 ± 0.15	1.14 ± 0.15	1.11 ± 0.10	Pass Pass
,	10/21/2015	Bi-214	$0.89 \pm 0.08$	$0.82 \pm 0.06$	0.85 ± 0.05 0.07 ± 0.02	Pass
•	10/21/2015	Cs-137	$0.06 \pm 0.02$	$0.08 \pm 0.03$	$1.03 \pm 0.04$	Pass
	10/21/2015	Pb-212	$1.06 \pm 0.06$	$0.99 \pm 0.05$	$0.95 \pm 0.05$	Pass
- 1	10/21/2015	Pb-214	$1.00 \pm 0.09$	$0.89 \pm 0.06$ 2.16 ± 0.37	$2.14 \pm 0.28$	Pass
,	10/21/2015	Ra-226	$2.13 \pm 0.43$	$0.34 \pm 0.04$	$0.35 \pm 0.03$	Pass
,	10/21/2015	TI-208 K-40	0.36 ± 0.04 16.86 ± 1.92	$14.28 \pm 1.66$	15.57 ± 1.27	Pass
	10/23/2015			2,815 ± 169	2,836 ± 120	Pass
	10/26/2015	H-3 Ac-228	2,856 ± 170 0.60 ± 0.10	$0.53 \pm 0.08$	$0.57 \pm 0.07$	Pass
	10/28/2015	Ac-228 Bi-214	$0.40 \pm 0.06$	$0.50 \pm 0.00$ $0.50 \pm 0.05$	$0.45 \pm 0.04$	Pass
	10/28/2015	Bi-214 Cs-137	$0.40 \pm 0.00$ $0.17 \pm 0.03$	$0.30 \pm 0.03$ 0.19 ± 0.03	$0.18 \pm 0.02$	Pass
,	10/28/2015	Cs-137 Cr. Beta	$21.6 \pm 1.1$	23.36 ± 1.21	22.48 ± 0.82	Pass
,	10/28/2015	Gr. Beta Pb-212	$21.0 \pm 1.1$ 0.53 ± 0.04	$0.49 \pm 0.04$	$0.51 \pm 0.03$	Pass
	10/28/2015 10/28/2015	TI-208	$0.33 \pm 0.04$ 0.16 ± 0.03	$0.43 \pm 0.04$ 0.19 ± 0.04	$0.01 \pm 0.00$ $0.18 \pm 0.02$	Pass

				Concentration (pCi/L) <sup>a</sup>		
			· · · · · · · · · · · · · · · · · · ·		Averaged	
Lab Code	Date	Analysis	First Result	Second Result	Result	Acceptance
LW-6280, 6281	10/29/2015	Gr. Beta	2.03 ± 0.91	1.97 ± 0.97	2.00 ± 0.67	Pass
MI-6484, 6485	11/11/2015	K-40	1,384 ± 82	1,432 ± 89	1,408 ± 60	Pass
SO-6841, 6842	11/24/2015	Cs-137	0.18 ± 0.03	0.16 ± 0.03	0.17 ± 0.02	Pass
SO-6841, 6842	11/24/2015	K-40	13.62 ± 0.76	13.67 ± 0.69	13.64 ± 0.51	Pass
WW-6978, 6979	11/30/2015	H-3	569.0 ± 97.7	480.3 ± 93.9	524.7 ± 67.8	Pass
SW-6936, 6937	12/10/2015	H-3	151.9 ± 80.0	176.2 ± 81.2	164.0 ± 57.0	Pass
SW-7017, 7018	12/10/2015	H-3	584.3 ± 98.7	451.6 ± 93.9	518.0 ± 68.1	Pass
LW-7020, 7021	12/10/2015	H-3	236.9 ± 84.2	285.6 ± 86.5	261.2 ± 60.3	Pass
AP-7351, 7352	12/29/2015	Be-7	0.099 ± 0.020	0.084 ± 0.018	0.091 ± 0.014	Pass
AP-7414, 7415	12/30/2015	Be-7	0.049 ± 0.013	0.048 ± 0.011	0.048 ± 0.008	Pass

Note: Duplicate analyses are performed on every twentieth sample received in-house. Results are not listed for those analyses with activities that measure below the LLD.

<sup>a</sup> Results are reported in units of pCI/L, except for air filters (pCI/Filter or pCI/m3), food products, vegetation, soil, sediment (pCi/g).

				Concentration	a	
				Known	Control	
Lab Code <sup>b</sup>	Date	Analysis	Laboratory result	Activity	Limits <sup>c</sup>	Acceptance
MASO-975	2/1/2015	Ni-63	341 ± 18	448	314 - 582	Pass
MASO-975	2/1/2015	Sr-90	523 ± 12	653	457 - 849	Pass
MASO-975	2/1/2015	Tc-99	614 ± 12	867	607 - 1,127	Pass
MASO-975	2/1/2015	Cs-134	533 ± 6	678	475 - 881	Pass
MASO-975	2/1/2015	Cs-137	0.8 ± 2.5	0.0	NA °	Pass
MASO-975	2/1/2015	Co-57	0.5 ± 1.0	0.0	NA °	Pass
MASO-975	2/1/2015	Co-60	741 ± 8	817	572 - 1,062	Pass
MASO-975	2/1/2015	Mn-54	1,153 ± 9	1,198	839 - 1,557	Pass
MASO-975	2/1/2015	Zn-65	892 ± 18	1064	745 - 1,383	Pass
MAW-969	2/1/2015	Am-241	0.650 ± 0.078	0.654	0.458 - 0.850	Pass
MAW-969	2/1/2015	Cs-134	21.1 ± 0.3	23.5	16.5 - 30.6	Pass
MAW-969	2/1/2015	Cs-137	19.6 ± 0.3	19.1	13.4 - 24.8	Pass
MAW-969 d	2/1/2015	Co-57	10.2 ± 0.4	29.9	20.9 - 38.9	Fail
MAW-969	2/1/2015	Co-60	$0.02 \pm 0.05$	0.00	NA °	Pass
MAW-969	2/1/2015	H-3	569 ± 13	563	394 - 732	Pass
MAW-969	2/1/2015	Fe-55	$6.00 \pm 6.60$	6.88	4.82 - 8.94	Pass
MAW-969	2/1/2015	Mn-54	0.02 ± 0.07	0.00	NA °	Pass
MAW-969	2/1/2015	Ni-63	2.9 ± 3.0	0.00	NA °	Pass
MAW-969	2/1/2015	Zn-65	16.5 ± 0.9	18.3	12.8 - 23.8	Pass
MAW-969	2/1/2015	Tc-99	3.40 ± 0.60	3.18	2.23 - 4.13	Pass
MAW-969	2/1/2015	Pu-238	$0.02 \pm 0.03$	0.01	NA <sup>e</sup>	Pass
MAW-969	2/1/2015	Pu-239/240	0.81 ± 0.10	0.83	0.58 - 1.08	Pass
MAW-969	2/1/2015	U-233/234	0.150 ± 0.040	0.148	0.104 - 0.192	Pass
MAW-969	2/1/2015	U-238	$0.84 \pm 0.09$	0.97	0.68 - 1.26	Pass
MAW-969	2/1/2015	Sr-90	9.40 ± 1.30	9.48	6.64 - 12.32	Pass
MAW-950	2/1/2015	Gr. Alpha	0.66 ± 0.05	1.07	0.32 - 1.81	Pass
MAW-950	2/1/2015	Gr. Beta	2.72 ± 0.06	2.79	1.40 - 4.19	Pass
MAW-947	2/1/2015	I-129	1.26 ± 0.12	1.49	1.04 - 1.94	Pass
MAAP-978	2/1/2015	Am-241	0.069 ± 0.200	0.068	0.048 - 0.089	Pass
MAAP-978	2/1/2015	Cs-134	$1.00 \pm 0.04$	1.15	0.81 - 1.50	Pass
MAAP-978	2/1/2015	Cs-137	0.004 ± 0.023	0.00	NA °	Pass
MAAP-978	2/1/2015	Co-57	$0.04 \pm 0.04$	1.51	1.06 - 1.96	Fail
MAAP-978	2/1/2015	Co-60	0.01 ± 0.02	0.00	NA °	Pass
MAAP-978	2/1/2015	Mn-54	1.11 ± 0.08	1.02	0.71 - 1.33	Pass
MAAP-978	2/1/2015	Zn-65	0.83 ± 0.10	0.83	0.58 - 1.08	Pass
MAAP-978	2/1/2015	Pu-238	-0.003 ± 0.010	0.000	NA °	Pass
MAAP-978	2/1/2015	Pu-239/240	$0.090 \pm 0.022$	0.085	0.059 - 0.110	Pass
MAAP-978	2/1/2015	U-233/234	0.020 ± 0.010	0.016	0.011 - 0.020	Pass
MAAP-978	2/1/2015	U-238	0.073 ± 0.018	0.099	0.069 - 0.129	Pass

