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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	ADVISORY COMMITTEE ON NUCLEAR WASTE (ACNW)
5	169th MEETING
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7	TUESDAY,
8	APRIL 18, 2006
9	+ + + + +
10	The Advisory Committee met at 10:00 a.m.
11	at Nuclear Regulatory Commission Headquarters, in room
12	T2B1 of Two White Flint North, Rockville, Maryland,
13	DR. MICHAEL T. RYAN, Chairman, presiding.
14	MEMBERS PRESENT:
15	MICHAEL T. RYAN, Chairman
16	ALLEN G. CROFF, Vice Chairman
17	JAMES H. CLARKE, Member
18	WILLIAM J. HINZE, Member
19	RUTH F. WEINER, Member
20	ACNW STAFF PRESENT:
21	JOHN T. LARKINS, Executive Director, ACNW/ACRS Staff
22	NEIL M. COLEMAN, Designated Federal Official
23	LATIF HAMDAN, ACNW Staff
24	
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		2
1	I-N-D-E-X	
2	AGENDA ITEM	PAGE
3	1) OPENING REMARKS BY THE ACNW CHAIRMAN	3
4	2) OVERVIEW OF ACCELERATOR MASS SPECTROMETRY	6
5	3) UPDATE ON U.S. DEPARTMENT OF ENERGY (DOE)	62
6	CHLORINE-36 (CL-36) STUDIES AT YUCCA MOUNTAIN	
7	4) BRIEFING FROM NATIONAL ACADEMY OF	96
8	SCIENCES (NAS) ON ITS 2006 REPORT ON THE	
9	TRANSPORTATION OF HIGH-LEVEL NUCLEAR WASTE	
10	5) PROPOSED RULEMAKING ON NATURALLY OCCURRING	
11	OR ACCELERATOR-PRODUCED RADIOACTIVE MATERIALS	208
12	ADJOURN	
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		

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1	P-R-O-C-E-E-D-I-N-G-S
2	(10:03 a.m.)
3	CHAIRMAN RYAN: Good morning. If I could
4	ask the meeting to come to order, please?
5	As you can see, we are not in our usual
6	accommodations. We are happy to report the upgrade is
7	proceeding well. And if all goes well, we'll be ready
8	for our meeting next month in the revised room.
9	We've got new audiovisual equipment and
10	other features that will make presentations even more
11	fabulous than they have been, much thanks to Theron
12	and his team for getting us down the road and making
13	all of these intermediate accommodations the last
14	couple of months. Without Theron's able help, we
15	would be talking to each other without being on the
16	record. And we would have a real mess.
17	So thank you, Theron. We appreciate your
18	help.
19	MR. BROWN: Thank you.
20	CHAIRMAN RYAN: Let me read the opening
21	statement. The meeting will come to order. This is
22	the first day of the 169th meeting of the Advisory
23	Committee on Nuclear Waste. My name is Michael Ryan,
24	Chairman of the ACNW. The other members of the
25	Committee present are Vice Chair Allen Croff, Ruth

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1	Weiner, James Clarke, and William Hinze.
2	During today's meeting, the Committee will
3	be briefed by a Purdue faculty member on the
4	methodology of accelerated mass spectrometry, will be
5	updated by representatives from the Department of
6	Energy on the status of chlorine-36 validation studies
7	at Yucca Mountain, and be briefed by the
8	representatives of the National Academy of Sciences in
9	their recent report titled "Going the Distance to Safe
10	Transport of Spent Nuclear Fuel and High-Level Waste
11	in the United States."
12	We will also be briefed by representatives
13	from the Office of Nuclear Material Safety and
14	Safeguards on the staff proposed rulemaking to
15	implement section 651 of the Energy Policy Act of
16	2005, to include certain naturally occurring or
17	accelerator-produced radioactive materials in NRC's
18	regulations for byproduct material.
19	Finally, we will discuss proposed letters
20	and reports the Committee has prepared from earlier
21	meetings.
22	Neil Coleman is the designated federal
23	official for today's session. This meeting is being
24	conducted in accordance with the provisions of the
25	Federal Advisory Committee Act. We have received no
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1	written comments or requests for time to make oral
2	statements from members of the public regarding
3	today's sessions. Should anyone wish to address the
4	Committee, please make your wishes known to one of the
5	Committee staff.
6	It is requested that the speakers use the
7	only microphone for this session, which will be in one
8	of the two seats at the end of the table, a bit
9	inconvenient perhaps but that way we'll have you on
10	the record.
11	So if you want to ask a question, please
12	come up, use one of the chairs, and we'll be able to
13	hear you. And you can identify yourself and hopefully
14	have you speak with sufficient clarity and volume so
15	you can be readily heard. It is also requested if you
16	have cell phones or pagers, you kindly turn them off.
17	With that introduction, I think we're okay
18	on the record. Okay. Everything is working fine.
19	I've given the recorder a map of who we are. So we
20	don't need to identify ourselves because we don't have
21	our name tags and all of that stuff, as we would in
22	the normal room, but he has the road map. So he knows
23	who we are. And we will go from there.
24	So without further ado, today's agenda is
25	being led by Professor Hinze. So without further ado,
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(202) 234-4433

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1	I will turn it over to Professor Hinze. Thank you.
2	MEMBER HINZE: Thank you, Chairman Ryan.
3	As you have stated, we have two briefings
4	this morning on the AMS spectrometry studies of
5	chlorine-36, which have played such an important role
6	in understanding the temporal processes at Yucca
7	Mountain.
8	Our first presenter and I would ask
9	David to come up and sit at the table here is
10	Professor David Elmore, professor of physics at Purdue
11	University.
12	David is appropriately the godfather of,
13	at least the father of, AMS and chlorine-36. He was
14	the senior author of the Nature paper back in the '70s
15	which kicked this whole type of study off and has
16	continued in those studies since that time.
17	He came to Purdue in the early '90s to
18	organize and direct the PRIME lab, which hands the
19	cosmogonic isotope measurements for Purdue University
20	as well as external sources, including those from
21	Yucca Mountain to the Department of Energy.
22	Dr. Elmore will be, as Chairman Ryan has
23	pointed out, David Elmore will be, discussing with us
24	the measurement of chlorine-36 with the AMS technique
25	and be discussing the uncertainties that are involved
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(202) 234-4433

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1	with those measurements and the many advances that the
2	PRIME lab has underway to improve the measurement of
3	chlorine-36 by AMS.
4	With that, I will turn it over to you,
5	David. We welcome you here, and we look forward to
6	this. It's been a topic of a lot of ad hoc discussion
7	among the Committee. So we'll be interested to hear
8	what you have to say.
9	DR. ELMORE: Thank you, Bill.
10	Let me start by saying that we developed
11	accelerator mass spectrometry, chlorine-36, back in
12	the late '70s. And the technique really hasn't
13	changed very much.
14	We have been measuring samples. I
15	measured June Fabryka-Martin's Master's thesis and
16	thesis samples back in the early '80s. And what I am
17	going to describe today is really pretty much the same
18	thing. We have improved on some of the things, like
19	the amount of beam we get out of the samples, but
20	otherwise what we are doing is what you are going to
21	hear about today.
22	Another thing I should mention, Mark
23	Caffee, who measured some of these samples at
24	Livermore, is now the director of our lab. So I work
25	together with Mark.

(202) 234-4433

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1	Okay. So I am going to describe AMS, talk
2	about the problems and challenges, the data analysis
3	that we use for the samples, checks and balances.
4	Okay. Next. All right. The way
5	accelerator mass spectrometry works, we form a
6	negative ion in the ion source from a small sample,
7	about pinhead size amount, of silver chloride. And so
8	there is, of course, a lot of chemistry that comes
9	before the AMS measurement. I'm not going to say too
10	much about that.
11	So the negative ion comes out of the ion
12	source. It's bent by a 90-degree injector magnet,
13	which sorts to the mass. The different masses bend
14	different amounts. We're selecting mass 36.
15	The negative ion is accelerated to the
16	positive terminal, the tandem, which can run up to
17	eight million volts. And then there is a stripper in
18	the middle that removes electrons. So now we have a
19	positive ion, accelerates again to ground, the other
20	end. So we call it a tandem accelerator.
21	Then following that, there are two more
22	large magnets, a velocity selector, an electrostatic
23	analyzer. And these all, again, select the mass. And
24	our limit of detection is one part in 10^{15} . Okay? I
25	tell our eighth grade tours that if we fill up our

(202) 234-4433

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1	football stadium at Purdue with sand all the way up to
2	the top, it will hold about 10^{15} grains of sand.
3	So we're counting these chlorine-36 atoms,
4	which has nothing to do with the fact that they are
5	radioactive. Okay? We're counting them directly and
б	one at a time in this detector at the end of the beam
7	line. And so all of these magnets get rid of the
8	interferences; in particular, the stable chlorine
9	isotopes.
10	So what we measure is an isotope ratio.
11	And so we inject both the stable in the radioactive
12	isotopes by changing this magnet here to select the
13	three isotopes. The stable chlorine-35 and 37 are
14	measured right after this magnet here. So we go back
15	and forth. We spend about a minute counting the atoms
16	of the chlorine-36, and then we measure the beam
17	current of the chlorine-35 and 37.
18	Okay. Next, please. Here is inside the
19	accelerator. It is a 40-foot-long accelerator. The
20	whole beam line is about 200 feet long. And this
21	shows we're in there doing maintenance.
22	Okay. Next. All right. There are two
23	things I want to convey here. One is the basic
24	technique is really pretty simple. We're counting
25	atoms. We're using magnets to get rid of things, but
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(202) 234-4433

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1	the apparatus itself is very complex.
2	This is the ion source. We developed this
3	at Purdue, lots of vacuum pumps and power supplies and
4	racks and beam line components, lenses, and beam
5	profile monitors and the ion sources here. The sample
6	changer moves the sample up through a tube here into
7	a rod and goes down into the vacuum. Each sample goes
8	into the vacuum one at a time.
9	We built this ion source at Purdue. It's
10	one of the best in the world at doing this. There are
11	only maybe six or eight places in the world that can
12	measure chlorine-36, two in the United States: one at
13	Purdue and one at Lawrence Livermore National Lab.
14	Okay. Next. This is another part inside
15	the ion source. The primary cesium beam is ionized on
16	a very hot ionizer here. The negative ions then go
17	through the hole into the accelerator.
18	Okay. Next. All right. So I wanted to
19	say just a few things about sampling. I am a
20	physicist. I do the AMS. I don't do too much of the
21	chemistry and very little collecting of samples.
22	Some of the problems and challenges.
23	Well, there are many sources of chlorine-36. We have
24	the meteoric produced from spallation of argon in the
25	atmosphere. We have spallation of potassium and
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(202) 234-4433

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1	calcium on the surface of the Earth. And then we have
2	activation of chlorine-35 subsurface. And then on top
3	of all of that, we have the bomb-produced chlorine-36.
4	So there are lots of different sources.
5	And when you measure chlorine-36, each atom, of
6	course, you don't know where it came from. Possible
7	problems in collecting samples, you know, one little
8	bead of sweat from your forehead would swamp the
9	chlorine in the rock. So, of course, you have to be
10	very careful with chlorine. You know, if you live
11	along a seacoast, just the chlorine in the air can be
12	a problem.
13	Okay. If you're looking for one of the
14	lower-level chlorine-36 sources, then you have a
15	problem with contamination from the bomb pulse, which
16	is orders of magnitude higher from the 1950s
17	above-ground tests.
18	The in situ produced chlorine-36, that's
19	produced in the rocks on the surface. And then the
20	weathering of the rocks, that can get in the
21	groundwater. That may be somewhat higher than the
22	meteoric chlorine-36. And, of course, reactor
23	material, since chlorine is a common contaminant in
24	reactors, the chlorine-36 cross-section to make
25	chlorine-36 from neutrons is so high that there is
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1	going to be chlorine-36 in any reactor materials and
2	in, for example, groundwater around nuclear
3	facilities.
4	If the sample is really small, I don't
5	know if this is being done with samples from Yucca
6	Mountain, but we would add carrier, which would mean
7	we would add just the stable chlorine isotopes to give
8	us more sample. And when you do that, you have to be
9	careful about equilibration of that carrier with the
10	natural chloride.
11	With chlorine, that is not really a
12	problem, though. And something we do is add separated
13	isotope chlorine-35, one of the two stable isotopes.
14	And that tells us the amount of natural chloride that
15	was in the sample when we add the carrier. And that
16	is kind of a trick we use that is working very well.
17	Okay. Next, please. All right. As far
18	as the measurement goes, I haven't measured. Our
19	biggest interference problem with chlorine-36 is
20	sulfur-36. This is an isobar. It's a rare sulfur
21	isotope. And if the chemistry is good, we can reduce
22	it enough in the sample so we can then distinguish it
23	in our detector at the end of the beam line since as
24	the same mass, it gets around all of those magnets.
25	And so this is an interference. The

(202) 234-4433

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1	sample preparation is really the key in removing the
2	sulfur. And it has to be done right. Sample loading,
3	which we do at Purdue, we have to be careful we don't
4	introduce dust and things that would have sulfur in
5	them.
6	And then, finally, once we sputter through
7	a small sample, our cathode, which is our sample
8	holder, will have sulfur in it. And so a small
9	sample, often we have sulfur problems just because we
10	consume the sample quickly and we get all of this
11	sulfur from the holder.
12	Okay. So that is a challenge to separate
13	the chlorine-36 from the sulfur-36. Another challenge
14	is keeping 30 power supplies to determine the beam
15	going through this complex accelerator.
16	If any one of those shifts a little bit,
17	then it's going to change the result and we're going
18	to get the wrong number. Okay? But, in particular,
19	the terminal of the accelerator, we need to hold that
20	constant to a part in 1,000. And if it drifts a
21	little bit, again, we get the wrong result.
22	In order to account for these kinds of
23	problems, we measure standards pretty often. These
24	are samples with a known amount of chlorine-36 in
25	them. And so we can correct for loss in the beam
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(202) 234-4433

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1	line.
2	There always will be some chlorine-36
3	loss. So we need that standard in order to normalize.
4	MEMBER HINZE: Where do you get the
5	standards? And how are they set up?
6	DR. ELMORE: The standards come from NIST
7	originally, but they have to be diluted down. And
8	each lab does that independently, but we share
9	standards with each other. So we make sure our
10	standards agree with others. And so that hasn't been
11	a problem with chlorine. And so
12	MEMBER CLARKE: If I can follow up on
13	that? The lowest point on the calibration curve is
14	supposed to be close to the protection, whenever
15	possible. That's an awfully low concentration you're
16	detecting.
17	DR. ELMORE: Yes. And I skipped over the
18	blanks here. Okay. So we also measure samples with
19	no chlorine-36 in them. And then that tells us what
20	our background level is. And that's right. A lot of
21	our samples are down near the background.
22	So the blank correction becomes more
23	important than the standard correction. And the
24	standard correction is more important to get high
25	precision on the higher-level ones. And so we're

(202) 234-4433

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1	doing both of those.
2	CHAIRMAN RYAN: At this point, you are
3	talking about kind of inside the laboratory divisions?
4	DR. ELMORE: Right.
5	CHAIRMAN RYAN: You're not talking about
6	things like field blanks and other kinds of
7	variability that creep in from the taking it out and
8	
9	DR. ELMORE: That's right. And I
10	CHAIRMAN RYAN: all the way up through?
11	DR. ELMORE: Yes. I have another slide
12	CHAIRMAN RYAN: Okay.
13	DR. ELMORE: that is going to address
14	that a little bit. In terms of our beam lines, we
15	know we're losing some chlorine-36. So the standard,
16	we do a correction for that routinely.
17	Okay. Next. Okay. This is kind of our
18	normal procedure for measuring samples. We measure
19	the iso ratio of chlorine-36 to the stabilized
20	isotopes three or four times. So we're going back and
21	forth between the isotopes. So we're essentially
22	measuring that ratio three or four times.
23	We measure, as I said earlier, both the
24	chlorine-35 and 37 after the accelerator and make sure
25	that we're getting the natural value for that.

