Timothy S. Rausch Sr. Vice President & Chief Nuclear Officer

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U. S. Nuclear Regulatory Commission Attn: Document Control Desk Mail Station OP1-17 Washington, DC 20555

SUSQUEHANNA STEAM ELECTRIC STATION **PART 21 NOTIFICATION FROM** CONTROL COMPONENTS INC. (CCI) Truety skelice as the compact, from **DATED 10/29/2010** , respirant gradewith Color com-PLA-6700

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Reference: Letter from James Pickren (CCI) to NRC Document Control Desk, titled "Letter regarding transfer of information concerning Control Components Inc. (CCI) Drag® valves," dated October 29, 2011, ADAMS Accession Number ML103060102.

The purpose of this letter is to inform the NRC that PPL Susquehanna, LLC (PPL) has identified four (4) CCI Drag® valves (2 in each unit) that are potentially susceptible to the conditions identified in the above reference.

Susquehanna SES was not identified in the Part 21 notification as having valves that were susceptible to the conditions in the notification. CCI's Part 21 notification was reviewed in accordance with our Operating Experience Review Program. This review revealed that two (2) valves in each unit were susceptible. These valves are injection flow control valves in the Low Pressure Coolant Injection (LPCI) portion of the Residual Heat Removal (RHR) System. 使一点 医精维性缺陷性病

Due to other issues, the CCI Drag valves are already being dissembled and inspected on a periodic basis. PPL will disassemble and inspect one Susquehanna SES Unit 2 valve during the next refueling outage, which is scheduled for April 2011. The inspection will involve measuring the trim height above the body/bonnet interface and reassembly with shims, if necessary, to assure adequate Disk Stack compressive load. Based on the results of this inspection, PPL will evaluate the schedule for inspecting the other valve. One Unit 1 valve will be inspected during the next refueling outage scheduled to start in March 2012. Again, based on the results of that inspection, the schedule for inspecting the other valve will be evaluated.

Should you have any questions, please contact Cornelius T. Coddington at (610) 774-4019.

Sincerely,

T. S. Rausch

Copy: NRC Region I

Mr. P. W. Finney, NRC Sr. Resident Inspector

Mr. R. R. Janati, DEP/BRP

Mr. B. K. Vaidya, NRC Project Manager

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