TABLE A-6. Department of Energy's Mixed Analyte Performance Evaluation Program (MAPEP).

			Concentration <sup>a</sup>							
				Known	Control					
Lab Code <sup>b</sup>	Date	Analysis	Laboratory result	Activity	Limits <sup>c</sup>	Acceptance				
MAAP-981	2/1/2015	Sr-89	38.1 ± 1.0	47.5	33.3 - 61.8	Pass				
MAAP-981	2/1/2015	Sr-90	1.22 ± 0.13	1.06	0.74 - 1.38	Pass				
MAAP-984	2/1/2015	Gr. Alpha	$0.59 \pm 0.06$	1.77	0.53 - 3.01	Pass				
MAAP-984	2/1/2015	Gr. Beta	0.95 ± 0.07	0.75	0.38 - 1.13	Pass				
MAVE-972	2/1/2015	Cs-134	6.98 ± 0.13	7.32	5.12 - 9.52	Pass				
MAVE-972	2/1/2015	Cs-137	9.73 ± 0.21	9.18	6.43 - 11.93	Pass				
MAVE-972	2/1/2015	Co-57	0.01 ± 0.04	0.00	NA °	Pass				
MAVE-972	2/1/2015	Co-60	3.89 ± 0.20	5.55	3.89 - 7.22	Pass				
MAVE-972	2/1/2015	Mn-54	0.04 ± 0.07	0.00	NA °	Pass				
MAVE-972	2/1/2015	Zn-65	0.09 ± 0.12	0.00	NA °	Pass				
MAAP-978	2/1/2015	Pu-238	-0.003 ± 0.010	0.000	NA °	Pass				
MAAP-978	2/1/2015	Pu-239/240	$0.090 \pm 0.022$	0.085	0.059 - 0.110	Pass				
MAAP-978	2/1/2015	U-233/234	$0.020 \pm 0.010$	0.016	0.011 - 0.020	Pass				
MAAP-978	2/1/2015	U-238	$0.073 \pm 0.018$	0.099	0.069 - 0.129	Pass				
	2/1/2015	Sr-89	38.1 ± 1.0	47.5	33.3 - 61.8	Pass				
MAAP-981 MAAP-981	2/1/2015	Sr-99	$1.22 \pm 0.13$	1.06	0.74 - 1.38	Pass				
MAAP-901	2/1/2015	31-90	1.22 1 0.15	1.00	0.14 1.00					
MAAP-984	2/1/2015	Gr. Alpha	$0.59 \pm 0.06$	1.77	0.53 - 3.01	Pass				
MAAP-984	2/1/2015	Gr. Beta	$0.95 \pm 0.07$	0.75	0.38 - 1.13	Pass				
MAVE-972	2/1/2015	Cs-134	6.98 ± 0.13	7.32	5.12 - 9.52	Pass				
MAVE-972	2/1/2015	Cs-137	9.73 ± 0.21	9.18	6.43 - 11.93	Pass				
MAVE-972	2/1/2015	Co-57	0.01 ± 0.04	0.00	NA °	Pass				
MAVE-972	2/1/2015	Co-60	3.89 ± 0.20	5.55	3.89 - 7.22	Pass				
MAVE-972	2/1/2015	Mn-54	0.04 ± 0.07	0.00	NA <sup>c</sup>	Pass				
MAVE-972	2/1/2015	Zn-65	0.09 ± 0.12	0.00	NA <sup>c</sup>	Pass				
MASO-4903	8/1/2015	Ni-63	556 ± 18	682	477 - 887	Pass				
MASO-4903 9 MASO-4903 9	8/1/2015	Sr-90	231 ± 7	425	298 - 553	Fail				
MASO-4903 <sup>9</sup>	8/1/2015	Sr-90	$352 \pm 10$	425	298 - 553	Pass				
MASO-4903 h MASO-4903 h	8/1/2015	Tc-99	411 ± 11	631	442 - 820	Fail				
MASO-4903 MASO-4903	8/1/2015	Cs-134	833 ± 10	1,010	707 - 1,313	Pass				
MASO-4903 MASO-4903	8/1/2015	Cs-134 Cs-137	808 ± 11	809.00	566 - 1,052	Pass				
		Co-57	1,052 ± 10	1,180	826 - 1,534	Pass				
MASO-4903	8/1/2015 8/1/2015	Co-60	$1,032 \pm 10$ 2 ± 2	1.3	NA <sup>e</sup>	Pass				
MASO-4903	8/1/2015	Mn-54	1,331 ± 13	1,340	938 - 1,742	Pass				
MASO-4903 MASO-4903	8/1/2015 8/1/2015	Zn-65	686 ± 15	662	463 - 861	Pass				

TABLE A-6. Department of Energy's Mixed Analyte Performance Evaluation Program (MAPEP).

				Concentration	a	
			And	Known	Control	
Lab Code <sup>b</sup>	Date	Analysis	Laboratory result	Activity	Limits <sup>c</sup>	Acceptance
MAW-5007	8/1/2015	Cs-134	16.7 ± 0.4	23.1	16.2 - 30.0	Pass
MAW-5007	8/1/2015	Cs-137	-0.4 ± 0.1	0.0	NA °	Pass
MAW-5007	8/1/2015	Co-57	$21.8 \pm 0.4$	20.8	14.6 - 27.0	Pass
MAW-5007	8/1/2015	Co-60	17.3 ± 0.3	17.1	12.0 - 22.2	Pass
MAW-5007	8/1/2015	H-3	227.5 ± 8.9	216.0	151.0 - 281.0	Pass
MAW-5007	8/1/2015	Fe-55	4.2 ± 14.1	13.1	9.2 - 17.0	Fail
MAW-5007	8/1/2015	Mn-54	16.6 ± 0.5	15.6	10.9 - 20.3	Pass
MAW-5007	8/1/2015	Ni-63	9.1 ± 2.6	8.6	6.0 - 11.1	Pass
MAW-5007	8/1/2015	Zn-65	15.5 ± 0.9	13.9	9.7 - 18.1	Pass
MAW-5007	8/1/2015	Tc-99	6.80 ± 0.60	7.19	5.03 - 9.35	Pass
MAW-5007	8/1/2015	Sr-90	$4.80 \pm 0.50$	4.80	3.36 - 6.24	Pass
MAW-5007	8/1/2015	Gr. Alpha	0.41 ± 0.04	0.43	0.13 - 0.73	Pass
MAW-5007	8/1/2015	Gr. Beta	3.45 ± 0.07	3.52	1.76 - 5.28	Pass
MAW-5007	8/1/2015	I-129	1.42 ± 0.13	1.49	1.04 - 1.94	Pass
MAAP-4911	8/1/2015	Sr-89	3.55 ± 0.67	3.98	2.79 - 5.17	Pass
MAAP-4911	8/1/2015	Sr-90	0.94 ± 0.16	1.05	0.74 - 1.37	Pass
MAAP-4907	8/1/2015	Gr. Alpha	0.30 ± 0.04	0.90	0.27 - 1.53	Pass
MAAP-4907	8/1/2015	Gr. Beta	1.85 ± 0.09	1.56	0.78 - 2.34	Pass
MAVE-4901	8/1/2015	Cs-134	5.56 ± 0.16	5.80	4.06 - 7.54	Pass
MAVE-4901	8/1/2015	Cs-137	-0.02 ± 0.06	0.00	NA °	Pass
MAVE-4901	8/1/2015	Co-57	7.74 ± 0.18	6.62	4.63 - 8.61	Pass
MAVE-4901	8/1/2015	Co-60	4.84 ± 0.15	4.56	3.19 - 5.93	Pass
MAVE-4901	8/1/2015	Mn-54	8.25 ± 0.25	7.68	5.38 - 9.98	Pass
MAVE-4901	8/1/2015	Zn-65	5.78 ± 0.29	5.46	3.82 - 7.10	Pass