(202) 234-4433

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1	And this is really something that helps a
2	lot for chlorine-36. The radioisotope is midway
3	between the two stable isotopes. So if there are any
4	mass-dependent problems in the accelerator, we see
5	that right away in a change in stable isotope ratio.
6	Then we put each sample into the ion
7	source two to five times. So we're measuring the
8	sample 20 times total. Okay. So we identify random
9	sources of errors when we do this.
10	Okay. We measure the standard pretty
11	often, every three to five unknown samples. And we
12	measure the blank every 10 to 20 samples. So we're
13	keeping good watch on all of this.
14	Now, the blank here again is the
15	laboratory blank. A chemistry blank, which I'm yet to
16	have another slide on, is submitted by the submitter.
17	And that tells us what chlorine-36 contamination we
18	might have in the chemical preparation.
19	So when I say we measured two to five
20	times, as soon as we get better than about five
21	percent precision, we stop. So we don't measure them
22	all five times. In fact, we might get a three percent
23	measurement after two times.
24	So uncertainties generally range three to
25	five percent on samples that don't have any problems.

(202) 234-4433

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1	And I'll later show some examples of samples that did
2	have problems.
3	Okay. Next, please. Okay. Here is the
4	statistical data analysis. And this we do as we
5	collect the data. We're continually updating the
6	statistics. So when we're finished measuring a
7	sample, we really know what the uncertainty is.
8	Okay. We have internal errors and
9	external errors. The internal errors come from the
10	actual measurement directly. And the main one, the
11	counting statistics, we need 400 counts to get the
12	square root of 400. Twenty is five percent. So to
13	get five percent precision, we need to count 400
14	atoms. Generally we're counting a lot more than that.
15	And then if the beam current changes with
16	time, we can put in an internal error for that. And
17	then we combine using standard statistical techniques
18	the errors to get an overall internal error.
19	Now, the external error comes from
20	measuring the sample many times. And this is computed
21	from the standard deviation. And also we measure the
22	standards in blanks. And we fold in errors from
23	those.
24	And so at each step in the process, we
25	compute a weighted average of all of the measurements.
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(202) 234-4433

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1	And we take the larger of these internal and external
2	errors. That's a conservative approach and actually
3	overestimates the uncertainties.
4	So after the first few cycles, the three
5	or four cycles, we get the error from the standard
6	deviation. And that then goes in as an internal error
7	at the next level.
8	So when we measure the sample two to five
9	times, that error is used up here. And again we take
10	the larger of the internal and external error. So
11	this is happening many times and very well accounts
12	for any random errors.
13	Say one of those power supplies or the
14	terminals drifted during a measurement. Then that
15	measurement would be different from all of the others.
16	Okay? And that would make the standard deviation
17	higher. And then the final result would have a larger
18	error.
19	And by measuring the standards from the
20	blanks, those correct for any systematic errors there
21	might be.
22	CHAIRMAN RYAN: Could you give us rough
23	numbers on what those three look like? I mean, is the
24	blank error typically two percent, ten percent? You
25	know, the standard
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(202) 234-4433

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1	DR. ELMORE: Well, it depends. A sample
2	that is a low-level sample, say, 10 times 10^{-15} ,
3	CHAIRMAN RYAN: Yes.
4	DR. ELMORE: if our blank is running 2
5	times 10^{-15} , we will subtract the blank. And that will
б	give us 8 times 10^{-15} , but we put a plus or minus 100
7	percent on the blank. So we'll subtract two plus or
8	minus two. Okay? And so that will put a 20 percent
9	error on our number.
10	CHAIRMAN RYAN: Where's that?
11	DR. ELMORE: Right there. And so
12	CHAIRMAN RYAN: That doesn't include the
13	others.
14	DR. ELMORE: Right. And then all of the
15	others will get combined and larger. So the large
16	submitter always dominates from that equation.
17	CHAIRMAN RYAN: Right.
18	DR. ELMORE: I know I have gone through
19	this quickly, and it's hard to see what is happening,
20	but I do have some data, which I am going to show you
21	in a minute, that includes some of all of these
22	effects, like the problems with low samples where
23	there is a blank problem with samples that have high
24	sulfur and that kind of thing. We will see some
25	actual data in a minute here.
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(202) 234-4433

Okay. Next. All right. Now, these, the checks and balances, are the responsibility of the person submitting samples to us. And in this case, the Yucca Mountain samples are all of the chemistries performed outside of our lab. If we were doing them in our lab, which is a possibility, we're doing the chemistry, we would certainly do all of these things.

First of all, the chemistry needs 8 Okav. to be done well so the sulfur content is low because 9 that is our main interference problem. And we need to 10 11 have sufficient samples. If samples are much smaller 12 than a milligram, it's best to add carrier to them to bring them up to a milligram because we're not going 13 14 to get a good measurement for a sample that is much less than a milligram of chloride. 15

The submitter needs to check his reagents because there might be chlorine-36 in any of the reagents used in the chemistry. And so the user needs to take some dead chloride, which, you know, usually reagent chloride is good enough, and run it through the same chemistry. And that will tell us if there is any contamination in the chemistry.

We need to see multiple samples from each location. Okay? Then if that bead of sweat happens to get in one of them, it probably isn't going to get

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1	in all of them. And, of course, there can be sampling
2	problems, I mean, variations in the rock, for example,
3	that might cause trouble when you're leaching out the
4	chlorine.
5	Multiple collection dates is a good idea.
б	Just things change with time. Possible contamination
7	can change with time. Okay. Then we invite blind
8	repeat splits of the sample.
9	Two samples, we don't know this, but they
10	are supposed to be the same. They are submitted to
11	us. We would run them both as independently, as
12	unknowns. And we like to see samples submitted in
13	different runs. We run chlorine-36 every 2 months or
14	so. And we can measure the same sample the next time.
15	And it's a good idea to different to different AMS
16	labs as well.
17	What I was going to say is some of our
18	users have a big rock or, in particular, I am thinking
19	of a guy that sends us meteorite, samples from
20	meteorites. He has one meteorite. Every run he takes
21	a little sample from that same meteorite and reruns it
22	every time. And he knows before we do if there are
23	any problems. He says, "Hey, my meteorite didn't come
24	out right that run." Of course, that doesn't happen
25	much, but it can happen.
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(202) 234-4433

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1	MEMBER CLARKE: Within that group of
2	threes, the variation between the different labs, the
3	highest?
4	DR. ELMORE: Well, unfortunately, it's the
5	one we do least. And we don't actively send splits to
6	other labs. We occasionally do but certainly not
7	every run. Unfortunately, I'm not sure it's done
8	enough, but I don't see the data. You know, I don't
9	really know how much they're doing this. I am not
10	supposed to know.
11	But the few times that I know about that
12	we participated in group measurements and several
13	other labs do the same set of samples, things have
14	come out pretty well.
15	MEMBER CLARKE: I guess what I was getting
16	at, is there a laboratory variation so that if you
17	have different rooms in the same lab versus different
18	labs?
19	DR. ELMORE: Yes. This is a very complex
20	measurement. And there certainly can be problems.
21	For iodine-129, which is a fair bit more complicated
22	isotope to measure, more difficult isotope to measure,
23	than chlorine-36, we had a problem with our standards.
24	And we didn't realize it until we compared
25	measurements with another lab. When the standard was

(202) 234-4433

	23
1	made, the iodine-129 was not in the equilibrium
2	chemically with iodine. It was used for dilution.
3	And light decomposed it.
4	So our standard was changing with time.
5	And that really stumped us for a while.
6	CHAIRMAN RYAN: It's a bad thing.
7	DR. ELMORE: So things like that can
8	happen. With chlorine, the chemistry is much simpler
9	for chlorine-36. And I don't see that happening. But
10	that is one reason we do measure samples.
11	Now, what we actively do is compare
12	standards with other labs. They measure our standard.
13	We measure theirs. We do that every couple of years
14	or so. For chlorine, this hasn't turned up any
15	problems at all. And so I think we're in good shape,
16	Livermore being the only other lab in the Untied
17	States that measures chlorine-36.
18	CHAIRMAN RYAN: Is that on a national
19	capacity or is it just for Livermore?
20	DR. ELMORE: Yes. And there is a
21	laboratory in Australia that we have exchanged samples
22	with. And so yes. Now, what I'm referring to is the
23	standards. We measure each other's standards. I
24	don't know of people sending splits to Australia.
25	CHAIRMAN RYAN: I understand.

(202) 234-4433

	24
1	DR. ELMORE: They should be. They should
2	be.
3	Okay. Next, please. Okay. Now I'm
4	showing some data. This is from Jim Cizdziel. I'm
5	not sure how to pronounce that name at UNLV. These
6	are Yucca Mountain samples. And we just measured them
7	in the last month. Okay? And it's three slides
8	showing the data.
9	I don't know. I'm showing you this not
10	knowing, really, anything about the sampling. Okay.
11	So here we're finding the percent uncertainty versus
12	the amount of chlorine-36. This is what we are
13	measuring, the chlorine-36 to chloride ratio, 10^{-15} ,
14	where our blank is running around 1 times 10^{-15} .
15	Okay. So you see most of the samples are
16	down below about five percent precision. This is our
17	goal. Okay. And some of these, we are going to see
18	why they are higher on the next two slides. Some of
19	these have poorer precision. Okay?
20	But really what I want to show on this
21	slide is when we get down to below 100 times 10 $^{-15},$
22	then our precision just because we're not getting as
23	many counts, you know, that internal area that came
24	from the square root of the counts. We're not getting
25	as many.

(202) 234-4433

	25
1	And so our error creeps up here from about
2	100 times 10^{-15} down to about 10 times 10 $^{-15}$. Then
3	below that, our blank starts being an issue. And so
4	these ones that are right on zero, some of those,
5	maybe most of those, are chemistry blanks. All right?
6	I don't necessarily know
7	CHAIRMAN RYAN: Is that why you have to
8	have a red line that says, "Below detection"?
9	DR. ELMORE: Yes. Well, but, you see,
10	this comes out automatically from the analysis. So
11	the lowest ones have 100 percent uncertainty. Okay?
12	And you're right
13	CHAIRMAN RYAN: No. I mean, there's got
14	to be a line on that graph that says, "Below this, we
15	have no confidence we are reporting real numbers."
16	DR. ELMORE: Exactly. And what we do
17	CHAIRMAN RYAN: And I don't think it's at
18	zero.
19	DR. ELMORE: You're right. What we do, if
20	a value of the measurement is less than about two
21	times the uncertainty, then we say all we can do is
22	set an upper limit. And that is what we say in our
23	report. That is right.
24	And that number is around five. It
25	depends on some run their backgrounds a little

(202) 234-4433

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1	better than others, but our detection limit is around
2	3 to 5 times 10^{-15} .
3	CHAIRMAN RYAN: Right.
4	DR. ELMORE: But that's much
5	CHAIRMAN RYAN: That's the red line after
6	that
7	MEMBER CLARKE: There's a quantitation
8	limit in addition to the detection limit. Usually
9	it's some multiple of the detection limit, above which
10	you can assign a number and below which you really do
11	
12	DR. ELMORE: Right.
13	MEMBER CLARKE: Do you do it that way? Do
14	you report it in terms of
15	DR. ELMORE: Yes. I forget the exact
16	I think it's actually three times our uncertainties.
17	These uncertainties, by the way, if I haven't actually
18	said it, are one sigma uncertainties. And so if a
19	number is less than three times three sigma from zero,
20	then we would consider that just an upper limit.
21	MEMBER CLARKE: Well, that is the
22	detection limit.
23	DR. ELMORE: That is a detection limit,
24	right. Above that, we report numbers.
25	MEMBER CLARKE: You report on

(202) 234-4433

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1	DR. ELMORE: The errors
2	MEMBER CLARKE: anything above the
3	detection limit?
4	DR. ELMORE: Right. But, you know, we are
5	reporting what the uncertainty is. So the submitter
6	can take that to mean what they like.
7	CHAIRMAN RYAN: And this is just your
8	measurement part? This is nothing to do with any
9	uncertainty superimposed from any errors in the
10	delivery to your
11	DR. ELMORE: Exactly.
12	MEMBER HINZE: And it's an internal
13	mixture.
14	DR. ELMORE: Yes. These are all the
15	larger of the internal and external errors. We have
16	not done any correction for a chemistry blank here.
17	We have done the correction for a laboratory blank.
18	CHAIRMAN RYAN: This is what I would call
19	the instrument error.
20	DR. ELMORE: Yes, exactly. This is the
21	instrument error. Now, the submitter needs to submit
22	a chemistry blank. If their chemistry blank is ten,
23	then, you know, probably anything less than 20 or 30
24	should be considered the limit, but that is their
25	responsibility to set that limit.
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1	CHAIRMAN RYAN: That is a really important
2	bit of information that you're only doing one
3	instrument part. And any errors that are reported on
4	your instrument part don't take into account any of
5	these other errors.
6	DR. ELMORE: That's correct.
7	CHAIRMAN RYAN: Okay. Great.
8	DR. ELMORE: That's correct.
9	CHAIRMAN RYAN: You're going to tell me
10	why it bounces all over the map?
11	DR. ELMORE: Yes. We'll do that. What I
12	want to impress on you is you have the instrument
13	error. We have a good handle on it. And these ones
14	that have larger errors, we know what the problem is.
15	And we're reporting those larger errors.
16	But I think most of the samples that are down as five
17	percent error range, the biggest uncertainty is in the
18	sampling problem.
19	Well, what is the source of the
20	chlorine-36 atoms in this rock? You know, is it bomb?
21	Is it meteoric? And that, of course, the submitter
22	has to work that out.
23	CHAIRMAN RYAN: Well, it's the bead of
24	sweat, and it's the
25	DR. ELMORE: Yes.
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1	CHAIRMAN RYAN: you know, origin of the
2	source and all of that, homogeneity, and homogeneity.
3	DR. ELMORE: Yes. This has nothing to do
4	with it.
5	CHAIRMAN RYAN: I mean, it's six dozen
6	things. My guess is, as in most instruments, the
7	instrument is the best thing you have got.
8	DR. ELMORE: Yes.
9	CHAIRMAN RYAN: And the rest of it can be
10	anywhere from well-controlled to magic.
11	DR. ELMORE: But this is one of the more
12	complex of the instruments out there.
13	CHAIRMAN RYAN: You bet you.
14	DR. ELMORE: Two hundred foot beam wide
15	with 30 power supplies. So, therefore, I'm working a
16	little harder to show you they're doing their job.
17	CHAIRMAN RYAN: Oh, no. That's going very
18	well, I might add. Thank you.
19	DR. ELMORE: Okay. The next one shows the
20	uncertainty versus the interference rate is the
21	sulfur-36. And so we can handle quite nicely now
22	samples with under 10,000 or so interference rate.
23	And, for sure, these two samples up here have a high
24	uncertainty because of the high sulfur rate. And so
25	we didn't do very well on measuring those.
	1 I I I I I I I I I I I I I I I I I I I

(202) 234-4433

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1	CHAIRMAN RYAN: I'm struggling with came
2	out "quite nicely" because down near the lower
3	numbers, you have got lots of uncertainties that are
4	
5	DR. ELMORE: Okay.
6	CHAIRMAN RYAN: north of 40 percent.
7	DR. ELMORE: Right. Now, a lot of these
8	see, I really need a three or four-dimensional plot
9	here to show you, but most of these samples here, a
10	lot of these, were the ones that had the lower ratio
11	from the previous slide. Okay? And
12	CHAIRMAN RYAN: So you haven't factored
13	out just the sulfur error?
14	DR. ELMORE: Right, exactly. This is all
15	the data. My three plots that I've got here show all
16	of the data. You know, what you can do is you can
17	look at this one here. It's about 61 percent error.
18	You can find that point on the other plots if you
19	want.
20	The point is that most of the samples have
21	a manageable amount of sulfur. The few that don't end
22	up with larger errors. We don't have any up here with
23	30,000 counts per second sulfur that have a 5 percent
24	error. That's not happening. These get a big
25	uncertainty because of that. And mostly it's because

(202) 234-4433

	31
1	there is a contribution towards signal from the
2	sulfur-36. And that varies with time.
3	CHAIRMAN RYAN: So what's your criteria
4	for sulfur when you're asking to sample? Below what?
5	DR. ELMORE: Well, it ends up being about
б	a part per million sulfur is where we have trouble.
7	See, unfortunately, sulfur-36 is only 10^{-4} abundant.
8	It's .01 percent of sulfur.
9	CHAIRMAN RYAN: Right.
10	DR. ELMORE: And so the part per million
11	translates to part in 10^{10} sulfur-36, but that is
12	still five orders of magnitude above our background.
13	We can handle that five orders of magnitude. We can
14	handle our detector because our detector gives a
15	different signal for sulfur and chlorine. And that
16	lets us handle pretty well up to about 10,000 a
17	second.
18	And so we actually subtract a background
19	that is linear with the sulfur.
20	CHAIRMAN RYAN: Just so I'm clear, David,
21	I want to understand these. Are there very large
22	errors that have nothing to do with the sulfur?
23	DR. ELMORE: Yes, yes.
24	CHAIRMAN RYAN: Those two would stay in
25	the '70s for other reasons?

