Power Reactor

Event #

46688

Site: FORT CALHOUN

Notification Date / Time: 03/21/2011

(EDT) 13:19

Unit: 1

State: NE

Event Date / Time: 03/18/2011

Last Modification: 03/21/2011

(CDT)

Reactor Type: (1) CE

Containment Type: DRY AMB

Notifications: GREG PICK

R4DO

HQ Ops Officer: CHARLES TEAL

NRC Notified by: DONNA GUINN

PART 21 GROUP

Emergency Class: NON EMERGENCY

10 CFR Section:

21.21

UNSPECIFIED PARAGRAPH

Region: 4

Unit	Scram Code	RX Crit	Init Power	Initial RX Mode	Curr Power	Current RX Mode
1	N	Yes	100	Power Operation	100	Power Operation

DEFECTIVE KPR-14DG-125 RELAYS DISCOVERED DURING BENCH TESTING

"The following event description is based on information currently available. The condition is reported under 10 CFR 21.21(d)(3)(i).

"Part 21 Report - Potter Brumfield KRP-14DG-125 Relays, supplied by Southern Testing Services (STS) division of Argo Turboserve Corporation (ATC).

"On March 17, 2011, during bench testing of the KRP-14DG-125 Relays, Fort Calhoun Station (FCS) discovered that some of these relays were defective in that one of the contacts would not close properly after energizing and de-energizing the relay coils. If installed in the plant, the improper closure of this contact could defeat the safety function of the relays that provide a signal to the component supported by that contact. This deviation from the design specifications is reportable per 10 CFR 21. FCS does not have any of the affected relays installed in the plant.

"FCS returned the batch of relays to the vendor for further failure modes and effects evaluation and reporting.

"FCS has not provided any of these relays from our stock to any other licensee.

"The vendor and the [NRC] resident inspector have been notified."

(12-2000) REACTOR PLANT OPERATIONS CENTER															
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NRC OPERATION TELEPHONE NUMBER: PRIMARY 301-816-5100 or 800-532-3469*, BACKUPS [1st] 301-951-0550 or 800-449-3694*, [2nd] 301-415-0550 and [3rd] 301-415-0553*Licensees who maintain their own ETS are provided these telephone numbers.															
NOTIFICATION TIME FACILITY OR ORGANIZATION			TON		UNIT	NAME OF CA			CALL BACK#						
Ft. Calhoun S		n Stat	tion	1	Donna (Donna Guinn					4(402-533-7337			
EVENT TIME & ZONE EVENT DATE					WERMOD	E BEFORE	J		***************************************	POWERMODE AFTER					
03/18/2011				100% 1								100% 1			
EVENT CLASSIFICATIONS GENERAL EMERGENCY GENERALE				1-Hr. Non-Emergency 10 CFR TS Deviation				ADEV	(v)(A) Safe S/D Capability (v)(B) RHR Capability					AINA AINB	
-	SITE AREA EMERGENCY		SIT/A		4-Hr. N	on-Emergenc	v 10 CFR 5	0 72(b)		1	(v)(C)			Release	AINC
	ALERT		ALE/A	p	(i)	TS Required S/D	10 01 10 0	O.I.E(ID)	ASHU		(v)(D)		nt Mitiga		AIND
	UNUSUAL EVENT		UNU/A	AEC .	(iv)(A)		RCS		ACCS		(xii)		Medical		AMED
✓	50.72 NON-EMERGENCY	(see	next colur	nns)	(iv)(B)	···			ARPS	T	(xiii)	<u>' </u>			ACOM
***********	PHYSICAL SECURITY (7	JRITY (73.71) DDDD			(xi) Offsite Notification APRE				APRE		60-	Day Op	tiona	1 10 CFR 50.7	3(a)(1)
	MATERIAL/EXPOSURE	ATERIAL/EXPOSURE B????			8-Hr. N	on-Emergenc	y 10 CFR 5	0.72(b)	(3)			Invalid	Specifie	d System Actuation	n AINV
	FITNESS FOR DUTY			HEIT	(ii)(A)	Degraded Condition	n		ADEG	0	ther l	Jnspec	ified	Requirement	(Identify)
	OTHER UNSPECIFIED RE	QMT. (se	e last colu	ımn)	(ii)(B)	Unanalyzed Condi	tion		AUNA	4	10	CFR	21.2	1(d)(3)(i)	VONR
	INFORMATION ONLY			NINF	(iv)(A)				AESF						NONR
DESCRIPTION Include: Systems affected, actuations and their initiating signals, causes, effect of event on plant, actions taken or planned, etc. (Continue on back)															
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	ondition is	reported	d und	ler 10	CFR	21.21(d)	(3)(i).								
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5	Services (STS) division of Argo Turboserve Corporation (ATC).														
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	FORM 364 (40 2000)									_	_				