TABLE A-6. Department of Energy's Mixed Analyte Performance Evaluation Program (MAPEP).

<sup>a</sup> Results are reported in units of Bq/kg (soil), Bq/L (water) or Bq/total sample (filters, vegetation).

<sup>b</sup> Laboratory codes as follows: MAW (water), MAAP (air filter), MASO (soil), MAVE (vegetation).

<sup>o</sup> MAPEP results are presented as the known values and expected laboratory precision (1 sigma, 1 determination) and control limits as defined by the MAPEP. A known value of "zero" indicates an analysis was included in the testing series as a "false positive". MAPEP does not provide control limits.

<sup>d</sup> Lab result was 27.84. Data entry error resulted in a non-acceptable result.

<sup>e</sup> Provided in the series for "sensitivity evaluation". MAPEP does not provide control limits.

<sup>f</sup> Lab result was 1.58. Data entry error resulted in a non-acceptable result.

<sup>9</sup> The incomplete separation of calcium from strontium caused a failed low result. The result of reanalysis acceptable.

<sup>h</sup> The complex sample matrix is interfering with yield calculations causing a failed low result. An investigation is in process to determine a more reliable yield determination.

<sup>1</sup> The known activity was below the routine laboratory detection limits for the available aliquot fraction.

		Concentration (pCi/L) <sup>b</sup>										
Lab Code <sup>b</sup>	Date	Analysis	Laboratory Result <sup>c</sup>	ERA Result <sup>d</sup>	Control Limits	Acceptance						
ERAP-1091	3/16/2015	Am-241	46.8 ± 2.2	49.8	30.7 - 67.4	Pass						
ERAP-1091	3/16/2015	Co-60	85.1 ± 2.9	79.1	61.2 - 98.8	Pass						
ERAP-1091	3/16/2015	Cs-134	825.6 ± 34.7	909.0	578.0 - 1,130.0	Pass						
ERAP-1091	3/16/2015	Cs-137	1,312 ± 12	1,170	879 - 1,540	Pass						
ERAP-1091	3/16/2015	Fe-55	760.6 ± 48.2	836.0	259.0 - 1630.0	Pass						
ERAP-1091	3/16/2015	Mn-54	<2.7	<50	0.0 - 50.0	Pass						
ERAP-1091	3/16/2015	Pu-238	51.0 ± 3.9	52.1	35.7 - 68.5	Pass						
ERAP-1091	3/16/2015	Pu-239/240	38.3 ± 1.3	40.3	29.20 - 52.70	Pass						
ERAP-1091	3/16/2015	Sr-90	95.3 ± 11.4	96.6	47.2 - 145.0	Pass						
ERAP-1091	3/16/2015	U-233/234	29.0 ± 1.2	34.3	21.3 - 51.7	Pass						
ERAP-1091	3/16/2015	U-238	31.0 ± 1.1	34.0	22.0 - 47.0	Pass						
ERAP-1091	3/16/2015	Zn-65	1099.3 ± 146.5	986.0	706.0 - 1360.0	Pass						
ERAP-1094	3/16/2015	Gr. Alpha	73.7 ± 0.7	62.2	20.8 - 96.6	Pass						
ERAP-1094	3/16/2015	Gr. Beta	69.6 ± 0.8	58.4	36.9 - 85.1	Pass						
ERSO-1098	3/16/2015	Am-241	1571.8 ± 209.6	1,500	878 - 1,950	Pass						
ERSO-1098	3/16/2015	Ac-228	1198.8 ± 140.4	1,250	802 - 1,730	Pass						
ERSO-1098	3/16/2015	Bi-212	1420.1 ± 455.7	1,780	474 - 2,620	Pass						
ERSO-1098	3/16/2015	Bi-214	3466.9 ± 86.9	4,430	2,670 - 6,380	Pass						
ERSO-1098	3/16/2015	Co-60	1779.8 ± 41.0	1,880	1,270 - 2,590	Pass						
ERSO-1098	3/16/2015	Cs-134	5204.6 ± 64.5	6,390	4,180 - 7,680	Pass						
ERSO-1098	3/16/2015	Cs-137	1417.1 ± 41.9	1,490	1,140 - 1,920	Pass						
ERSO-1098	3/16/2015	K-40	10,597 ± 380	10,700	7,810 - 14,400	Pass						
ERSO-1098	3/16/2015	Mn-54	<62.2	< 1000	0.0 - 1,000	Pass						
ERSO-1098	3/16/2015	Pb-212	1,032 ± 41	1,230	806 - 1,710	Pass						
ERSO-1098	3/16/2015	Pb-214	3,629 ± 93	4,530	2,640 - 6,760	Pass						
ERSO-1098	3/16/2015	Pu-238	942.9 ± 128.8	998.0	600.0 - 1,380.0	Pass						
ERSO-1098	3/16/2015	Pu-239/240	1,185 ± 140	1,210	791 - 1,670	Pass						
ERSO-1098	3/16/2015	Sr-90	1,724 ± 125	1,940	740 - 3,060	Pass						
ERSO-1098	3/16/2015	Th-234	3,666 ± 948	3,890	1,230 - 7,320	Pass						
ERSO-1098	3/16/2015	U-233/234	3,474 ± 226	3,920	2,400 - 5,020	Pass						
ERSO-1098	3/16/2015	U-238	3,620 ± 232	3,890	2,410 - 4,930	Pass						
ERSO-1098	3/16/2015	Zn-65	7,362 ± 145	7,130	5,680 - 9,470	Pass						
ERW-1095	3/16/2015	Gr. Alpha	93.4 ± 11.5	119.0	42.2 - 184.0	Pass						
ERW-1095	3/16/2015	Gr. Beta	145.2 ± 4.8	158.0	90.5 - 234.0	Pass						
ERW-1110	3/16/2015	H-3	10,573 ± 78	10,300	6,900 - 14,700	Pass						
ERVE-1100	3/16/2015	Am-241	4,537 ± 266	4,340	2,650 - 5,770	Pass						
ERVE-1100	3/16/2015	Cm-244	1,338 ± 146	1,360	666 - 2,120	Pass						

TABLE A-7. Interlaboratory Comparison Crosscheck program, Environmental Resource Associates (ERA)<sup>a</sup>.