(202) 234-4433

	32
1	DR. ELMORE: Exactly.
2	MEMBER HINZE: Those would be in this
3	error rate shown?
4	DR. ELMORE: Yes. And the previous slide
5	and the next slide show the other reasons we have.
6	And the previous slide showed a lot of low
7	chlorine-36. So we didn't very many counts. Those
8	have large error because of the low amount of
9	chlorine-36.
10	And the next slide, if we can move to
11	that, here we now have a problem with low beam
12	current. Okay? This is essentially the sample size.
13	If the sample is really small, we're not going to get
14	much beam out of it. Okay?
15	And this last batch, this is a little
16	unusual. This last batch, we had a lot of really
17	small samples. And the beam currents are way low.
18	And these produced a big error down here.
19	And we can handle them. With pretty low
20	beam currents, we can handle them. But when they get
21	right down under 100 or a few hundred nanoamps, then
22	there is a problem.
23	So these two over here were the high
24	sulfur and either sulfur or low chlorine-36 content.
25	CHAIRMAN RYAN: See, when I look, I guess

(202) 234-4433

	33
1	I'm trying to find the other points in the previous
2	graphs. I don't know how to do that. I mean, I'm
3	looking at those two high points, and where are they
4	in the other graph. There's nothing in the 95
5	percent. I guess it is on the chlorine-36 one. Is
б	that right?
7	DR. ELMORE: Yes. I think one of those
8	points was actually off scale on one of the other
9	the part with the high sulfur, and it didn't show it.
10	CHAIRMAN RYAN: I'm just not tracking
11	which one. I mean, if I look on the second sulfur, if
12	you could back up, there's a spot right there under 40
13	percent on the right side.
14	Is that data point supposed to show up on
15	another graph somewhere? I don't see it.
16	DR. ELMORE: Yes. There's one point I
17	know didn't show up on the other graph, and that's
18	because it was off scale. And I didn't want to adjust
19	the scale to get them all on there.
20	CHAIRMAN RYAN: It's just real hard to
21	follow and suggest. I can't follow one or the other.
22	DR. ELMORE: Yes. But I'm not really
23	intending you to do that.
24	CHAIRMAN RYAN: Okay.
25	DR. ELMORE: I'm just showing that
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(202) 234-4433

	34
1	CHAIRMAN RYAN: Well, you told me I could.
2	DR. ELMORE: Yes. Okay. You're right.
3	But the thing is we have the high sulfur. We have the
4	low amounts of chlorine-36. And we have the small
5	sample size. Those are the three things that give us
6	large uncertainties.
7	CHAIRMAN RYAN: One thing that's not clear
8	and it is I think an important part of uncertainty
9	analysis. And let's just for the sake of the argument
10	say that anything below 5,000 is good with regard to
11	sulfur. Anything below pick a number
12	DR. ELMORE: Okay.
13	CHAIRMAN RYAN: with chlorine, the
14	chlorine ratio is okay.
15	DR. ELMORE: Okay.
16	CHAIRMAN RYAN: And anything below I
17	don't know. Pick a number here, whatever you like.
18	But what happens at these higher values is things
19	bounce around a lot. And, you know, you would expect
20	if you really get better as this analyte increased,
21	then you would see it smooth out.
22	DR. ELMORE: Well, but the
23	CHAIRMAN RYAN: Now, I see this range of
24	high points down here as a detection limit problem.
25	But what I don't see is that this curve doesn't get
	I contraction of the second

(202) 234-4433

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1	smooth. This bounces all over the place from, say,
2	250 on up to 1,500.
3	DR. ELMORE: Right.
4	CHAIRMAN RYAN: Now, I understand there
5	are competing issues.
6	DR. ELMORE: Right.
7	CHAIRMAN RYAN: But how do I have
8	confidence in this when I don't know what is causing
9	this to bounce around? So, I mean, for example, if I
10	said, what is the average uncertainty between 500 and
11	2,000, I would take an average of those numbers.
12	DR. ELMORE: Yes. Well, as I say, I can't
13	
14	CHAIRMAN RYAN: That's what I propagate.
15	DR. ELMORE: I can't do a five-dimensional
16	display on the screen.
17	CHAIRMAN RYAN: Right. Maybe I'm being
18	unfair for that reason.
19	DR. ELMORE: Right.
20	CHAIRMAN RYAN: I'm just trying to
21	understand it.
22	DR. ELMORE: Yes. We give the submitter
23	the spreadsheet that has all the details of these
24	measurements if they choose to use it. And they can
25	then see why.
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(202) 234-4433
	36
1	Every one of these is high for a reason.
2	Okay? And looking at the spreadsheet, they can see
3	whether it's low, chlorine-36 low, or high sulfur-36,
4	or low beam kerner from a small sample. Those are our
5	three big problems.
б	CHAIRMAN RYAN: On your end.
7	DR. ELMORE: On our end, right. And so
8	the submitter can see where the problem was and
9	CHAIRMAN RYAN: But the real secret is
10	when they propagate the error, they've got to
11	propagate it in a way where that error translates to
12	the answer.
13	DR. ELMORE: Yes. I mean, it's a
14	CHAIRMAN RYAN: It's a ratio of
15	chlorine-36 to chlorine stable plus or minus some
16	percentage
17	DR. ELMORE: Right.
18	CHAIRMAN RYAN: accounting for all of
19	those things and the wrong sampling error.
20	MEMBER CLARKE: Well, if you had the 20
21	measurements, basically 20 measurements, you could
22	come up with the uncertainty on that.
23	DR. ELMORE: Yes, exactly.
24	MEMBER CLARKE: If you come up with an
25	uncertainty that's greater than a few percent or ten

(202) 234-4433

	37
1	percent, then you don't use those in the analysis. Is
2	that what you would suggest?
3	DR. ELMORE: Yes. Well, that's right.
4	And so if the submitter gets back a report that has
5	uncertainties of 40 percent to 100 percent, those
6	samples probably they should weed out and because
7	there were
8	CHAIRMAN RYAN: Oh, I would suggest just
9	the opposite, that they be included.
10	DR. ELMORE: Okay.
11	CHAIRMAN RYAN: That's an uncertainty of
12	the overall system that must be included. Weeding
13	them out is a horrible thing.
14	DR. ELMORE: Well, fine. But they need to
15	be weeded according to their uncertainties. If
16	there's a big uncertainty, they shouldn't count it
17	very much.
18	CHAIRMAN RYAN: No. If it's a big
19	uncertainty, they should include it because it's a
20	measure of system uncertainty.
21	DR. ELMORE: Okay. Well
22	CHAIRMAN RYAN: You know, they're trying
23	to measure an analyte in a sample and just saying,
24	"Well, I followed the detection limit" or maybe that
25	gives you a real, true, effective detection limit for
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	38
1	the whole process. Tossing out data is generally a
2	bad idea.
3	DR. ELMORE: Yes. Well, we never throw
4	away anything.
5	CHAIRMAN RYAN: Oh, I know.
6	DR. ELMORE: The submitter gets
7	CHAIRMAN RYAN: But, I mean, just ignoring
8	some and accepting some because the analytical work
9	was theoretically better on some, rather than others,
10	that's a risky slump, I think.
11	MEMBER HINZE: But the uncertainty tells
12	you that something is wrong in the measure.
13	DR. ELMORE: Right, exactly. Now, if none
14	of these samples
15	MEMBER HINZE: In this whole process.
16	CHAIRMAN RYAN: Well, in the instrument
17	part, which is what we're hearing about so far.
18	MEMBER HINZE: Yes, but it may be because
19	you have a high sulfur that is not practically taken
20	into account. And that's a part of the sample and
21	sample collection and sample preparation, as I
22	understand it.
23	DR. ELMORE: Yes. If we know what caused
24	the uncertainty, then they don't have to worry about
25	that coin too much if it's off where it should be.

(202) 234-4433

Where they have to worry is if we report a five percent precision measurement and when they plot it with their other samples, one of them is way off in left field, that is when the bead of sweat got in there, something we don't have any control over. And that sample, yes, should be left there to show that there are other problems.

8 MEMBER CLARKE: I think we are making a 9 distinction between the instrument limit, which is 10 running the samples without any interferences or any 11 complications, what is usually called a method 12 detection limit, where now you're running actual 13 samples. You've got other things going on.

14 CHAIRMAN RYAN: And the system error is 15 obviously the combination of both. And it's only when 16 you understand every component of system error that 17 you really understand uncertainty.

MEMBER CLARKE: If I understood what you said to Mike's earlier question, you point to some of the different graphs that are all the same samples. DR. ELMORE: Yes.

22 MEMBER CLARKE: So if you numbered those, 23 you would be able to match them up.

24 DR. ELMORE: Yes, yes. Good point. We 25 could have done that. And if anybody here would like

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1	to see the spreadsheet of the raw data, you know I can
2	provide that.
3	CHAIRMAN RYAN: That would be helpful,
4	actually.
5	DR. ELMORE: And I think there is only one
6	point that was off scale on this plot. I think it was
7	I don't know. I'm not sure right now.
8	CHAIRMAN RYAN: It doesn't really matter.
9	If we can get the spreadsheet, we can figure it out.
10	DR. ELMORE: Yes, exactly. Okay.
11	Then I have a couple of conclusions to
12	make here. Okay. AMS is a complex analysis tool.
13	And, really, it takes the physics department, where we
14	have ten employees and to keep the thing running and
15	two Ph.D. physicists running the accelerator. So it's
16	a very complex tool.
17	We make a very active use of standards and
18	blanks. We measure them a lot. That helps us
19	identify any problems in the system. A complete error
20	analysis usually identifies samples with problems.
21	Okay?
22	These are problems in the measurement.
23	And I say "usually." There are other things I didn't
24	talk about here that can be problems, like mixing of
25	samples and stuff. And it happens but pretty
1	

(202) 234-4433

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1	infrequency. Maybe once a year we get a sample that
2	got mixed up in the loading or something.
3	So there are other problems that don't
4	show up here. And, you know, some of those will be
5	showing up with the splits sent to us and other labs
6	or just two samples sent to us. And so it's a
7	responsibility of the user to submit multiple samples
8	in blind split repeats.
9	I'll be glad to take any other questions.
10	That is what I had to present.
11	MEMBER HINZE: Ruth?
12	MEMBER WEINER: Thank you for a very
13	interesting discussion. I just have a couple of
14	questions.
15	How does this method compare in precisions
16	and resolves and uncertainty with if you just tried to
17	assay chlorine-36 radiologically?
18	DR. ELMORE: Okay. The half-life of
19	chlorine-36 is about 300,000 years.
20	MEMBER WEINER: So you get a very weak
21	DR. ELMORE: Very weak signal. If you
22	counted for months on one sample, if it was a large
23	sample, you might be able to see. Davis and Schaeffer
24	tried to do this in the '50s, actually. They
25	predicted chlorine-36 would be produced in the
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(202) 234-4433

	42
1	atmosphere. And they tried to measure it with decay
2	counting but failed. And so that's really out of the
3	question.
4	MEMBER WEINER: So this is, really, only
5	the method of choice, then,
6	DR. ELMORE: Well, let me
7	MEMBER WEINER: the only method you can
8	use?
9	DR. ELMORE: Well, let me say the
10	standards were counted by decay counting. Okay?
11	MEMBER CLARKE: We could use ICP NMS, but
12	according to what you told us in the beginning, this
13	was at least 1,000 times in lower detection limit. I
14	think that is parts per trillion pretty much.
15	DR. ELMORE: Yes.
16	MEMBER WEINER: Yes. That was my next
17	question. What if you used ICP NMS? Could you
18	DR. ELMORE: It would have the same
19	problem with the sulfur. And the sulfur is about five
20	orders of magnitude higher than our background signal.
21	It takes the high energy.
22	I didn't mention that there are two things
23	that you need the high energy, this big accelerator,
24	for. One is to separate the sulfur from the chlorine.
25	We do that from the basis of energy loss in our
	I contract of the second se

(202) 234-4433

	43
1	detector. That only works with many MEV of energy.
2	And the other is destruction of molecules. There can
3	be other molecules of mass-36. And so these would be
4	problems with ICP NMS.
5	MEMBER WEINER: So you really have
6	narrowed down to a method that isolates the CL-36.
7	And that was why you can't
8	DR. ELMORE: That is correct.
9	MEMBER WEINER: My other question is, who
10	supports this?
11	DR. ELMORE: The National Science
12	Foundation Solid Earth Sciences. We have block
13	funding from them. Most of the work we do is the <i>in</i>
14	situ produced chlorine-36 and other nuclides,
15	bromium-10, aluminum-26, in rocks on the surface of
16	the Earth to measure exposure time of the rock so we
17	can date volcanic eruptions, earthquakes that will
18	expose rocks to cosmic rays, glacial marines, and
19	landslides. That is most of our work.
20	MEMBER WEINER: When people send you
21	samples, do they pay for the analyses or do you
22	support that?
23	DR. ELMORE: Yes. If it's research
24	samples with the types of research the NSF funds, then
25	we charge half-price still. And the other half really
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(202) 234-4433