A7-1

			Concentration (p	Ci/L) <sup>b</sup>		
Lab Code <sup>b</sup>	Date	Analysis	Laboratory	ERA	Control	
			Result <sup>c</sup>	Result <sup>d</sup>	Limits	Acceptance
ERVE-1100 °	3/16/2015	Co-60	1,030 ± 29	1,540	1,060 - 2,150	Fail
ERVE-1100 <sup>f</sup>	3/16/2015	Co-60	1,684 ± 48	1,540	1,060 - 2,150	Pass
ERVE-1100 <sup>e</sup>	3/16/2015	Cs-134	1,615 ±27	2,650	1,700 - 3,440	Fail
ERVE-1100 <sup>f</sup>	3/16/2015	Cs-134	2,554 ± 49	2,650	1,700 - 3,440	Pass
ERVE-1100 °	3/16/2015	Cs-137	1,248 ± 29	1,810	1,310 - 2,520	Fail
ERVE-1100 <sup>f</sup>	3/16/2015	Cs-137	2,078 ±68	1,810	1,310 - 2,520	Pass
ERVE-1100 <sup>e</sup>	3/16/2015	K-40	22,037 ± 463	30,900	22,300 - 43,400	Fail
ERVE-1100 <sup>f</sup>	3/16/2015	K-40	34,895 ± 764	30,900	22,300 - 43,400	Pass
ERVE-1100 <sup>e</sup>	3/16/2015	Mn-54	<13.8	<300	0.0 - 300.0	Pass
ERVE-1100 f	3/16/2015	Mn-54	<24.4	<300	0.0 - 300.0	Pass
ERVE-1100	3/16/2015	Pu-238	3,232 ± 232	3,680	2,190 - 5,040	Pass
ERVE-1100	3/16/2015	Pu-239/240	3,606 ± 240	4,180	2,570 - 5,760	Pass
ERVE-1100	3/16/2015	Sr-90	6,023 ± 326	6,590	3,760 - 8,740	Pass
ERVE-1100	3/16/2015	U-233/234	2,653 ± 153	3,150	2,070 - 4,050	Pass
ERVE-1100	3/16/2015	U-238	2,717 ± 163	3,130	2,090 - 3,980	Pass
ERVE-1100 °	3/16/2015	Zn-65	<94.6	1,090	786 - 1,530	Fail
ERVE-1100 <sup>f</sup>	3/16/2015	Zn-65	1,306 ± 75	1,090	786 - 1,530	Pass
ERW-1103	3/16/2015	Am-241	47.1 ± 4.0	46.0	31.0 - 61.7	Pass
ERW-1103	3/16/2015	Co-60	1,217 ± 17	1,250	1,090 - 1,460	Pass
ERW-1103	3/16/2015	Cs-134	1,121 ± 18	1,260	925 - 1,450	Pass
ERW-1103	3/16/2015	Cs-137	1,332 ± 31	1,360	1,150 - 1,630	Pass
ERW-1103	3/16/2015	Mn-54	<3.7	<100	0.00 - 100.00	Pass
ERW-1103	3/16/2015	Pu-238	54.5 ± 1.6	72.4	53.6 - 90.1	Pass
ERW-1103 <sup>g</sup>	3/16/2015	Pu-239/240	140.2 ± 7.8	184.0	143.0 - 232.0	Fail
ERW-3742 <sup>h</sup>	9/27/2012	Pu-239/240	89.3 ± 4.9	97.7	66.6 - 108.0	Pass
ERW-1103	3/16/2015	U-233/234	56.5 ± 6.4	61.8	46.4 - 79.7	Pass
ERW-1103	3/16/2015	U-238	58.4 ± 5.8	61.3	46.7 - 75.2	Pass
ERW-1103	3/16/2015	Zn-65	1,191 ± 136	1,180	984 - 1,490	Pass
ERW-1103	3/16/2015	Fe-55	1,149 ± 144	1,070	638 - 1,450	Pass
ERW-1103	3/16/2015	Sr-90	860.0 ± 37.0	912.0	594.0 - 1,210.0	Pass

TABLE A-7. Interlaboratory Comparison Crosscheck program, Environmental Resource Associates (ERA)<sup>a</sup>.

<sup>a</sup> Results obtained by Environmental, Inc., Midwest Laboratory as a participant in the crosscheck program for proficiency testing administered by Environmental Resources Associates, serving as a replacement for studies conducted previously by the Environmental Measurements Laboratory Quality Assessment Program (EML).

<sup>b</sup> Laboratory codes as follows: ERW (water), ERAP (air filter), ERSO (soil), ERVE (vegetation). Results are reported in units of pCi/L, except for air filters (pCi/Filter), vegetation and soil (pCi/kg).

<sup>c</sup> Unless otherwise indicated, the laboratory result is given as the mean ± standard deviation for three determinations.

<sup>d</sup> Results are presented as the known values, expected laboratory precision (1 sigma, 1 determination) and control limits as provided by ERA. A known value of "zero" indicates an analysis was included in the testing series as

a "false positive". Control limits are not provided.

<sup>e</sup> Technician error weighing sample caused submitted gamma results to be understated and outside the control limits.(low)

<sup>f</sup> The result of reanalysis with the correct sample volume (Compare to original result, footnoted "e" above).

<sup>g</sup> The results of reanalysis were outside the control limits (low).

<sup>h</sup> Sample ERW-3742 was ordered from ERA to determine why ERW-1103 results for Pu-239 were outside the acceptable range. The results for ERW-3742 were acceptable. No reason for the unacceptable results for ERW-1103 was determined.

#### **Data Reporting Conventions**

1.0. All activities, except gross alpha and gross beta, are decay corrected to collection time or the end of the collection period.

#### 2.0. Single Measurements

In cases where the activity is less than the lower limit of detection L, it is reported as: < L, where L = the lower limit of detection based on 4.66 $\sigma$  uncertainty for a background sample.

#### 3.0. Duplicate analyses

If duplicate analyses are reported, the convention is as follows. :

3.1	Individual results:	For two analysis re	sults; x <sub>1</sub> ± s <sub>1</sub> and x <sub>2</sub> :	±s <sub>2</sub>
	Reported result:	$x \pm s$ ; where $x =$	(1/2) (x <sub>1</sub> + x <sub>2</sub> ) and s =	(1/2) $\sqrt{s_1^2 + s_2^2}$
3.2.	Individual results:	< L <sub>1</sub> , < L <sub>2</sub>	<u>Reported result:</u> < L,	where L = lower of $L_1$ and $L_2$
3.3.	Individual results:	x ± s, < L	Reported result:	$x \pm s$ if $x \ge L$ ; < L otherwise.

#### 4.0. Computation of Averages and Standard Deviations

4.1 Averages and standard deviations listed in the tables are computed from all of the individual measurements over the period averaged; for example, an annual standard deviation would not be the average of quarterly standard deviations. The average and standard deviation "s" of a set of n numbers x<sub>1</sub>, x<sub>2</sub>... x<sub>n</sub> are defined as follows:

$$=\frac{1}{n} \sum x \qquad s = \sqrt{\frac{\sum (x-)^2}{n-1}}$$

- 4.2 Values below the highest lower limit of detection are not included in the average.
- 4.3 If all values in the averaging group are less than the highest LLD, the highest LLD is reported.
- 4.4 If all but one of the values are less than the highest LLD, the single value x and associated two sigma error is reported.
- 4.5 In rounding off, the following rules are followed:
  - 4.5.1. If the number following those to be retained is less than 5, the number is dropped, and the retained numbers are kept unchanged. As an example, 11.443 is rounded off to 11.44.
  - 4.5.2. If the number following those to be retained is equal to or greater than 5, the number is dropped and the last retained number is raised by 1. As an example, 11.445 is rounded off to 11.45.

# APPENDIX C

Table C-1. Maximum permissible concentrations of radioactivity in air and water above natural background in unrestricted areas<sup>a</sup>.

	Air (pCi/m <sup>3</sup> )	Water (pCi/L)				
Gross alpha Gross beta	1 x 10 <sup>-3</sup>	Strontium-89 Strontium-90	8,000 500			
bross alpha 1 x 10 bross beta 1 brodine-131 <sup>b</sup> $2.8 \times 10^{-1}$	Cesium-137 Barium-140 Iodine-131	1,000 8,000 1,000				
		Potassium-40 <sup>°</sup> Gross alpha Gross beta	4,000 2 10			
		Tritium	1 x 10 <sup>°</sup>			

<sup>a</sup> Taken from Table 2 of Appendix B to Code of Federal Regulations Title 10, Part 20, and appropriate footnotes. Concentrations may be averaged over a period not greater than one year.