	44
1	comes from our block grant.
2	And for samples such as Yucca Mountain, if
3	that's not considered just basic research, then we
4	charge the full price, which is about \$400 a sample.
5	MEMBER HINZE: Allen?
6	VICE CHAIRMAN CROFF: In your talking, you
7	alluded to a number of radionuclides that you
8	mentioned. I mean, we focused on chlorine-36 but
9	iodine. You just mentioned some others. How long is
10	the list of things that this will make? I mean, is it
11	a long list or
12	DR. ELMORE: Six.
13	VICE CHAIRMAN CROFF: Okay.
14	DR. ELMORE: There are six isotopes we
15	measure. And we usually spend a week or two on each
16	one. And so it takes a few months to cycle through
17	all of them.
18	VICE CHAIRMAN CROFF: Okay. Thanks.
19	MEMBER HINZE: Dr. Ryan?
20	CHAIRMAN RYAN: Has anyone reported that
21	you know of a complete analysis of sampling error and
22	system error over a large, integrated number of
23	samples?
24	DR. ELMORE: No. June Fabryka-Martin was
25	very active in our data analysis, these samples in
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1	particular. And she had a good body of data on Yucca
2	Mountain. I don't know that she has published that,
3	but she would be the one to do it.
4	CHAIRMAN RYAN: Yes. Well, I guess you
5	can tell by my questions I have been struggling with
6	understanding a few basic things. On the instrument
7	side, which I really appreciate your insights, there
8	is a red line. Below the red line, you don't have any
9	confidence in an answer.
10	DR. ELMORE: Right.
11	CHAIRMAN RYAN: Wherever you want to draw
12	it, for whatever reasons, that is
13	DR. ELMORE: I mean, there are really
14	three red lines
15	CHAIRMAN RYAN: Exactly.
16	DR. ELMORE: shown by the three plots.
17	CHAIRMAN RYAN: So, you know, if I have a
18	known sample, I can tell which red line I am really
19	focused on. If I get a field sample, the weakest of
20	the red lines; that is, the one highest up on the
21	x-axis, is the one I have to draw.
22	So it would be interesting to try and
23	figure out how to take field samples. And you need,
24	you know, obviously more than three or four or six.
25	You know, you need hundreds to really do a good job to

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1 say what were the field sampling errors and then what 2 were the instrument errors assuming some detection limits and on the other issues, which you very well 3 4 discussed, and do a systematic error for all of these 5 samples and then a systematic error for the collection of samples before you can really say or interpret 6 7 these ratios. I mean, everybody typically reports an 8 instrument error when they say, "Oh, the error of a 9 gamma spec is X percent of cobalt-60." Well, you 10 know, that's the instrument. That's not the system 11 12 error that got you to the sample that you want the analyte for and that those are typically the sampling 13 14 problems dwarf the instrument problems. 15 DR. ELMORE: Yes. 16 CHAIRMAN RYAN: In almost every case I 17 know of, that's true. So how do we put all of this What would your recommendation be to --18 together? 19 DR. ELMORE: I think it's true that the 20 Yucca Mountain studies measure many samples of the 21 same from the same source. 22 "Many" being 50? CHAIRMAN RYAN: Many? 23 Twenty? Well, June did hundreds. 24 DR. ELMORE: 25 CHAIRMAN RYAN: Hundreds.

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1	DR. ELMORE: We're sure. But, sure, I
2	think well, these samples from UNLV, I think here
3	we saw so many that were below the red line because I
4	think they are trying new things. Okay? They're
5	trying small samples in places where there are real
6	low ratios.
7	CHAIRMAN RYAN: Fair enough.
8	DR. ELMORE: But I think a lot of the work
9	June did there weren't so many below the red line,
10	but, at any rate, I think even that, even this recent
11	data, that there are certainly tens of samples that we
12	got good measurements on. And I suspect that a lot of
13	those are from the same site.
14	And so then you can pop those in and look
15	at the distribution. And that distribution for sure
16	will have a wider range than five percent.
17	CHAIRMAN RYAN: And that is the real
18	error?
19	DR. ELMORE: That is the real error.
20	CHAIRMAN RYAN: That's what I keep
21	reaching for
22	DR. ELMORE: Yes.
23	CHAIRMAN RYAN: to get to hear much
24	about.
25	DR. ELMORE: But I think AMS is a
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	48
1	complicated enough measurement tool that you might
2	conclude that a lot of that error came from AMS. And
3	I am trying to lay to rest that isn't true.
4	There certainly are problems, but when
5	those problems occur, we can identify them. We can
6	say, "This sample didn't get measured well because of"
7	such and such a problem. And we do.
8	For the person who doesn't want to look at
9	that spreadsheet, we tell them why. Whenever any
10	sample is over five percent precision, we them why.
11	Let me say there have been studies of, for
12	example, glacial marines, where we measure lots of
13	boulders on the marine exposure age. And there have
14	been cases where they all agree to within three to
15	five percent over a field of rocks. And it's
16	unbelievable.
17	So what I am saying is this and this is
18	what we are funded for. And it works really well.
19	And so it's possible to have a low scatter of data
20	from field samples, but the trouble is leaching rocks,
21	which is what we're doing mostly in Yucca Mountain,
22	there are different sources of the chlorine-36 and
23	different rocks or different amounts of leaching will
24	give you different answers. And then that puts a
25	spread in the data.
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	49
1	CHAIRMAN RYAN: And, again, I think we are
2	agreeing that the sampling uncertainties, you know,
3	right from getting the sample to the chemistry on the
4	sample and all of that, is probably a much bigger
5	error than what you are documenting to us.
6	DR. ELMORE: That's the bottom line from
7	my talk.
8	CHAIRMAN RYAN: I'm guessing that. So,
9	you know, we're taking that away. But what we really
10	need to understand if the interpretation of this data
11	is valuable is, what is the real uncertainty? What is
12	the system uncertainty?
13	DR. ELMORE: Yes.
14	MEMBER CLARKE: So you have helped me
15	reshape my question. Thank you.
16	DR. ELMORE: Well, if you haven't had Fred
17	Phillips give a presentation here, he might be the
18	he's the world expert in chlorine-36 from the geology
19	point of view and hydrology. He's a hydrologist.
20	He's done chlorine-36 with me since day one. And Fred
21	would give a nice presentation from that point of
22	view, I think.
23	CHAIRMAN RYAN: Thanks. That's a good
24	suggestion.
25	Jim, sorry. Thank you.
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50 1 MEMBER CLARKE: I share Mike's concerns. 2 I started out on the chemical side. So I'm using different words than he is, but, you know, this 3 4 overall what he's calling system error and what I would call method detection limit. And I'm even a 5 little concerned about recording above the detection 6 7 limit because all the detection limit tells you is 8 it's there. It doesn't tell you how much is there. 9 Normally there is an area of uncertainty until you get to a point where you -- you know, what 10 you are doing is not unusual. I haven't heard 11 anything about the detection limit. 12 Allen asked you about other radionuclides. 13 14 You said there were six? 15 DR. ELMORE: Yes. 16 MEMBER CLARKE: You could theoretically 17 tune this to anything? Is that right? Well, we measure 18 DR. ELMORE: 19 radionuclides because they are what is rare in nature, 20 not because they're radioactive and other isotopes. 21 And we've tried technetium, for example. But the 22 isobar, the equivalent problem is the of the 23 sulfur-36. They swamp us. 24 We're building a new beam line. So we are 25 starting to work on new isotopes, but each one is a

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	51
1	major development.
2	MEMBER CLARKE: Yes. I was just talking
3	about the technique in general. Obviously you would
4	have sources of interference for different
5	radionuclides. You would have to deal with those, but
6	in principle you could apply the standard to
7	radionuclide. You would just have different
8	DR. ELMORE: In principle.
9	MEMBER CLARKE: You would have different
10	uncertainties.
11	DR. ELMORE: In practice, we have been
12	doing this for 30 years. And we have tried lots of
13	other ones and failed so far. But there are some that
14	are promising we're working on.
15	MEMBER CLARKE: And how do you remove the
16	sulfur?
17	DR. ELMORE: How do you remove the sulfur?
18	MEMBER CLARKE: Sulfur.
19	DR. ELMORE: Okay. Well, first of all, in
20	the chemistry, by precipitating silver chloride and
21	redissolving in ammonia, the sulfur doesn't
22	precipitate. So you do that several times and
23	MEMBER CLARKE: It's a chemical
24	separation?
25	DR. ELMORE: So it's a chemical. That's

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	52
1	the first one. Then the other is the detector. The
2	rate of energy loss in the gas in our detector for
3	sulfur and chlorine are different because of the
4	different atomic number. And that gives us a
5	different signal. And this is a standard nuclear
6	physics technique. So we need both of those to remove
7	the sulfur.
8	MEMBER CLARKE: And that is typically done
9	by the person sending you the sample?
10	DR. ELMORE: The chemistry.
11	MEMBER CLARKE: And there is
12	DR. ELMORE: The first step, yes.
13	MEMBER CLARKE: Have you listed the
14	variation?
15	DR. ELMORE: Well, for sure, some
16	submitters are better able to remove the sulfur than
17	others, but we're now able to handle pretty high
18	sulfur. That 10 to 20 thousand count-per-second limit
19	we have now used to be 2 or 3 thousand. So we have
20	improved our measurement technique by an order of
21	magnitude.
22	And so most samples are okay. It's not
23	usually a problem. The ones that are a problem are
24	where we don't work in a class 100 clean room and so
25	we get one little dust particle can wipe out a
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	53
1	sample with the sulfur. So we occasionally get high
2	sulfur ones.
3	MEMBER CLARKE: Thank you. Very
4	interesting presentation.
5	MEMBER HINZE: The thing is, let me ask it
6	a little differently regarding this whole system if
7	you will. We have the sample collection. We have the
8	chemical proliferation. And we have the actual AMS
9	measurement.
10	I know that you are very interested and
11	PRIME is very interested in making certain that the
12	results of these are scientifically interesting and
13	justifiable. But there is this potential for a
14	disconnect between those three elements.
15	Do you hold courses in helping people to
16	understand what your problems are in measurement so
17	that the sample collection and the chemical
18	preparation really keep in mind what is the end
19	product down here in terms of actual measurement? Is
20	that sort of thing done?
21	DR. ELMORE: We host visitors pretty
22	often. And we're glad to share our chemical
23	preparation procedures we have written up. We share
24	those openly to anybody.
25	And our sample submitters learn very
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54 1 quickly the sulfur problem, the sample size issue, and 2 the detection limit. I mean, they learn those three pretty quickly; if not before their measurements, at 3 4 least after their first batch of them. 5 So, you know, I don't think there are 6 enough new users out there to really have a class. We 7 would. In fact, we are planning to start doing that 8 for the geology users for the *in situ* produced 9 nuclides that are most of our business. We're talking 10 about we started having a class on that, kind of a workshop. 11 I mean, there is a conference, accelerator 12 mass spectrometry conference, every three years. 13 And 14 there are a lot of interactions there on discussing 15 these problems. MEMBER HINZE: One of the major problems 16 17 that you have is the sulfur. And I think volcanic 18 peroxide. I think of sulfur. There is a lot of 19 sulfur in volcanic rocks. Do you find the uncertainties higher in measurements that are made in 20 21 volcanic rocks than you do in others? Do you have any 22 feel for this? I think there's no real 23 ELMORE: DR. 24 correlation between the amount of sulfur in the 25 original sample and the sulfur in the sample we run.

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	55
1	I think the chemistry is adequate.
2	The sulfur we see I think is more from
3	blunders and that dust particle there or not doing the
4	chemistry right. I mean, sometimes the first time the
5	submitter sends us samples, there is sulfur in them.
6	But I think that that is not an issue,
7	really, how much sulfur is in the original samples.
8	MEMBER HINZE: Do you have better
9	consistency of the results when you actually do the
10	sample preparation itself?
11	DR. ELMORE: No. Our technician can give
12	us samples that are as high in sulfur as anybody on
13	occasion.
14	MEMBER HINZE: Okay. We have just a few
15	moments. I will open this up to anyone in the
16	audience who has a question for Professor Elmore.
17	MR. HAMDAN: David, I have a question.
18	CHAIRMAN RYAN: Please come and sit at the
19	desk and tell them who you are just because of he
20	microphone problem.
21	MEMBER HINZE: Use the microphone.
22	CHAIRMAN RYAN: Tell us who you are, too.
23	MR. HAMDAN: I'm Latif Hamdan with the
24	ACNW staff.
25	David, I just wanted to ask you I don't
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	56
1	know if this is in the scope of your representation or
2	not, but still you mentioned you did something for
3	Yucca Mountain, either present there or if you have an
4	expert opinion on the subject as to whether or not
5	this is all that we know, Yucca Mountain, whether this
6	method, the chlorine-36 method, is a good enough
7	method to get you a good number for the
8	DR. ELMORE: Yes. Well, you're asking a
9	physics professor, not a hydrologist or a geologist.
10	I mean, we know where the source is of the
11	chlorine-36. The subsurface sources of chlorine-36
12	come from decay of uranium and thorium, which produce
13	neutrons that make chlorine-36. And we can predict
14	how much of that there should be. And it's a pretty
15	low number, usually less than 10 times 10^{-15} . Okay?
16	So anything above 10^{-15} , which is right
17	down near our detection limit, anything higher than
18	that must have come from the surface. Okay? Neither
19	can be combination. That occasionally will happen,
20	but that isn't going to usually be the problem.
21	It has to come from production in the
22	atmosphere, production on the top meter of the Earth's
23	surface, and production from above-ground bomb tests.
24	Those are really the three sources. And
25	so if you're finding chlorine-36 down under, it's got
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1	to come from one of those. All right?
2	And the production since it's a
3	300,000-year half-life, the production in the
4	atmosphere and on the surface of the Earth, that's
5	been happening all along. And so the numbers you see
6	that range up to about 1,000, you know, all that's
7	telling us is the travel time from the surface to the
8	below-ground sampling depth took less than a few
9	half-lives, let's say less than a million years or
10	less than half a million years.
11	Okay. But anything you see above 1,000
12	times 10^{-15} must have come from the bomb tests. And
13	I'm not too knowledgeable about all of the work that
14	has been done on that, but it's my opinion that if you
15	consistently see samples above 1,000 times 10^{-15} in one
16	place, that means chlorine-36 from the bomb test,
17	which means the last 50 years, is getting down there.
18	So I don't know of any higher-level sources of
19	chlorine-36.
20	And for sure, you know, if you leach more
21	chloride out of the rock, then you're getting more of
22	the lower-level chloride that was originally in the
23	rock that only had chlorine-36 from the neutrons. So
24	if you leach more, that's going to lower your numbers
25	because you're diluting it with the old chloride.
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	58
1	So if there are any samples at all that
2	were well above 1,000, it seems to me that has to be
3	from transported by water in the last 50,000 years.
4	And that's my feeling from what I know
5	about the subject. And I don't claim to be a real
6	expert.
7	MR. HAMDAN: Yes. I was thinking just in
8	terms of the passage of the measurements, uncertainty
9	in the sampling and the measurement itself, how that
10	is relevant to the passage.
11	DR. ELMORE: Yes. Well, the vast majority
12	of our samples and I think this data I showed you
13	had more with higher uncertainties than we usually
14	have because they were special samples.
15	Most of our samples have had uncertainties
16	at around five percent. And so, you know, if it's
17	1,000 plus or minus 50, that's a pretty small range.
18	And so if you are seeing some samples that are a few
19	thousand, for sure that wasn't because of our
20	measurement. That's
21	CHAIRMAN RYAN: But again, that's the
22	instrument error, which, you know, I mean, I still say
23	that is not a measure of error of the sample.
24	DR. ELMORE: Right.
25	CHAIRMAN RYAN: It's a measure of error in