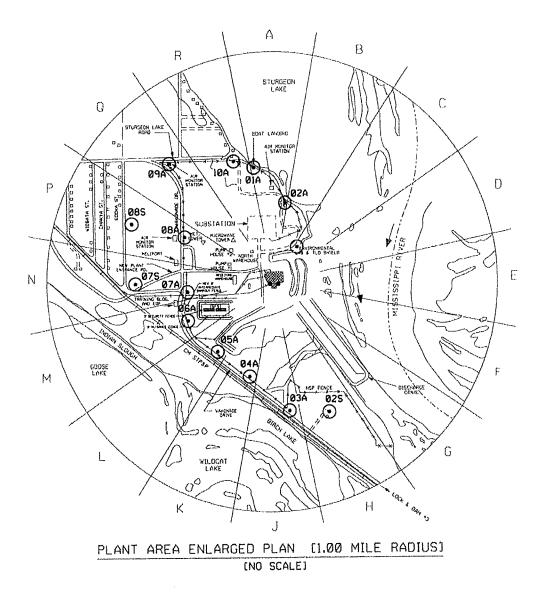
Value adjusted by a factor of 700 to reduce the dose resulting from the air-grass-cow-milk-child pathway.

c A natural radionuclide.

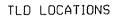
# <u>APPENDIX D</u>

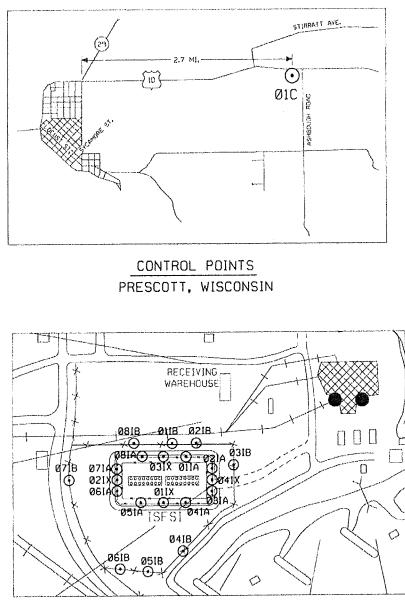
# Sample Collection and Analysis Program

# TLD LOCATIONS ONE MILE RADIUS



MONITORING LEGEND: O PRAIRIE ISLAND TLD POINTS



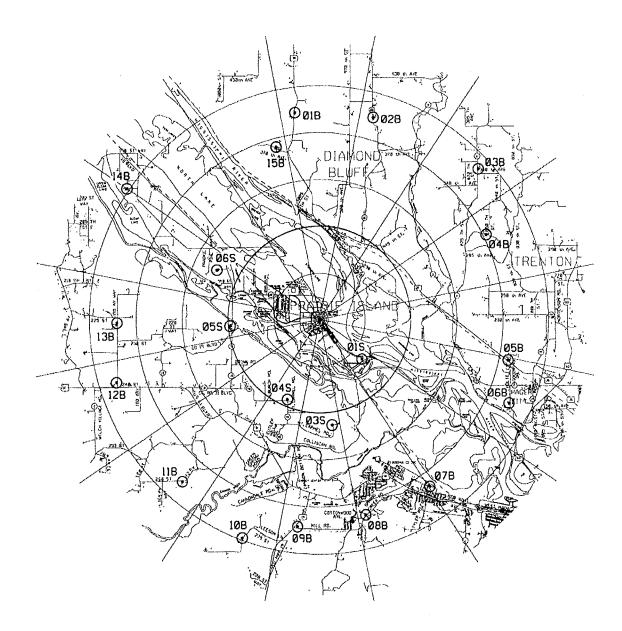


ISFSI AREA TLD LOCATIONS

MONITORING LEGEND:

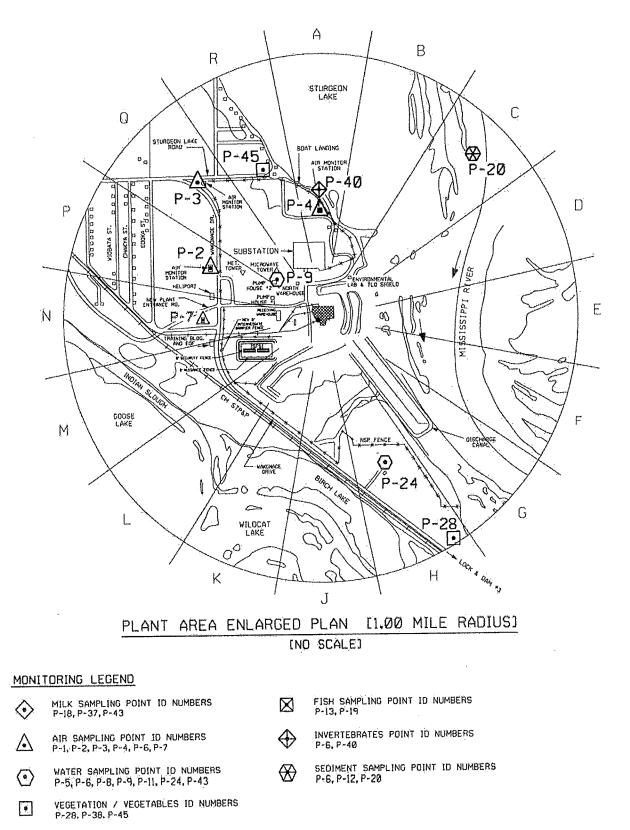
● PRAIRIE ISLAND TLD POINTS

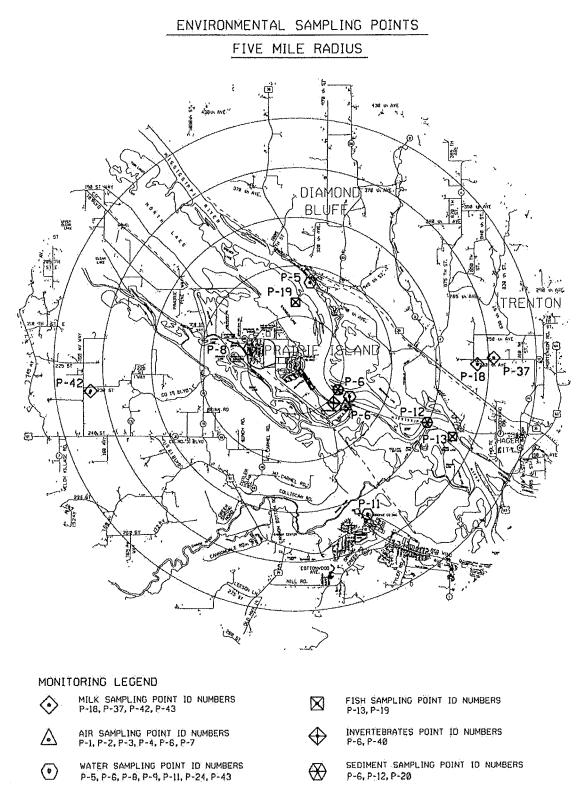
# TLD LOCATIONS FIVE MILE RADIUS



MONITORING LEGEND: O PRAIRIE ISLAND TLD POINTS

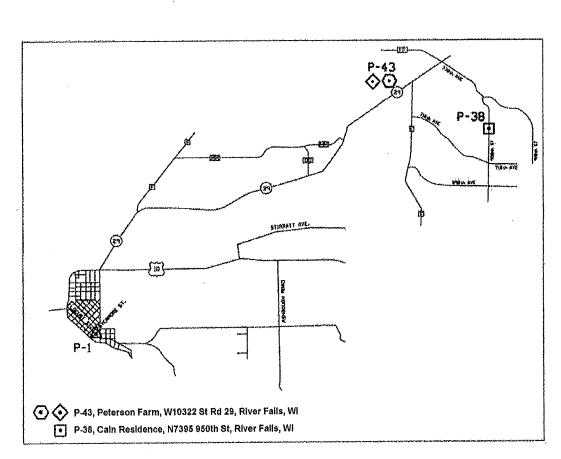
# ENVIRONMENTAL SAMPLING POINTS ONE MILE RADIUS





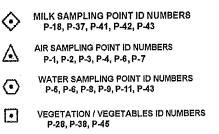
• VEGETATION / VEGETABLES ID NUMBERS P-28, P-38, P-45

# ENVIRONMENTAL SAMPLING POINTS



CONTROL POINTS PRESCOTT, WISCONSIN

# MONITORING LEGEND



# APPENDIX E

# Special Well and

# Surface Water Samples

## 1.0 INTRODUCTION

This appendix to the Radiation Environmental Monitoring Program Annual Report to the United States Nuclear Regulatory Commission summarizes and interprets results of the special well and surface water samples taken at the Prairie Island Nuclear Generating Plant, Red Wing, Minnesota, during the period January - December, 2015. This supplemental special sampling program was established in December of 1989 when higher than expected levels of tritium were detected in a nearby residence well sample.

Tabulations of the special sampling program individual analyses made during the year are included in this appendix. A summary table of tritium analyses is also included in this appendix.

#### 2.0 SUMMARY

This special sampling program was established following the detection of tritium in a residence well water sample south of the PINGP during 1989. This program is described and the results for 2015 are summarized and discussed.

Program findings for 2015 detected low levels of tritium in nearby residence wells, ground water, surface samples, and storage tanks at or near the expected natural background levels with the exception of ground water sample wells MW-7 and MW-8, D5/6 tank vaults, and the septic system. The 2015 sample results (except for MW-7, MW-8, D5/6 tank vaults, and the septic system) ranged from <19 pCi/L to 308 pCi/L. Sample well MW-7 ranged from 28 pCi/L to 568 pCi/L. Sample well MW-8 ranged from 182 pCi/L to 480 pCi/L. D5/6 tank vaults were 578 and 888 pCi/L. The septic system sample ranged from <19 pCi/L to 1832 pCi/L. All tritium results are far below the Environmental Protection Agency's drinking water standard of 20,000 pCi/L and present no harm to any members of the public.

None of the water samples monitored for gamma-emitting isotopes showed any activity greater than the LLD.

## 3.0 Special Tritium Sampling Program

#### 3.1 Program Design and Data Interpretation

The purpose of this sampling program is to assess the impact of any tritium leaching into the environment (ground water system) from the PINGP. For this purpose, special water samples are collected and analyzed for tritium content.

#### 3.2 Program Description

The sampling and analysis schedule for the special water sampling program is summarized in Table E-4.1 and briefly reviewed below. Table E-4.2 defines the additional sample locations and codes for the special water sampling program.

Special well, tank, and surface water samples were collected quarterly (spring, summer, fall) at seven locations, quarterly at one location, monthly at six locations, semi-annually at five locations, and annually at thirty-six locations. The Peterson (P-43) and Hanson (SW-1) farm wells are used as control locations for these special samples.

To detect low levels of tritium at or below natural background levels, analyses of the samples have been contracted to a laboratory (University of Waterloo Laboratories) capable of detecting tritium concentrations down to 19 pCi/L. Waterloo Laboratories report tritium analyses results in Tritium Units (1 TU = 3.2 pCi/L). The tritium results in this report are indicated in pCi/L.

#### 3.3 Program Execution

The special water sampling was executed as described in the preceding section.

## 3.4 Program Modifications

Changes to the program in 2015 include:

- samples were taken from monitoring wells P-10, and MW-8 and snow from S-6, S-7, S-8, S-9, and P-43 and were sent to Environmental Incorporated for analysis for hard-to-detect nuclides in accordance with American Nuclear Insurers recommendation
- sample location SW-6 was renamed from Restroom Trailer to Site Admin Building due to the change in use for this well
- samples were taken from the D5/6 Fuel Oil Storage Tank vaults because the area was accessible in 2015
- samples were taken from location P-28 at the request of the resident

#### 3.5 Results and Discussion

Results show tritium in well water and ground water samples at or near expected natural background levels except the MW-7 and MW-8 ground water sample wells. Table E-4.4 provides the complete data table of results for each period and sampling location.

The tritium level annual averages have shown a downward trend since the special sampling began in 1989.

Except for sample wells MW-7 and MW-8, D5/6 tank vaults, and the septic system, the 2015 sample results are within the range of expected background tritium levels in shallow ground water and surface water due to tritium concentrations measured in precipitation. Sampling points in North America have shown tritium concentrations in precipitation ranging from 5 pCi/L to 157 pCi/L (Environmental Isotope Data No. 10; World Survey of Isotope Concentration in Precipitation (1988-1991)).

The higher level results at the Suter residence and Birch Lake in 1989 were possibly due to seepage from the PINGP discharge canal water into the ground water. This is thought to occur due to the elevation difference between the Vermillion River and the discharge canal. The Suter residence is located between the discharge canal and Birch Lake, which connects to the Vermillion River. The PINGP discharge canal piping was lengthened during 1991, so that liquid discharges from the plant are released near the end of the discharge canal, diffused and discharged to the Mississippi River. In 1992, the underground liquid discharge pipe from the plant to the discharge canal piping was replaced with a double walled leak detectable piping system. This year's sample results continue to indicate that these modifications have eliminated the suspected radioactive effluent flow into the local ground water.

The elevated tritium levels in sample wells MW-7 and MW-8 in 2015 may be due to prior leakage from the PINGP liquid radwaste discharge pipe, discharge of turbine building sump water into the landlocked area, or discharge of heating steam condensate from the main warehouse in 1978/1979. The liquid radwaste discharge pipe was replaced in 1992 and the discharge to the landlocked area has been terminated, the last discharge took place on 11/14/09. The main warehouse heating system was repaired in 1979. The heating steam system has not been used in the outer plant buildings since the 2011 – 2012 heating season.

The elevated tritium levels in the septic system are still under investigation.

None of the water samples monitored for gamma-emitting isotopes showed any activity greater than the LLD.

Medium	No.	Location codes and type <sup>a</sup>	Collection type and frequency <sup>b</sup>	Analysis type <sup>°</sup>
Well water Annual	24	P-8 post-treat, P-8 pre-treat, REMP P-6, PIIC-22, PIIC-26, PIIC-28, PIIC-29, P-28, P-7, P-11, PZ-1, PZ-2, PZ-4, PZ-5, PZ-7, MW-6, P-26, P-30, SW-3, SW-4, SW-5, SW-6, SW-7, P-9	G/A	H-3
Well water quarterly	1	P-24D	G/Q	H-3
Well water quarterly'	7	P-2, P-3, P-5, P-6, PZ-8, MW-4, MW-5	G/Q'	H-3
Well water monthly	5	P-43(C), SW-1(C), MW-7, MW-8, P-10	G/M	H-3
Surface water	8	S-1, S-2, S-3, S-4, S-5, S-6, S-7, P-31	G/A <sup>d</sup>	H-3
Storage Tank	7	11 CST, 21 CST, 22 CST, U1/2 Demin Hdr, D5/6 vaults	G/S	H-3
Storage Tank	1	Septic System	G/M	H-3
Snow	5	S-6, S-7, S-8, S-9, P-43(C)	G/A	H-3

Table E-4.1. Sample collection and analysis program for special well, storage tank, and surface water samples, Prairie Island Nuclear Generating Plant, 2015.

<sup>a</sup> Location codes are defined in table D-4.2. Control Stations are indicated by (C). All other stations are indicators.