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	59
1	the instrument measurement.
2	DR. ELMORE: But how could there be errors
3	in the sampling that give you if you measured a
4	sample that was, say, 5,000 times 10^{-15} , it would have
5	to be contamination from some source of
6	CHAIRMAN RYAN: Sure, right.
7	DR. ELMORE: of chlorine-36.
8	CHAIRMAN RYAN: But without systematic
9	documentation of that, we're guessing.
10	DR. ELMORE: Yes.
11	CHAIRMAN RYAN: We're just making a guess.
12	That's my point. You know, nobody has really taken
13	this on as a real systematic error analysis. You have
14	confirmed that at least.
15	DR. LARKINS: You mentioned earlier that
16	there was some comparison of blanks for using the same
17	technique between your lab and the Australian lab.
18	What was the variability in the measurement of those
19	blanks, standards?
20	DR. ELMORE: Well, both. I mean, it is
21	appropriate to look at both standards and blanks.
22	DR. LARKINS: Yes.
23	DR. ELMORE: The standards we're now
24	agreeing to better than five percent. In fact, I
25	think it's one to two percent as we're agreeing on the

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60 1 standards among the labs. And so that certainly isn't 2 a big issue. 3 CHAIRMAN RYAN: But is that a fair test as 4 you have been looking at the same standards now back 5 and forth for years? What would happen if, for example, somebody gave you a split of a known sample 6 7 and sent it to both of you, one that didn't agree 8 within that two percent? It's a different question. 9 ELMORE: When we measure the DR. 10 standards, we measure many more times. And there are higher-level samples. So we can do that to one or two 11 12 percent. The unknowns, you know, the best we would 13 14 probably look for would be five percent. And the 15 samples we have compared, I didn't bring any data to 16 show you but have been on the order of five percent. 17 So --18 CHAIRMAN RYAN: That's the best you --19 DR. ELMORE: So we --20 What is typical? CHAIRMAN RYAN: 21 Typical comparisons on DR. ELMORE: Yes. 22 chlorine-36 -- now, other nuclides, like iodine, it 23 wouldn't be so good, but with chlorine, 5 percent 24 agreement. Okay. But to one sigma error, you're 25 qoing to have a few that might be ten percent

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61 1 different, but five percent is I think a reasonable 2 uncertainty to be putting on it. 3 That's one of the reasons we don't 4 measure. We don't try to measure to better than five 5 percent because if we measure a lot of splits with 6 Livermore, probably on average they would agree to 7 about five percent. Neither of us are going to try to 8 do better than that. 9 MEMBER CLARKE: I think the other point is, what is the value of the standards, the standards 10 made at very low ratios? 11 measure standards that 12 DR. ELMORE: We range from about a 100 times 10^{-15} up to 40,000. 13 We 14 have set up with, actually, a 40,000 standard, but our 15 typical one is 8,000. 16 MEMBER CLARKE: And do you get the same 17 precision at the low levels as you get at the high 18 one? 19 DR. ELMORE: Yes. 20 MEMBER HINZE: Well, thank you very much, 21 David, excellent presentation, for an very 22 You have been very helpful to us. informative. We 23 really do appreciate it. 24 With that, we will move directly into an 25 update on the chlorine-36 studies of the Department of

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	62
1	Energy. Drew Coleman will be making the presentation
2	for DOE. And, if I understand correctly, this is
3	concerning the validation report of the DOE that is
4	pending and that we are all looking forward to seeing.
5	DR. D. COLEMAN: Yes. Thank you for this
6	opportunity to address the ACNW. I appreciate it. I
7	don't like to follow up people like David with a
8	bureaucrat, but I'll see what I can do here.
9	I'm a geological engineer by training and
10	a geologist by experience. I'm a bureaucrat for the
11	DOE. I'm a task manager, a saturated zone manager,
12	university task manager, and a USGS technical monitor.
13	CHAIRMAN RYAN: Drew, if I may just
14	we're going to hook up some folks in who wanted to
15	listen in. So we will just let that happen.
16	DR. D. COLEMAN: Okay.
17	CHAIRMAN RYAN: And we'll pick that right
18	up. Sorry. We should have gotten that done ahead of
19	time.
20	(Pause.)
21	CHAIRMAN RYAN: Good morning.
22	MR. FITZPATRICK: Good morning.
23	CHAIRMAN RYAN: Just to complete our
24	record, could you tell us who is on the phone and who
25	you are with, please?

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	63
1	MR. FITZPATRICK: This is Charles
2	Fitzpatrick, Nevada.
3	CHAIRMAN RYAN: Okay.
4	MEMBER HINZE: Thank you very much,
5	Charles.
6	CHAIRMAN RYAN: Can you hear us all right?
7	MR. FITZPATRICK: Yes, I can hear you
8	fine.
9	CHAIRMAN RYAN: Okay. Fire away, Drew.
10	DR. D. COLEMAN: Okay. So I'm Drew
11	Coleman. I'm from the Department of Energy. And I'm
12	giving a presentation entitled "Update on Chlorine-36
13	Studies."
14	Now, David talked a little bit about some
15	of the parts of the study, but parts I'm going to talk
16	about are what I call the USGS/Los Alamos conflicting
17	reports portion and where that is.
18	There is also a follow-on, UCCSN
19	cooperative agreement study, that I'll talk about.
20	And when I talk about the USGS part, that was actually
21	a consortium of the USGS-Lawrence Livermore with Mark
22	Caffee, who was mentioned by David, and some ACL
23	people. But the USGS led the study in my view.
24	And the Los Alamos part, it would be June
25	Fabryka-Martin's early work and then some follow-on

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	64
1	work by a guy named Bob Roback that worked on that.
2	And the UCCSN work is Jim Cizdziel as a chemist; Fred
3	Phillips as the, I guess, chlorine-36 guru on the
4	effort; and Jean Cline, who has done some sampling and
5	some activities prior on the project and was sort of
6	their sampling lead for their UCCSN effort.
7	So you folks have had a presentation on
8	this subject. I think it's been a few years ago. And
9	there is not really a lot to say, but I was going to
10	go over the history just briefly and if you've got
11	questions I guess try to answer them during the
12	questions part.
13	In 1996, the TBM was mine in the
14	exploratory studies facility. And systematic samples
15	and feature-based samples, which focused on, say,
16	faults or fractures or other kinds of features,
17	followed the TBM in some cases right behind it, in
18	some cases followed on maybe after a few months had
19	gone by. But those were the systemic and
20	feature-based samples that June did some chlorine-36
21	measurements on and reported the early chlorine-36
22	results.
23	The chlorine-36 testing, there had been an
24	assertion that a layer of non-welded tuffs, the
25	Paintbrush non-welded units or the Paintbrush Tuffs,

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	65
1	the non-welded units, provided a tin roof or some sort
2	of a barrier to infiltration and that it was likely
3	that no infiltration made it through those.
4	And so the bomb pulse chlorine-36 reading
5	below those units in the repository horizon was an
6	interesting result. Now, the word "localized" that
7	appears in that third bullet is a key word.
8	No one asserts that there's any more than
9	just a few localized areas where there are fast
10	pathways, as indicated by the data that we have
11	collected. But there were a few at the Sundance
12	Fault, at the Drill Hole Wash Fault locations, which
13	is where studies have sort of focused.
14	Now, the fracture mineral, we continued
15	with the excavation through the ECRB. And people have
16	looked at chlorine-36 in there. I think there have
17	been a few hits.
18	So, with these bomb pulse hits, these few
19	fast pathways, the DOE chose to fund a validation
20	study and have another organization other than Los
21	Alamos take a look at the results and see if they
22	could replicate it. And that was a decision I didn't
23	participate in, but it was a decision that was made.
24	Now, there is a typo on this last bullet.
25	It says, "Lawrence Livermore National Laboratory was
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	66
1	funded to provide a measure of oversight." That
2	should read, "Los Alamos" because we wanted to keep
3	the Los Alamos, who had made the original bomb pulse
4	report, in the study.
5	So next slide. The USGS developed this
6	sampling methodology, and they were worried about
7	contamination. This was long after the TBM had gone
8	through and there had been some wall washing and
9	things.
10	So they decided to drill core holes. And
11	they drilled 50 core holes. They drilled 40 of them
12	4 meters deep into the Sundance Fault area, where one
13	of the hits had been reported, and another 10 in the
14	Drill Hole Wash area, which was in the north ramp and
15	wasn't so much of a repository horizon, but they
16	drilled some there because there had been hits there
17	also. And they focused on that.
18	Two meters, it was the furthest back in
19	the wall to sort of minimize assertions of
20	contamination. And they worked with Mark Caffee. And
21	he leached those samples. And he reported very low
22	levels, lower than any that have been reported by Los
23	Alamos. And they started to look at his technique.
24	And he was leaching the samples. USGS got
25	the samples and then actually just sent the samples in
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	67
1	bulk to Livermore and let them do all the work from
2	there on. And he leached the samples by crushing them
3	and rotating them in a drum for eight hours.
4	And when people got to looking at that,
5	they thought that was somewhat too aggressive of a
6	leach. He defended his original work as chlorine is
7	hard to get out of rock. But in the end, they decided
8	to perform some leaching studies.
9	And the USGS and Los Alamos did a lot of
10	work to look at how leaching affected the samples and
11	what kind of results you got and settled on a mutually
12	agreeable path that short passive leach, for example,
13	an hour was desirable as sort of passively genuous,
14	short passive leach, where you just put the sample in
15	the water and let it leach for an hour and then take
16	the sample out and send the results in to be looked
17	at.
18	CHAIRMAN RYAN: Just a quick question.
19	Leaching is a surface area question. Are you talking
20	about taking a chunk of rock and just sticking it in
21	a leach solution?
22	DR. D. COLEMAN: Right, crushing it and
23	sizing it maybe to die size, but I think essentially
24	in some of Jean's work, she put whole blocks in a pot
25	and leached them, crushed them sometimes and leached
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1	them. And these I think were crushed and sized and
2	leached but yes, pretty much just putting it in and
3	letting it
4	CHAIRMAN RYAN: They were crushed, then
5	sized and leached, though?
6	DR. D. COLEMAN: Sized and leached, yes.
7	And they looked at the size effects of things. And
8	that is all described, but I will get to where that is
9	described.
10	So on the samples that they performed the
11	leaching studies, the USGS leached some samples using
12	the mutually agreed-upon technique and sent aliquots
13	so that's the water, the leachate to Los Alamos
14	and Livermore.
15	Now, Los Alamos preferred to spike their
16	own samples and precipitate their own targets and get
17	them all ready for David to just put in his AMS,
18	however that works, but it could be described in the
19	process.
20	Livermore, the USGS sent them to
21	Livermore. And they did that same process, the
22	spiking, the targets, and putting them in the AMS.
23	And those two agreed on a one-to-one line on a graph
24	when they were plotted. And that is kind of a key
25	result.
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69 1 Ιt is that result that led us to be 2 confident that the wet chemistry or the AMS part was They could both get the same 3 really not the problem. 4 answer from a water sample taken and sent and the wet 5 chemistry done each according to their own AMS done that they could replicate each other's results. 6 7 Now, admittedly, it was a low result, but 8 I quess for me, the -- what I am wanting to call the 9 wet chemistry and the AMS, the part that David was talking about today. I don't believe that is where 10 the disagreement is. I believe it's 11 area of 12 elsewhere. But the tricky part is there was some core 13 14 that June had originally done that showed a bomb pulse 15 signature, and it was for Niche 1, which is near the Sundance Fault area, where other hits had been 16 17 reported. So it had some nice advantages, whether it 18 19 be block samples, like June had used; it was core, 20 like the USGS had used; it had shown a bomb pulse hit before in the Los Alamos work, and there remained a 21 22 requisite two kilograms or so necessary for each site 23 to have a split. 24 So there was a section of core remaining, 25 maybe with some gaps in it and sort of short core

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lengths in a box. And they didn't just divide it in They took a piece for you and a piece for me, 2 half. 3 a piece for you, a piece for me until each side had 4 half of the sample and it was roughly a kilogram, which is about the minimum you need to get a leach or you start getting those low-end values that everybody 6 worries about. And they leached those.

8 Now, the difference between this one up 9 here is the USGS leached both samples and then had the wet chemistry done at Los Alamos and Livermore. 10 But down here it was LLNL leached their own and the USGS 11 leached their own. And then the USGS sent the 12 leachate to Livermore. And Los Alamos precipitated 13 14 and then sent to Livermore.

15 And Los Alamos replicated their early result of bomb pulse. And the USGS replicated their 16 17 early results of no bomb pulse. So at that point we still had a -- conflicting results is what I would 18 19 And we were out of sample that was term them. 20 suitable for testing for bomb pulse, and we were kind 21 of at a decision point.

22 There were three years worth of work that 23 had gone into this. The leaching protocols had been 24 agreed upon. The GS had sort of done all they could 25 They had used up all their validation to validate.