<sup>b</sup> Collection type is codes as follows: G/ = grab. Collection frequency is coded as follows: M = monthly; Q = quarterly; Q' = quarterly (spring, summer, and fall), S= semiannually: A = annually.

<sup>c</sup>Analysis type is coded as follows: H-3 = tritium.

<sup>d</sup>Location S-6 and S-7 are sampled semi-annually.

Code	Collection site	Type of sample <sup>a</sup>	Distance and direction from reactor		
P-8	PI Community well post treat	ww	1.0 mi. @ 321°/WNW		
P-8	PI Community well pre treat	ww	1.0 mi. @ 321°/WNW		
REMP P-6	Lock & Dam #3 well	ww	1.6 mi. @ 129°/SE		
PIIC-22	1773 Buffalo Slough Rd	ww	1 mi. @ 315°/NW		
PIIC-26	1771 Buffalo Slough Rd	ww	1 mi. @ 315°/NW		
PIIC-28	1960 Larson Lane	ww	1.5 mi @ 288°/WNW		
PIIC-29	Buffalo Project	ww	4.3 mi @ 302°/WNW		
P-28	4802 Lock & Dam Rd	ww	1.0 mi @ 152°/SSE		
P-24D	Suter residence	ww	0.6 mi. @ 158°/SSE		
P-43	Peterson Farm (Control)	ww	13.9 mi. @ 355°/N		
SW-1	Hanson Farm (Control)	ww	2.2 mi. @ 315°/NW		
P-2	Sample well	ww	See map		
P-3	Sample well	ww	See map		
P-5	Sample well	ww	See map		
P-6	Sample well	ww	See map		
P-7	Sample well	ww	See map		
P-10	Sample well	ww	See map		
P-11	Sample well	ww	See map		
PZ-1	Sample well	ww	See map		
PZ-2	Sample well	ww	See map		
PZ-4	Sample well	ww	See map		
PZ-5	Sample well	ww	See map		
PZ-7	Sample well	ww	See map		
PZ-8	Sample well	ww	See map		
MW-4	Sample well	ww	See map		
MW-5	Sample well	ww	See map		
MW-6	Sample well	ww	See map		
MW-7	Sample well	ww	See map		
MW-8	Sample well	ww	See map		
P-26	PITC well	ww	0.4 mi. @ 258°/WSW		
P-30	Environ lab well	ww	0.2 mi. @ 32°/NNE		

# Table E-4.2.Sampling locations for special well, storage tank, and surface water samples, Prairie Island<br/>Nuclear Generating Plant, 2015.

Code	Collection site	Type of sample <sup>a</sup>	Distance and direction from reactor
SW-3	Cooling Tower pump	WW	See map
SW-4	New Admin Bldg	ww	0.05 mi. @ 315°/NW
SW-5	Plant Screenhouse well	ww	0.05 mi. @ 0°/N
SW-6	Site Admin Building well	ww	0.2 mi @ 310°/NW
SW-7	Distribution Center	ww	0.35 mi @ 271°/W
P-9	Plant well # 2	ww	0.3 mi. @ 306°/NW
S-1	Upstream Miss. River	SW	See map
S-2	Recirc/Intake canal	SW	See map
S-3	Cooling water canal	SW	See map
S-4	Discharge Canal (end)	SW	See map
S-5	Mid Discharge Canal	SW	See map
S-6	Roof Stormwater Runoff (also snow)	SW	0.05 mi. @ 0°/N
S-7	Parking Lot Stormwater (also snow)	SW	0.3 mi @ 306°/NW
S-8	P-10 area snow	SW	See map
S-9	MW-7/8 area snow	SW	See map
P-31	Birch Lake Seepage	SW	0.69 mi. @ 172°/S
11 CST	Storage Tank	ST	Turbine Building
21 CST	Storage Tank	ST	Turbine Building
22 CST	Storage Tank	ST	Turbine Building
Unit 1/2 demin hdr	Storage Tank	ST	Turbine Building
Septic System	Storage Tank	ST	Outside #1 Warehouse
D5/6 Vault	Concrete Vault	ST	Outside Turbine Bldg

 Table E-4.2.
 Sampling locations for special well, storage tank, and surface water samples, Prairie Island

 Nuclear Generating Plant, 2015 (continued).

<sup>a</sup> Sample codes: WW = Well water; SW = Surface Water: ST = Storage Tank.

i.

Radiation Environmental Monitoring Program Summary: Special well, storage tank, and surface water samples. Table E-4.3

Prairie Island Nuclear Power Station

Docket No.

50-282, 50-306

	arrie of r ocation o	•		ue, Minnesota (County, State)		Reporting Period	January – December, 2015			
Sample Type (Units)	Type and Number of Analyses <sup>a</sup>		LLD <sup>b</sup>	Indicator Locations Mean (F) <sup>°</sup> Range <sup>°</sup>	Location w Annua Location <sup>d</sup>		Control Locations Mean (F) <sup>°</sup> Range <sup>°</sup>	Number Non- Routine Results <sup>e</sup>		
Offsite Well Water (pCi/L)	H-3	16	19	187 (4/16) (21-272)	P-28	243 (3/3) (211-272)	(See Control Below)	0		
Onsite Well Water (pCi/L)	H-3 74 19		19	158 (58/74) (22-568)	, MW-8	320 (12/12) (182-480)	(See Control Below)	3.		
Onsite Surface Water (pCi/L)	H-3	15	19	84 (7/15) (21-246)	S-6	171 (2/3) (96-246)	(See Control Below)	0		
Onsite Storage Tank (pCi/L)	H-3	24	19	316 (22/24) (28-1832)	D-6 Fuel Oil Storage Tank Vault	888 (1/1) (888)	(See Control Below)	6		
Control (offsite well water)	Н-3	24	19	none	P-43	49 (2/12) (23-74)	42 (5/24) (21-74)	0		

<sup>a</sup> H-3 = tritium
 <sup>b</sup> LLD = Nominal lower limit of detection based on 4.66 sigma error for background sample. Value shown is lowest for the period.
 <sup>c</sup> Mean and range are based on detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses (F).
 <sup>d</sup> Locations are specified by code.
 <sup>e</sup> Non-routine results are those which exceed ten times the control station value.

Name of Facility

	SAMPLE DATES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
		2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015
CODE	SAMPLE LOCATIONS	pCi/L_	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L_	pCi/L	pCi/L	pCi/L
	OFFSITE WELLS												
P-8 Post-treat	PI Comm. Well							<19					
P-8 Pre-treat	PI Comm. Well							<19					
REMP P-6	Lock & Dam #3 well							<19					
PIIC-22	1773 Buffalo Slough Rd							<19					
PIIC-26	1771 Buffalo Slough Rd							<19					
PIIC-28	1960 Larson Lane			- -				<19					
PIIC-29	Buffalo Project							<19					
P-24D	Suter residence	<19		21	<19			<19		<19	<19		
P-43	Peterson Farm(Control	<19/32* *snow	<19	<19	<19	23	<19	<19	<19	<19	74	<19	<19
SW-1	Hanson Farm (Control)	<19	<19	<19	<19	<19	<19	<19	30	<19	21	<19	60
P-28	4802 Lock & Dam Rd							272		211	245		

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Table E-4.4 Radiological Environmental Monitoring Program , Complete Data Table, 2015.