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	71
1	core. I had to go get new samples, and it wasn't
2	clear to me that maybe just the taking of the samples
3	was a problem.
4	I mean, when you're at a point like this,
5	you've got to really think about what your next move
6	is going to be. And what we chose to do was have them
7	write the report up and write a joint report that
8	represented both viewpoints.
9	CHAIRMAN RYAN: There could be one
10	viewpoint that consolidates all of the data. And that
11	is, if you went out and replicated these samples a
12	number of times, you would end up with the same
13	result. The range would be if I am reading this right
14	244 to 8,580. Reality is somewhere in between that
15	range.
16	DR. D. COLEMAN: Yes. The
17	CHAIRMAN RYAN: There is a possibility
18	that nobody did anything wrong and this is just the
19	natural variation of what you're going to
20	DR. D. COLEMAN: Right. There is no clear
21	admission by me that either one is wrong or that it's
22	necessary that either one be wrong.
23	CHAIRMAN RYAN: Right, exactly.
24	DR. D. COLEMAN: The difficulty is, you
25	know, what samples do you go get and test. And, you
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	72
1	know, the USGS never did show an bomb pulse. Los
2	Alamos showed it rarely but at least occasionally.
3	And, you know, another I mean, we could
4	have done more work with them. Both groups were
5	confident that they could drive it to a resolution.
б	They didn't want to give up on it.
7	They to this day are not ready to give up
8	on it. They would love to take over the work. But
9	the department took a look at it and thought the best
10	idea was to write up the results in a report that
11	discussed the areas of agreement, the areas of
12	conflict, discussed every facet of the work, and that
13	both scientists would stand behind as representing
14	their points of view, even though they were divergent
15	a little bit.
16	I mean, at some point you're looking like
17	you're not going to write anything up until you get an
18	answer that you like. And that is a perception
19	problem that you might have to deal with.
20	I mean, from this point looking back and
21	getting ready for this presentation, I kind of
22	relooked at my decision. And I don't really
23	second-guess it. Now, I wasn't the only one that made
24	the decision. There were lots of people higher up
25	into the department than me that participated, but I
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	73
1	don't really second-guess the decision.
2	So they wrote it up. The report is
3	entitled "Chlorine-36 Validation Study at Yucca
4	Mountain, Nevada." It's completed all of its reviews.
5	The last comments were being resolved. When I talked
6	to them just before I came here, they had gotten a few
7	more comments from the QA guys, and they were a little
8	bit upset about that. But they're working to resolve
9	those.
10	And the report should be available pretty
11	shortly. Of course, I will work with Neil or somebody
12	to get a copy of that through the public release
13	review and to interested parties.
14	This is one summary figure that is in the
15	report. It shows all of the work from all of the
16	various phases in one figure. There are figures on
17	tritium. There are figures on the overall tunnel
18	data. There are a lot of figures. But the
19	significant one is that little box at the very top and
20	the one below it are probably the last results where
21	Los Alamos validated their previous findings of bomb
22	pulse in this vicinity.
23	And all the USGS squares are kind of below
24	1,000, some getting up close but sort of below 1,000.
25	And so those never showed bomb pulse from this
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	74
1	repository horizon area. And then the yellow boxes
2	are some earlier LLNL work in the vicinity of the
3	Sundance Fault here.
4	So the second part of my talk was the
5	UCCSN follow-on work. Now, I've got to correct this
6	slide. I said, "Proposals for a follow-on study were
7	requested," And I was talking to a guy who did that
8	work. And he had asked me to get together a proposal
9	from the university system.
10	And the sense I got from him at the time
11	is that he was getting several proposals together to
12	look at. But it turns out he was just interviewing
13	various people to see who the real good experts were.
14	So I would change "Proposals for a follow-on study" to
15	sort of "Interviews of chlorine-36 community were
16	conducted. And possibilities were passed forward,
17	evaluated, or something like that. I just wanted to
18	note that because I was asked by one of my researchers
19	about proposals.
20	And the proposal I got together from the
21	university, I just asked them to pull one together.
22	But they had, again, Fred Phillips, who was talked
23	about by David as one of the early experts.
24	I looked at his list of publications, and
25	there were 90-something publications from 1970
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	75
1	something forward. And I'm wanting to say 95 percent
2	of them had "Chlorine-36" in the title. I don't know
3	that he was doing any of the lab work or the sampling.
4	He was more oversight.
5	And Jean Cline, a university professor who
б	had worked on fluid inclusions earlier, her areas of
7	expertise were Carlin coal deposits and high
8	temperature food inclusions. And she did some
9	low-temperature fluid inclusion work for us and dined
10	out on that for a while.
11	And then her other area of interest is
12	sampling biases, what effects they can have on a
13	study. And she believed that the answer was in the
14	fractures and the sampling and the way you looked at
15	it. And she was kind of similar to your earlier
16	statement. I believe maybe both of them were right if
17	you just understood what you were measuring.
18	She wanted to look at the plains, the
19	fracture plains, making them soft, just the plain
20	itself, where fluid would have dropped, would have
21	traveled, and then leach that, as opposed to leaching
22	a lot of rock that may not have seen the fluid
23	traveling fast.
24	But, anyway, that was the study. And we
25	funded that. Their study was entitled "Bomb Pulse
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	76
1	Chlorine-36 at the Proposed Yucca Mountain Repository
2	Horizon: An Investigation of Previously Conflicts and
3	Collection of New Data."
4	And in their proposal, they were going to
5	attempt to determine the cause of the conflicting
6	results and obtain additional data and, at least
7	informally, they told me that they were going to try
8	and figure out what had happened to lead to the
9	earlier conflicting results.
10	So they were gung ho to go. And they
11	developed their scientific investigation plans over a
12	couple of months. And right around Christmas of 2003,
13	we're just about to go get their samples. My safety
14	and health arm wanted to upgrade some mine power
15	centers and some different things in there.
16	The bottom line is we put them on hiatus
17	for a year while we upgraded those mine power centers.
18	When you upgraded them, workers in the underground
19	couldn't be there because maybe you had the
20	ventilation off or you had safety issues.
21	And so they looked at all the work that
22	was going on and judged it as to how critical it was.
23	And I tried to have this be critical, but it's
24	difficult to argue against safety. And in the end, I
25	acquiesced. And we put that study on hold.
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1 Of course, you lose a little focus with 2 your team when you are on hold for a year. But early 3 in 2005, we started back in to try to get some samples 4 and finished our sampling in about July of 2005. And 5 they leached their first set of samples for sent 6 chlorine-36 in August of 2005 and me а 7 spreadsheet of the results. And they had some data 8 that were just really high. If you were to look at this figure back on 9 page 7 and see the range there is 100 to 10,000 and on 10 11 the spreadsheet that they gave me out of those first 12 samples, they had some numbers that were 300,000 and some of those were the samples that were measured 13 14 during the early leaching experiments -- we still had 15 some of that material left. And they were using that. They were trying to replicate, of course, earlier 16 results also. And so they had some really high 17 values. 18 19 I was on a telecon where Fred was talking 20 it over with them about what --21 MEMBER HINZE: Excuse me. Who did their 22 sample corporation? And who did their measurements? 23 I think they did their DR. D. COLEMAN: 24 own targets and leaching. They didn't send it to you 25 guys to --

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77

	78
1	DR. ELMORE: I don't know.
2	DR. D. COLEMAN: You don't know for sure?
3	I think they did their own. I think they prepared
4	them sort of similar to Los Alamos, did their own
5	leaching, did their own spiking, and did their own
6	target preparation. But they're in the process of
7	writing up their results. I'll be able to give you an
8	answer. I'll take that question and try to get you an
9	answer as to who did their spike.
10	Is that what you're asking, spiking?
11	MEMBER HINZE: Who did the analysis?
12	MEMBER WEINER: I guess Livermore did.
13	DR. D. COLEMAN: Analysis, AMS were sent
14	to PRIME.
15	MEMBER CLARKE: They were sent to PRIME?
16	DR. D. COLEMAN: Oh, yes. Yes. He
17	mentioned Jim Cizdziel earlier as somebody in fact,
18	I think the results he showed were some of their later
19	studies.
20	Now, when these high values came, we had
21	a telecon with Fred on it. I mean, you know, I have
22	to be careful what I say about somebody's lab it's
23	the way they make their livings and, you know,
24	having a rookie make a lot of statements that are
25	wrong about what went on in someone's lab, but the
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1	bottom line was the only thing around I think that had
2	that kind of levels was their new standard. So
3	something had gotten away, you know.
4	I was going to actually ask David. When
5	you buy a standard, how hot is a standard?
6	DR. ELMORE: It can be very hot, but
7	DR. D. COLEMAN: A standard could be
8	300,000 parts per 10
9	MEMBER HINZE: Excuse me. David, would
10	you
11	MR. D. COLEMAN: Move to the table.
12	DR. ELMORE: Typically users preparing
13	samples do not prepare a standard. Okay? The
14	standard only comes from the
15	DR. D. COLEMAN: But you buy a NIST, a
16	bottle of
17	DR. ELMORE: Yes. I don't know what they
18	sell, but there is a lot of chlorine-36 around. And
19	a problem can be if a laboratory dealt with reactor
20	materials for any purpose; for example, neutron
21	activation analysis.
22	Chlorine can be a volatile forms and can
23	be around for many years before in a lab. So it's
24	very important to do a swipe test, to prepare a blank
25	from dust in the room and that kind of thing.
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	80
1	DR. D. COLEMAN: I think they have blanks
2	and stuff, you know, but
3	DR. ELMORE: But yes. Certainly there are
4	high sources of chlorine-36 that can get into samples
5	
6	DR. D. COLEMAN: Right.
7	DR. ELMORE: without you knowing it.
8	DR. D. COLEMAN: Right. So the bottom
9	line was they had these high values. And Fred's
10	recommendation was that they can destroy all their
11	glassware and move to a new lab. And they took a shot
12	at cleaning up their lab and cleaning up their
13	glassware, but they still didn't like the results.
14	They've now moved to a new lab.
15	And, you know, when that happens to you,
16	then you spend a couple of rounds of AMS time trying
17	to convince yourself that you've got numbers that you
18	can believe in. So you're mostly blanks then, and
19	you're sending them in to see if your lab is good.
20	And that is kind of a lot of what they have been doing
21	here recently.
22	I think the AMS runs chlorine-36 something
23	like once a quarter. Is that accurate? So the time
24	goes slow on sampling, but they got their most
25	recent results came back on March 31. And it may have
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	81
1	even been some of those that you showed, those
2	Cizdziels or he had some other ones in not too long
3	ago. And that is kind of where they are at.
4	And contractually when you are working
5	with coop tasks, you get if we can go back? I
6	forget exactly where I'm at now, but maybe page 10.
7	MEMBER HINZE: I think 9 is where you
8	DR. D. COLEMAN: Yes. Nine maybe I left
9	off. So if we're on 10, they took measures to reduce
10	their background and prepared and tested additional
11	blanks to verify their techniques. They're reasonably
12	confident they got these issues resolved.
13	And they have tested some rocket soil
14	samples. Again, the samples were analyzed by PRIME on
15	3/31 or maybe not on $3/31$, but he got the results back
16	on 3/31. So that may be. You may want to correct
17	that little statement.
18	And they're being reviewed. Now, he
19	didn't want to discuss his results with me, and I
20	didn't really want to put them up on the board here
21	until his team had reviewed them. You know, I'm
22	sympathetic to the researchers that
23	CHAIRMAN RYAN: That's fair enough.
24	DR. D. COLEMAN: about holding onto
25	their data until they're ready to
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	82
1	CHAIRMAN RYAN: Fair enough.
2	DR. D. COLEMAN: put it out. So their
3	study has actually concluded because contractually
4	their study, they thought they could do this study in
5	18 months. And, of course, we put them on that
6	one-year hiatus. And we gave them a one-year no-cost
7	extension, but that's all you get under the way that
8	contracts work or even grants, as these are our
9	cooperative agreement with the university.
10	So my discussions with them indicate they
11	are interested in pursuing further the study, but
12	they're writing up their results to date. And they
13	have some 60 days from the end of the contract at
14	March 31 to write their results up and get them QAed
15	and get all their data into the system. And they
16	might be able to get a few extensions for that.
17	But that is pretty much where we are
18	there. My management or at least my immediate
19	management is interested in pursuing the chlorine-36
20	work with the university. I'm interested in pursuing
21	it. I think they're interested in pursuing it.
22	But the actual work of either getting it
23	in the annual plan or putting together a change
24	through DOE's processes is kind of in the works right
25	now.
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	83
1	And they have quite a few samples that
2	remain unleached. They got a lot of samples so that
3	they could slice off portions and test it. And
4	they're confident that they haven't contaminated those
5	existing samples, although when I was talking to them
6	just the other day, they probably would want to come
7	and get some more samples.
8	But I think I will end my talk there and
9	try to field questions as best I can.
10	MEMBER HINZE: Well, we thank you very
11	much, Drew, understanding the limitations of not
12	having the report from the validation study or report
13	from the university cooperative work.
14	DR. D. COLEMAN: Yes. Maybe one further
15	point. I agree with you and David that the instrument
16	is the least likely source of the big errors and the
17	errors are elsewhere or the conflicting results.
18	I guess, although maybe characterizing
19	clearly the errors, like the point you made, is a good
20	one, I think our difficulties are involved in maybe
21	the contamination or the sampling or the preparation
22	of the samples.
23	My sense is once you get it into water and
24	get it to them, it's really a pretty routine
25	measurement. A lot of people use it and a lot of
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	84
1	people have confidence in my investigators taking a
2	water sample from depth and sending it. They would
3	have no worries. It's somewhere in the leaching and
4	sampling and contamination world that people worry
5	about the technique.
6	CHAIRMAN RYAN: The real secret is when we
7	turn your sense of that into numbers.
8	DR. D. COLEMAN: Yes.
9	CHAIRMAN RYAN: That is when we will know
10	what is right and wrong.
11	DR. D. COLEMAN: Right.
12	CHAIRMAN RYAN: I mean, I just find that
13	your talk was interesting. Your folks are obviously
14	qualified and have done a good job. You know, when
15	they start this process, they end up having all sorts
16	of headaches and problems.
17	This is not, as I think was pointed out
18	earlier, an easy measurement to make and certainly
19	systematic. To me, it screams out for a systematic
20	assessment of uncertainty.
21	DR. D. COLEMAN: Yes.
22	MEMBER HINZE: Let's make certain we have
23	all the questions asked. Dr. Clarke?
24	MEMBER CLARKE: Thank you, Drew.
25	Can we go to slide 5? I'd like to go

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	85
1	through this slide, maybe the next one for two
2	reasons: one, to make sure that I understand it; and,
3	two, I think that will give us an opportunity as we go
4	through the slide to point out the possible sources of
5	error.
6	So, as I understand it, one core is
7	reached. There were two cores. One core was reached,
8	and that leachate was sweat.
9	DR. D. COLEMAN: Well, I'm wanting to say
10	cores as sort of plural here. Core would be any one
11	of the sets of core from the 40 bore holes.
12	MEMBER CLARKE: No, no. What I am saying
13	is that the U.S. leached samples from the validation
14	core and they split the leachate.
15	DR. D. COLEMAN: Okay.
16	MEMBER CLARKE: Well, you know, if there
17	were two cores, then that's a source.
18	DR. D. COLEMAN: All right. You have the
19	same core.
20	MEMBER CLARKE: If there was one core and
21	they split the leachate, I would think splitting the
22	leachate would be I don't think I would be too
23	upset about that.
24	DR. D. COLEMAN: Yes.
25	MEMBER CLARKE: But now they go to

	86
1	different groups. And those groups process the
2	sample, I guess, to remove the interferences that
3	David mentioned.
4	DR. D. COLEMAN: The spiking, the
5	precipitation of the target. And it's just the
6	process that these kinds of AMS guys use. Maybe you
7	can weigh in one it. I don't know.
8	MEMBER CLARKE: No. Here I think we're
9	getting into some real possibilities for variation.
10	DR. D. COLEMAN: Okay.
11	MEMBER CLARKE: So I would put a circle
12	around that second bullet.
13	Then the results of the two generally
14	agree. Now, is that the range of all of the data or
15	is that the range of the disagreement?
16	DR. D. COLEMAN: They had a graph. And
17	I'm not as good at Powerpoint presentations as I would
18	like to be, but this would be USGS and Los Alamos.
19	And they had a one-to-one line. And those samples
20	just lay right on it from that using, one, their
21	technique; and, the other, his technique. And they
22	were all low. They were in the range of 250 to 500,
23	but they had a really nice one-to-one line fit there.
24	MEMBER CLARKE: Then the other point I
25	guess I would make is that these samples went to the

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	87
1	same lab. Is that right?
2	DR. D. COLEMAN: The same AMS lab?
3	MEMBER CLARKE: Yes.
4	DR. D. COLEMAN: Yes. I think they both
5	went to
6	MEMBER CLARKE: Livermore.
7	DR. D. COLEMAN: Livermore at that
8	time.
9	MEMBER CLARKE: So you've got
10	DR. D. COLEMAN: Los Alamos didn't use
11	them a lot. And the USGS purposely used Livermore.
12	But then toward the end, I mean, Caffee had been at
13	Livermore. And then he went to PRIME, and that sort
14	of confused the whole
15	MEMBER CLARKE: Let's just stick with this
16	slide.
17	DR. D. COLEMAN: All right.
18	MEMBER CLARKE: Okay? Because we have
19	identified that there was one core. So we're not into
20	variation between core to core. We do know that they
21	processed the samples perhaps differently at different
22	locations. That could be a major source of
23	disagreement.
24	DR. D. COLEMAN: Well, they got the
25	one-to-one fit, though, on those.

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	88
1	MEMBER CLARKE: Well, but, you know,
2	again, we're looking at variation of the data.
3	DR. D. COLEMAN: Yes.
4	MEMBER CLARKE: And then if they went to
5	the same lab and there is no inter-lab variation,
6	there is just intra-lab variation, in other words,
7	these samples would have been at variations times.
8	There could be variation from room to room.
9	But I think if you go through this in the
10	end and nail down where it went and where did it
11	apply, I think you can identify the sources of
12	disagreement. You can do the same thing for the next
13	one.
14	So I think I like Mike's suggestion.
15	Again, this may all be one distribution.
16	DR. D. COLEMAN: You know, one of the nice
17	parts about having them wire the report up is to have
18	it all laid out in black and white so anybody can read
19	it. Maybe somebody can spot the point problem, "Oh,
20	there's your problem right there."
21	CHAIRMAN RYAN: Hopefully the raw data
22	will be in the report.
23	MEMBER CLARKE: The only thing that this
24	suggests is that there really is merit to describing
25	variation from method to method. And there is merit
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	89
1	to somehow quantifying uncertainty from lab to lab if
2	these are going to continue. And then I think you can
3	start to get a handle on it.
4	So a systematic approach through what was
5	done, who did it, where it was done, you know, could
6	I think be very helpful. You haven't done, I guess,
7	enough analyses. You have no inter-lab variation
8	maybe you do; I don't know or inter-method
9	variation between these different sample processes.
10	DR. D. COLEMAN: Yes. We have probably
11	got data available to take a look at different
12	MEMBER CLARKE: If you have got the data,
13	then you could do a fix on that to some extent.
14	Thank you. That was my only really, it
15	wasn't a question. It was one
16	MEMBER HINZE: Dr. Ryan?
17	CHAIRMAN RYAN: Thank you, Professor
18	Hinze. Just one last comment.
19	I'm reading the last slide. The technique
20	that is testing rock samples from deep, unsaturated
21	zone for bomb pulse chlorine-36 needs additional
22	confirmation to build confidence in the measurement
23	interpretation of data.
24	I guess I still agree with that. That is
25	what I said I don't know two years ago at a
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	90
1	meeting in Vegas. I'm concluding that the ball isn't
2	much further down the field at this point.
3	DR. D. COLEMAN: Yes. I would say that is
4	a pretty good conclusion.
5	CHAIRMAN RYAN: Okay.
6	DR. D. COLEMAN: You know, there are some
7	suggestive things in there.
8	CHAIRMAN RYAN: Right. You've got to
9	DR. D. COLEMAN: We can look at them, but
10	
11	CHAIRMAN RYAN: We haven't gotten to first
12	down.
13	DR. D. COLEMAN: Again, I hope this
14	doesn't imply that it's just using this technique for
15	fast pathways to the deep unsaturated zone, leaching
16	that water out I'm talking about here, not the AMS or
17	water samples or
18	CHAIRMAN RYAN: No. Again, I appreciate
19	the fact, one, this is a very difficult measurement;
20	two is it takes real expertise and precision to do it.
21	But in spite of the best efforts, it seems like it's
22	hard to really nail down, you know, what is an actual
23	sample value and what the distributions might be. And
24	we're still struggling with that in the application of
25	taking a sample all the way through to the end and
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	91
1	reporting a measurement.
2	DR. D. COLEMAN: And this is sort of a DOE
3	conclusion. If you were to ask some of my
4	researchers, particularly Los Alamos ones, they might
5	have a different look at this. They have validated
6	their results. And so that is probably something I
7	should mention here also, you know.
8	MEMBER HINZE: They'll have a chance to
9	express that in the report, right?
10	DR. D. COLEMAN: Yes. You can read that
11	for yourself.
12	MEMBER HINZE: Okay.
13	CHAIRMAN RYAN: Allen?
14	VICE CHAIRMAN CROFF: I guess, as a
15	practical matter, do you have any alternatives to this
16	whole approach?
17	DR. D. COLEMAN: Well, our analysis is not
18	inconsistent with a few fast pathways. And I think
19	that is a reasonable modeling approach. So yes, I
20	don't I mean, this data could be helpful. And it's
21	interesting data to pursue.
22	And knowing that on the speed of travel of
23	water to the repository horizon is a good thing to
24	know. And I don't want to minimize the value that it
25	could have, but I don't see this as snagged up or

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	92
1	anything waiting on this measure.
2	I mean, this is a measure that we
3	undertook. And we're doing some more work to try to
4	make sure we understand it. But it's not on the
5	critical path, I don't believe, to you know, maybe
6	moving forward with the license for the repository.
7	That would be my so we're going to continue to
8	pursue it and hopefully resolve it. And hopefully it
9	will give some understanding of the
10	VICE CHAIRMAN CROFF: Roughly how long is
11	it that it is believed that water takes to go from the
12	surface on one of these fast paths down to the
13	repository horizon? Is it a 50-year or 500 or
14	DR. D. COLEMAN: Yes, 50 or so years. If
15	it's got a bomb pulse signature that you can
16	confidently conclude, then that took place. Somebody
17	could give you the hour, minute, and second that it
18	was a bikini atoll test or something like that.
19	VICE CHAIRMAN CROFF: It was in the mid
20	1950s. Somebody initiated the experiment that put the
21	tracer in at the surface. I mean, granted, it may
22	take a few years, but
23	DR. D. COLEMAN: I don't think that's what
24	they were thinking about, but people like David here
25	are figuring out ways to utilize them. And that

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Í	93
1	worked to increase everybody's knowledge, I guess,
2	interesting work.
3	VICE CHAIRMAN CROFF: Okay. Thanks.
4	CHAIRMAN RYAN: Ruth, take it away.
5	MEMBER WEINER: Is there anywhere in the
6	world where you can measure the variation of
7	chlorine-36 without the interference of a bomb pulse
8	or where you could with some confidence subtract the
9	interference of the bomb pulse? What I'm getting at
10	is, what is the variation that you get in chlorine-36?
11	What is the range of variation without that? Do you
12	know or is there any way to figure that out?
13	DR. ELMORE: There's been a lot of work
14	done with ice cores from Greenland and Antarctic. And
15	most of that ice is deeper than the H's are known
16	pretty well for the ice. And that's where the bomb
17	pulse is measured in an ice core.
18	And so the deeper ice, which goes back as
19	far as 300,000 years and there have been profiles
20	back there. And then there is nothing that sticks out
21	anything close to the bomb pulse. It's all below
22	$1,000 \text{ times } 10^{-15}.$
23	MEMBER WEINER: That answers my question.
24	DR. D. COLEMAN: I've seen graphs where it
25	varied between 500 and 1,000 or something. And this
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	94
1	one has holocene. If you go to slide 7, you've got
2	sort of holocene and maximum pleistocene, but it's
3	varied through time. And I'm not sure exactly the
4	mechanism for that.
5	It would be like magnetic field changes or
6	something like that. That is the range sort of that
7	it's varied between, I think.
8	DR. ELMORE: Yes, 500 to 1,000. I mean,
9	there is another source, from mountaintops, where the
10	cosmic ray flux is higher, production in the top meter
11	of the surface. And that can go to a few thousand
12	probably. So it can go higher than this but nothing
13	like the bomb pulse.
14	MEMBER WEINER: There is nothing that
15	would be comparable to the very high levels that you
16	see in these reports?
17	DR. ELMORE: That is correct. And even if
18	it's, I mean, somehow contamination from a nuclear
19	facility or something, which could be more recent.
20	But we know none of that goes past 1945. So prior to
21	1945, there are no manmade sources either.
22	MEMBER HINZE: A last question. When can
23	we anticipate a report from the university and
24	community college system?
25	DR. D. COLEMAN: Well, 60 days from March

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	95
1	31 is their deadline to have their data in and through
2	QA and some sort of a report. Now, it may not be this
3	report that the USGS is working on in Los Alamos is
4	two inches. And I'm thinking 60 days, you're going to
5	be looking more like, you know, 10 pages with 4
6	figures or something, which in some ways is a better
7	report than your two-inch report anyway. So 60 days,
8	I guess, is and they may be able to apply for some
9	extensions but should be available maybe in the summer
10	here.
11	MEMBER HINZE: Well, we'll appreciate a
12	heads up through Neil Coleman on that. With that, I
13	thank both of you gentlemen for excellent
14	presentations. It's been very helpful, very
15	informative. And with that, I'll turn it back to the
16	Chairman.
17	CHAIRMAN RYAN: And, with that, Professor
18	Hinze, it's time to adjourn for lunch and reconvene at
19	2:00 o'clock.
20	(Whereupon, a luncheon recess was taken
21	at 12:01 p.m. until 2:01 p.m.)
22	CHAIRMAN RYAN: This is Mike Ryan,
23	Chairman of the ACNW. I would like to call the
24	afternoon session to order and if I could ask the
25	folks on the conference call phone to tell us who you
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	96
1	are.
2	MR. FITZPATRICK: Charlie Fitzpatrick from
3	the State of Nevada.
4	CHAIRMAN RYAN: Okay. Thank you. Anybody
5	else?
б	MR. JENKINS-SMITH: Yes. Hank Jenkins-
7	Smith, Texas A&M University.
8	CHAIRMAN RYAN: Hello Hank. Okay. Thank
9	you for introducing yourselves. We have reconvened
10	the Committee and our afternoon speakers. Our session
11	is going to be broken into two parts this afternoon.
12	The first part Dr. Weiner will lead us in a discussion
13	of a recent National Academy Transportation Study and
14	then we'll go onto the NARM, Naturally Occurring or
15	Accelerator-Produced Radioactive Materials rulemaking.
16	But before we do that, I'd like to
17	introduce again to members and staff and particularly
18	the staff beyond the ACNW staff a recent addition to
19	the ACNW staff. Dr. Antonio Diaz joined the ACNW
20	staff on April 10th. He will be working as the Team
21	Leader for ACNW Technical Support branch. Dr. Diaz
22	has a Bachelors degree in Electrical Engineering and
23	a Masters degree in Nuclear Engineering from Brazil
24	and he is a Ph.D. in Nuclear Engineering from the
25	Massachusetts Institute of Technology.

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1 He joined the NRC in November 2001 as a 2 Technical Reviewer in the Spent Fuel Project Office 3 where he was involved in the review of several 4 transportation and storage applications in the 5 technical areas of Thermal Criticality and He also participated in inspections of 6 Containment. 7 waste storage not only reviewing operations but also 8 their associated procedures. He acted as Section Chief for two months 9

10 supervising the Technical Review group, TRA. Prior to 11 joining the NRC, Dr. Diaz worked for several years as 12 a consultant providing services to many U.S. utilities 13 as well as the Electric Power Research Institute.

14 His main area of expertise was 15 multi-dimensional assimilation of time-dependent neutronic and thermal hydraulic postulated events for 16 light water reactor. Dr. Diaz's early MS work 17 addressed the behavior of light water reactor fuel 18 19 elements during normal and transient conditions in order to understand possible fuel failure causes. 20 21 Dr. Diaz, welcome to the staff and welcome

22 to the ACNW.

DR. DIAZ: Thank you very much.
CHAIRMAN RYAN: And with that, Ruth, I'll
turn over the next segment of the session to you.

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	98
1	Thank you.
2	MEMBER WEINER: Thank you, Mr. Chairman.
3	The next section of our meeting we'll be discussing
4	the recently issued National Research Council report
5	on Transportation of Spent Nuclear Fuel and High Level
6	Waste entitled "Going the Distance." And our
7	panelists are, our panel, in fact, will be led by
8	Kevin Crowley who is the Study Director for the
9	Nuclear and Radiations Studies Board and he is
10	assisted here by Joseph Morris who is the Senior
11	Program Officer who will help him.
12	We also have Dr. Mel Kanninen who will
13	talk on long duration fires and on anything else that
14	you would like to add to. On the telephone, we will
15	have hopefully Dr. Claude Young from the U.K.
16	Although it is 7:00 p.m. in the U.K. now, he has
17	graciously agreed to be present by phone and Dr. Hank
18	Jenkins-Smith from Texas A&M University to talk about
19	social and institutional challenges.
20	Please if there are any people in the
21	audience who would like to make a statement or ask a
22	question our normal procedure is to go first, have the
23	presentations and have members of the Committee and
24	staff ask questions and then there is enough time
25	allowed, I believe, for anyone who wishes to make a

(202) 234-4433

(202) 234-4433

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1	comment or ask a question to speak up. If you haven't
2	signed in, I will recognize you at the time. With
3	that said, Dr. Crowley, go ahead.
4	DR. CROWLEY: Thank you very much for the
5	invitation to be here today. I'm sorry that more of
6	our committee members couldn't join us, but they are
7	pretty busy folks. What I'd like to do if it's all
8	right with you is to take ten to fifteen minutes and
9	just give you a high level overview of what's in the
10	report and then we can dive into the issues that
11	you've identified. Does that sound all right?
12	MEMBER WEINER: Certainly.
13	DR. CROWLEY: And it will be up to you
14	whether or not you want to stop me along the way or
15	whether you just want me to get through this. It's
16	your pleasure.
17	MEMBER WEINER: I've noticed that the
18	Committee is not shy about asking questions when they
19	arise.
20	DR. CROWLEY: All right. So I have
21	somebody to change the slides for me presumably. All
22	right. Let's go directly to the next slide. I'm
23	going to hit some of these very quickly and then spend
24	a little time on some of the others.
25	This slide is just to remind you that
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	100
1	there are really two parts of this study, a part that
2	was self-initiated looking at the risks of transport
3	and key technical and societal concerns particularly
4	over the next two decades. When we were almost
5	completely finished with this study, we added a
б	congressionally-mandated task looking at the matter in
7	which DOE selects routes for shipment of research
8	reactor fuel. So we had an additional meeting and we
9	basically had to completely reorganize the report in
10	order to include that extra task. Next slide.
11	Just a list of the study sponsors of which
12	the Nuclear Regulatory Commission is one. Next slide.
13	This is the list of the study committee.
14	You'll recognize some of these people but not all of
15	these people. It was chaired by Dr. Neal Lane of Rice
16	University who was formerly the Director of National
17	Science Foundation and the President's Science
18	Advisor.
19	And if you go to the next slide, you can
20	see the collective committee expertise that is
21	represented by the members. When we put this
22	committee together, we tried to make sure that we had
23	certainly the right mix of disciplinary expertise, but
24	we also tried to have a balance between members who
25	have worked in the nuclear spent fuel and high level
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waste transportation area and members who have relevant technical expertise but who haven't worked in this area. Next slide.

So let me just go to the bottom line 4 5 messages for the study. This is the first one and I think probably the most important one. The committee 6 7 could identify no fundamental technical barriers to the safe transport of spent fuel and high level waste 8 9 in the United States, but there are a number of 10 societal and institutional issues, institutional challenges, to the successful initial implementation 11 12 of large quantity shipping programs. The committee defines large quantity shipping programs as programs 13 14 that ship on the order of hundreds to thousands of metric tons of spent fuel or high level waste and it 15 specifically identified the Yucca Mountain Program and 16 the Private Fuel Storage Program as examples of those 17 types of large quantity programs. 18

19 This message, the committee spent a lot of 20 time talking about this message. It's very carefully 21 and narrowly constructed. It focuses on the technical 22 aspects of transportation program. It's based on an 23 assessment of past and present research programs and 24 would apply to future programs only to the extent that 25 they continue to exercise appropriate care and adhere

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1	to applicable regulations. Next slide.
2	This is the committee's message with
3	respect to security. When the Statement of Task was
4	initially constructed which was before September 11th,
5	the focus was not on security. It was on safety.
6	After September 11th, we began to have discussions
7	with the agencies, particularly the Nuclear Regulatory
8	Commission, about trying to expand the task. We
9	actually had a small group of committee members
10	including Mel, Dr. Kanninen, who received a classified
11	briefing from the Nuclear Regulatory Commission on the
12	work that they were doing, although we didn't get any
13	details on the results.
14	It was really just a scoping briefing and
15	the committee concluded that there was enough
16	information to perform, to do, a security review as
17	part of this report, but we essentially ran out of
18	time to do it and also there were questions about what
19	information the unclear members of the committee could
20	get and what we could put into an unclassified final
21	report. So the committee was unable to perform an
22	examination but recommended that such an independent
23	examination be done and noted that in order to
24	undertake such an independent examination, it would
25	require the cooperation of several federal agencies.