	SAMPLE DATES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
-		2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015
CODE	SAMPLE LOCATIONS	pCi/L											
	ONSITE WELLS												
P-2	Sample well				50			48			46		
P-3	Sample well				<19			74			25		
P-5	Sample well				308	101		45			55		
P-6	Sample well				<19			<19			46		
P-7	Sample well							58					
P-10	Sample well	137	120	180	77	122	73	92	76	116	93	98	132
P-11	Sample well							54					
PZ-1	Sample well							26					
PZ-2	Sample well							<19					
PZ-4	Sample well							<19		•			
PZ-5	Sample well							29					
PZ-7	Sample well							<19					
PZ-8	Sample well				26			33			35		
MW-4	Sample well				44			22			60		
MW-5	Sample well				24			<19			<19		
MW-6	Sample well							25				<19	
MW-7	Sample well	28	42	149	44	195	382	342	282	89	151	481	568
MW-8	Sample well	270	286	275	182	330	324	276	324	370	404	315	480
P-26	PITC well							<19					
P-30	Env. lab well							<19					
SW-3	CT pump							<19					
P-9	Plant well # 2							<19					
SW-4	New Admin							<19					
SW-5	PInt Scrnhs							<19					
SW-6	Site Admin Bldg							<19					
SW-7	Dist Center							<19					

Table E-4.4 Radiological Environmental Monitoring Program , Complete Data Table, 2015 (continued).

Table E-4.4 Radiological Environmental Monitoring Program	Complete Data Table 2015 (continued).
Table L-4.4 Radiological Environmental Monitoring riogram	

	SAMPLE DATES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
	: 	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015
CODE	SAMPLE LOCATIONS	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L
	ONSITE SURFACE WATER			270.52									
S-1	Mississippi River upstream							50					
S-2	Recirculation/Intake canal							34					
S-3	Cooling water canal							<19			-		
S-4	Discharge Canal (end)							<19					
S-5	Discharge Canal (midway)							<19					
S-6	Stormwater runoff	246*					<19			96			
S-7	Parking Lot runoff	<19*					107			<19			
S-8	P-10 area snow	35*											
S-9	MW-7/8 area snow	21*											•
P-31	Birch Lake Seepage						<19			<19			

\* snow samples

	SAMPLE DATES	JAN 2015	FEB 2015	MAR 2015	APR 2015	MAY 2015	JUN 2015	JUL 2015	AUG 2015	SEP 2015	OCT 2015	NOV 2015	DEC 2015
CODE	SAMPLE LOCATIONS	pCi/L											
	ONSITE STORAGE TANKS												
11 CST	Storage tank			41							62		
21 CST	Storage tank			28							35		
22 CST	Storage tank			<19							62		
U1/U2 Demin Header	Storage tank			36/82							40/118		
Septic System	Storage tank	130	236	1832	630	261	36	<19	66	87	668	913	116
D5/6	D5/6 Fuel Oil Storage Tank Vaults									578/888			

Table E-4.4 Radiological Environmental Monitoring Program , Complete Data Table, 2015 (continued).

# Table E-4.5. Supplementary Data Tables.

Location	P-10 Snow	Peterson Snow	MW-7/8 Snow	OAB Snow	Parking Lot Snov
Collection Date	01-13-15	01-13-15	01-08-15	01-08-15	01-06-15
Lab Code	PXW-206	PXW-207	PXW-208	PXW-209	PXW-211
Isotope			Concentration (µCi/mL)		
Fe-55	< 6.9 E-07	< 6.9 E-07	< 7.1 E-07	< 6.8 E-07	< 7.3 E-07
Ni-63	< 9.7 E-08	< 9.5 E-08	< 1.0 E-07	< 1.1 E-07	< 1.1 E-07
Sr-90	< 5.6 E-10	< 5.7 E-10	< 6.5 E-10	< 5.7 E-10	< 5.0 E-10
Pu-238 Pu-239/240	< 1.1 E-10 < 4.7 E-11	< 5.7 E-11 < 5.7 E-11	< 5.4 E-11 < 1.3 E-10	< 1.2 E-10 < 5.1 E-11	< 1.1 E-10 < 6.4 E-11
Am-241 Cm-242 Cm-243/244	< 5.5 E-11 < 5.5 E-11 < 1.4 E-10	<ul> <li>&lt; 2.1 E-10</li> <li>&lt; 1.7 E-10</li> <li>&lt; 2.5 E-10</li> </ul>	< 8.6 E-11 < 1.5 E-10 < 1.7 E-10	< 8.5 E-11 < 1.2 E-10 < 8.5 E-11	< 1.2 E-10 < 1.5 E-10 < 1.7 E-10

Results of the analyses for iron-55, nickel-63, strontium-90, isotopic plutonium, americium-241 and isotopic curium on five samples.

The error given is the probable counting error at 95% confidence level. Less than (<), value is based on a 4.66 sigma counting error for the background sample.

# Table E-4.5. Supplementary Data Tables.(continued)

Results of the analyses for iron-55, nickel-63, strontium-90, isotopic plutonium, americium-241 and isotopic curium on two samples.

Location	OAB Roof	Parking Lot
Collection Date Lab Code	06-11-15 PXW-2973	06-11-15 PXW-2974
Isotope	Concentratio	ρη (μCi/mL)
 Fe-55	< 7.6 E-07	< 7.4 E-07
Ni-63	< 8.9 E-08	< 9.0 E-08
Sr-90	< 6.1 E-10	< 6.2 E-10
Pu-238 Pu-239/240	< 9.2 E-11 < 1.6 E-10	< 1.2 E-10 < 1.7 E-10
Am-241 Cm-242 Cm-243/244	< 4.8 E-11 < 2.0 E-10 < 4.8 E-11	< 6.9 E-11 < 9.8 E-11 < 9.8 E-11

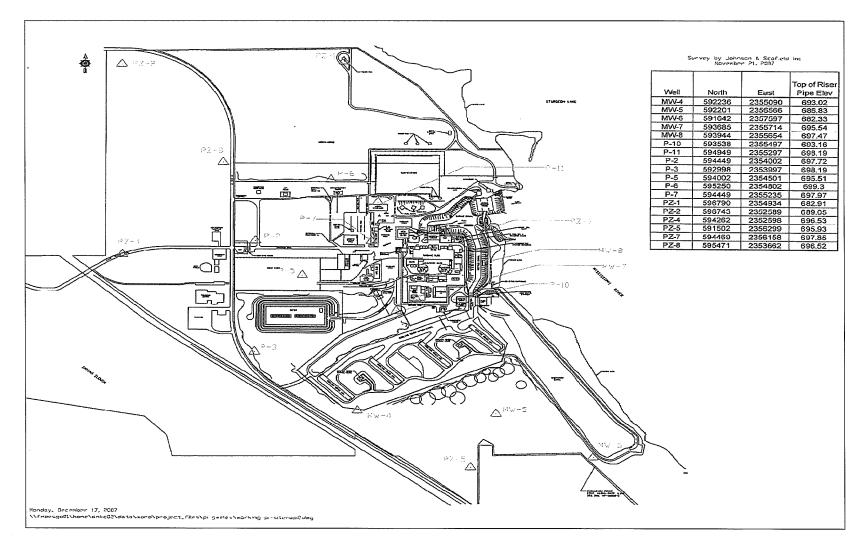
Less than (<), value is based on a 4.66 sigma counting error for the background sample.

# Table E-4.5. Supplementary Data Tables.(continued)

Results of the analyses for iron-55, nickel-63, strontium-90, isotopic plutonium, americium-241 and isotopic curium on two samples.

Location	P-10	MW-8
Collection Date	06-15-15	06-15-15
Lab Code	PXWW-3245	PXWW-3246
Isotope	Concentratio	n (μCi/mL)
Fe-55	< 7.1 E-07	< 7.5 E-07
Ni-63	< 9.1 E-08	< 9.0 E-08
Sr-90	< 4.3 E-10	< 6.1 E-10
Pu-238 Pu-239/240	< 1.1 E-10 < 6.5 E-11	< 1.1 E-10 < 6.5 E-11
Am-241 Cm-242 Cm-243/244	< 4.1 E-11 < 1.8 E-10 < 2.0 E-10	< 1.2 E-10 < 8.8 E-11 < 2.8 E-10

Less than (<), value is based on a 4.66 sigma counting error for the background sample.



Groundwater Monitoring Well Locations