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	103
1	Next slide.
2	Chapter 2 of the report addresses in
3	detail package performance and this is something that
4	Mel will be talking about a little later, but these
5	are the committee's bottom line messages on that that
6	the committee felt that current international
7	standards and U.S. regulations are adequate to ensure
8	package containment effectiveness over a wide range of
9	conditions. But there might be a small number of
10	extreme accident conditions involving very long
11	duration fires and the committee recommended that the
12	Nuclear Regulatory Commission undertake additional
13	analyses of very long duration fire scenarios.
14	The Commission was in the process of doing
15	work while the committee study was underway. Some
16	results came out just as the committee was publishing
17	its report. The committee noted those results but
18	didn't have an opportunity really to examine and
19	assess them. I think what the committee is really
20	looking for is the Commission to demonstrate that it
21	has an bounding level understanding of real world
22	conditions that might lead to very long duration fires
23	and that the Commission should put into place any
24	appropriate operational controls and restrictions to
25	reduce the likelihood that such fires would be

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encountered or to reduce their consequences if they were encountered. Next slide.

3 Package testing, something else that Mel 4 will be prepared to talk a little bit more about. The 5 committee strongly endorses full scale testing and recommends that full scale testing should continue to 6 7 be used as part of an integrated testing program. The committee also recommended the full scale testing of 8 9 packages to deliberately cause their destruction 10 should not be required. And again, this is a recommendation that the committee spent a lot of time 11 12 on the wording and I want to emphasize it says "Full scale testing should continue to be used as part of 13 14 integrated testing programs." Basically, what that 15 means is keep doing what you're doing. Next slide. Transportation risk, Chapter 3 of 16 the 17 report has а fairly lengthy discussion of transportation risk and the conclusions, the findings, 18 from that are shown here. The committee found that

19 from that are shown here. The committee found that 20 the radiological health and safety risks associated 21 with transport are generally low, again, with a 22 possible exception of long duration fires, but the 23 Committee also noted that the likelihood of such fires 24 appears to be small and that their incurrence and 25 consequences can be further reduced through relatively

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1	simple operational controls and restrictions.
2	This finding that the radiological health
3	and safety risks are low are based on a number of
4	issues that were examined in the chapter, looking at
5	historical shipments, looking at historical accidents
6	and incidents, looking at the large number of
7	analytical and computer modeling studies that have
8	been done and looking at the full scale testing
9	studies that have been done. Next slide please.
10	Social risks, this will be something that
11	Hank, I hope, will address in more detail. The
12	committee found that the social risks for
13	transportation pose important challenges and that
14	transportation planners can take early and proactive
15	steps to establish formal mechanisms for gathering
16	advice about these risks and the committee recommends
17	that DOE take two steps to try to deal with the issue
18	of transportation risk by creating a new advisory
19	group and augmenting our current advisory group. I
20	want to point out that the committee did not One of
21	the things I've heard in the press is that the
22	committee has called for more research on social risk.
23	Actually, the committee's recommendations are for very
24	pragmatic, problem solving steps that should be taken
25	not just go back and do more research. Next slide.

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	106
1	There are several measures of comparative
2	risk that are provided in Chapter 3, two of them of
3	which I'm going to show you figures for on the next
4	two slides, but one other quantitative measure just
5	comparing the number of estimated latent cancer
6	fatalities for a Yucca Mountain transportation program
7	based on the final EIS that DOE published versus the
8	number of cancer fatalities that you would expect just
9	in the general population and the comparison is one to
10	three latent cancer fatalities for normal transport
11	for a Yucca Mountain program versus the four to six
12	million fatalities that you might just expect from
13	other causes. Next slides.
14	The committee presented what it calls a
15	"Risk Ladder" for normal transportation risks. Let me
16	step back for a minute and talk a little bit about the
17	committee's philosophy in developing risk comparisons.
18	Again, this was an issue that took a lot of time in
19	the committee's closed meeting for discussion, but the
20	committee decided very early on that it did not want
21	the report to appear to be advocating for any
22	particular level of risk and truly wanted to present
23	information that someone who didn't know a lot about
24	this topic could look at that information and then
25	could decide for themselves what the transportation
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1	risks were.
2	So what the committee attempted to do in
3	comparing risks for high level waste and spent fuel
4	transportation was to bracket them both above and
5	below with risks for other kinds of societal
б	activities. Early on in the committee's
7	deliberations, there was discussion about what sorts
8	of risk should you consider. Should you consider, for
9	example, spent fuel and high level waste
10	transportation risks and compare those to smoking or
11	driving in a car and things of that sort and the
12	committee said, "No, that's not where we want to go.
13	We want to try to compare like risks."
14	So in the comparisons, they were really
15	based on for normal transport conditions, exposures,
16	other kinds of exposures to radiation and those
17	exposures are shown here. There's a whole list of
18	them, things like background radiation, radiation that
19	you would get from airline flights, radiation that you
20	would get from medical procedures. There's a lengthy
21	discussion in the report about the pros and cons of
22	presenting that kind of information, but this is
23	basically where the committee came out.
24	In this figure, I know you can't read all
25	of it, but the black bars show the various estimated
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	108
1	exposure types of a Yucca Mountain transportation
2	program. The bar at the top is worker exposure. As
3	it turns out, workers according to the DOE EIS are
4	going to have fairly high exposures. In fact, workers
5	are going to be burned out according to the EIS. As
6	you get down into the public exposures, they are
7	considerably lower and the lowest exposure, somebody
8	who lives along a rail route that is used to transport
9	spent fuel and high level waste, the committee could
10	not find anything that was lower, a lower bracket
11	below that, and that's the lower black bar around the
12	figure.
13	MEMBER WEINER: Let me interrupt you just
14	a moment.
15	DR. CROWLEY: Sure.
16	MEMBER WEINER: I assume that since this
17	is from the FEIS that the worker dose was based on
18	workers having to transfer bare fuel from the
19	transport containers to the waste packages.
20	DR. CROWLEY: No, these are the workers
21	that are going to receive doses during the transport
22	program. So these include the people who will be
23	driving the trucks, people who will be in the escort
24	cars, people who will be doing the inspections of the
25	cars.
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109 1 CHAIRMAN RYAN: Could you define "burned 2 out"? 3 DR. CROWLEY: They would receive the 4 maximum allowable dose in a given year. 5 CHAIRMAN RYAN: You show 20 millisieverts and elements 50. 6 7 DR. CROWLEY: The DOE administrative limit 8 is two. 9 CHAIRMAN RYAN: Administrative. 10 DR. CROWLEY: Right. CHAIRMAN RYAN: "Burned out" is a relevant 11 12 term. I just want to make sure that's clear. DR. CROWLEY: Well, the report does not --13 14 CHAIRMAN RYAN: You're not talking about 15 anybody exceeding a regulatory limit. 16 DR. CROWLEY: No, and in fact the report does not use the term "burned out." That was a term 17 that I used. 18 19 CHAIRMAN RYAN: I just want it to be clear 20 because we're on the record. Thank you. 21 DR. CROWLEY: Okay. All right. The next 22 slide shows a calculation that the committee did for 23 accident conditions of transport and we used the 24 complimentary cumulative distribution functions here 25 comparing spent fuel and high level waste to other

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	110
1	kinds of hazmat transport and again the committee made
2	an effort to find an upper and lower bracket, but was
3	unable to do so. The top three curves show the CCDFs
4	for three different kinds of hazmat, chlorine, propane
5	and methanol and you can see the spent fuel CCDF is
6	several orders of magnitude below that.
7	MEMBER WEINER: Again, what was your
8	source of data for releases for the spent fuel?
9	DR. CROWLEY: That was from the Sprung and
10	others, the 2000 Reexamination Report.
11	MEMBER WEINER: And did you consider in
12	the accidents the sort of accident where the truck
13	just sits there for hours and hours until somebody
14	comes along and moves it when you have a fender
15	bender? It doesn't affect the cargo, but the truck
16	just sits.
17	DR. CROWLEY: No, this would be an
18	accident that involved the actual release of
19	radioactive material.
20	MEMBER WEINER: Thank you.
21	MEMBER HINZE: Does that include a fire?
22	DR. CROWLEY: Actually, I think the
23	maximum releases are in a fire. You get the maximum
24	releases in a fire, not from the mechanical impacts.
25	Okay. Let's go on. Again, I'm going to
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1 just get through this quickly so that we can then come 2 back and discuss some of this. Chapter 4 deals with 3 research reactor spent nuclear fuel routing and this 4 was the add-on task from Congress looking at DOE's 5 program for selecting routes for research reactor There are two major findings here and Joe 6 spent fuel. 7 will be able to speak in more detail to this because he helped the committee prepare this chapter. 8

9 the committee found that But DOE's 10 procedures for selecting routes within the U.S. for shipments of foreign research reactor fuel appear on 11 12 the whole to be adequate and reasonable and the DOT routing regulations are a satisfactory means 13 of 14 insuring safe transportation provided that shippers 15 actively and systematically consult with states and tribes along potential routes and states follow route 16 17 designation procedures. Next slide.

That's all I'm going to say about Chapter 18 19 Now let me finish up with just going through some 4. 20 of the findings and recommendations in Chapter 5 which 21 "Improving Spent and High Level is Fuel Waste 22 Transportation in the United States." Many of these 23 findings and recommendations focus on Yucca Mountain, 24 but the committee states in the chapter they would 25 also apply to other large quantity shipping programs

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112 and the committee notes that private fuel storage is an example of such a program. I also want to point out the committee did not attempt to undertake a detailed programmatic review of the DOE transportation program, although during the study the committee received several briefings from DOE and kept itself informed of the latest changes in DOE's program. Next

The committee strongly endorsed DOE's 9 decision to use mostly rail and to ship by dedicated 10 train and recommended that DOE fully implement those 11 12 decisions before commencing the large quantity shipment to the repository and also examine the 13 14 feasibility of further reducing the need for cross-15 country truck shipments. The real concern here is, I think, if the Yucca Mountain repository were to open 16 before the rail spur were finished, DOE might spend a 17 lot of time and a lot of money standing up a truck 18 19 program and might actually not have the time and the 20 money to finish the rail program and could be stuck 21 with a long term truck transport program. Next slide. 22 The committee recommended that DOE make 23 public its suite of preferred highway and rail routes as soon as possible. Again, this would be for Yucca 24 25 Mountain to support state, tribal and local planning.

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slide.

And the committee recommended that DOE follow the 2 practices of its research reactor spent fuel transport 3 program which we discussed in Chapter 4 of involving 4 states and tribes in the routing selections even for rail routing for which the states now do not have a formal role in selecting routes like they do for 6 highways. Next slide.

The committee had something to say about 8 9 the acceptance order for transport of spent fuel to a Yucca Mountain repository. Right now, the standard 10 contract requires DOE to accept whatever fuel an owner 11 12 wants to give it when the owner's spot in the acceptance view comes up and the committee recommends 13 14 that DOE should negotiate with the spent fuel owners 15 to ship older fuel first, not the oldest fuel necessarily, but older fuel first and that should 16 17 these negotiations prove infective, Congress should consider legislative remedies and then finally, the 18 19 committee recommended that DOE initiate transport to 20 repository with a pilot program the involving 21 movements of older fuel from closed reactors.

22 There were several things that drove the 23 committee's thinking on this one, but one of the concerns again was the worker exposures. 24 If you 25 remember a few slides ago, the workers are getting

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	114
1	fairly high exposures. Also another concern is if
2	there were to be an accident or a terrorist attack and
3	you did have a release from the spent fuel package,
4	obviously the colder and radiologically cooler that
5	fuel is the better it is. Next slide.
6	The committee had something to say about
7	emergency responder preparedness and recommended that
8	DOE should immediately begin to execute its
9	responsibilities and also federal agencies should
10	promptly complete the job of developing, applying,
11	disclosing criteria for protecting sensitive
12	information. Protect what needs to be protected.
13	Make the material that doesn't need to be protected
14	open and accessible and we can talk a little bit more
15	about the emergency response if you want in the
16	follow-up.
17	MEMBER WEINER: I may reserve this
18	question for Dr. Morris, but it's my understanding and
19	has been my experience on the Whip project that DOE
20	has been preparing emergency responders for some years
21	now, that there is an on-going program. Are you going
22	to comment on that?
23	DR. MORRIS: I wasn't planning on
24	commenting on emergency response.
25	DR. CROWLEY: I can respond to this.
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	115
1	There is an active emergency response preparedness
2	program for WHIP. That's correct.
3	MEMBER WEINER: I think there's also been
4	an on-going emergency response preparedness under the
5	applicable sections of the Nuclear Waste Policy Act,
6	isn't there?
7	DR. CROWLEY: At this point, my
8	understanding is that DOE has a Transportation
9	External Coordination Working Group and they've been
10	discussing emergency response, but at this point, DOE
11	has not yet begun to execute its 180©)
12	responsibilities.
13	And then finally, the next slide, yes, No.
14	6, the committee makes a recommendation about the
15	structure for DOE's programs for transporting spent
16	fuel and high level waste to a federal repository and
17	recommends that DOE's Secretary and U.S. Congress
18	examine several options for changing that structure
19	and the three possibilities that are discussed in the
20	report are listed there, a quasi-independent DOE
21	office, a quasi-government corporation or a fully-
22	private organization and it would have been beyond the
23	committee's task to recommend any one of those in the
24	report. But the report does go through a fairly
25	extensive discussion of the pros and the cons of each

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	116
1	of those organizational structures. And then finally,
2	last slide.
3	We released the prepublication version of
4	the report in February and it's available on that
5	website. We're now working on the final version of
6	the report which we'll have editorial and copy editing
7	corrections and that should be issued in June. That
8	in a nutshell is what's in the report.
9	MEMBER WEINER: Thank you. Are there any
10	further questions from any?
11	CHAIRMAN RYAN: Just a quick follow-up.
12	It's on the worker exposure question. Was that based
13	on an analysis of calculational approaches to
14	estimating worker dose or actual worker dose for folks
15	that have moved that kind of material already?
16	DR. CROWLEY: In the DOE EIS for Yucca
17	Mountain, it was based on assumptions, fairly
18	conservative assumptions I should say, about the
19	radiological age of the fuel that would be moved.
20	CHAIRMAN RYAN: So I think it's really not
21	fair to say that workers will receive a dose or they
22	will be burned out or anything of the sort because it
23	really is a calculation and an estimate which by your
24	own reckoning is conservative. There is a body of
25	data on people that have made those kind of shipments

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117 1 around the country whether it's military materials or 2 spent fuel or Navy fuel or other things. So it would 3 be interesting to see if your prediction meets actual 4 experience and that experience is out there. 5 DR. CROWLEY: Yes, it's not our prediction. It's DOE's estimate which --6 7 CHAIRMAN RYAN: DOE's estimate, but one 8 you've embraced. 9 DR. CROWLEY: That's correct. But I think the actual CHAIRMAN RYAN: 10 experience is where the rubber meets the road and I'm 11 going to guess it's not anywhere near 2 rem per year. 12 We did look into the 13 DR. CROWLEY: 14 possibility of getting data on actual exposures. 15 Those exposures are not reported to the Nuclear 16 Regulatory Commission. They are probably held by the 17 individual operators, but they weren't accessible to the committee. 18 19 CHAIRMAN RYAN: And in fact, that can be 20 tough, but there is real data if one wanted to move 21 away from an estimate and into the real world. 22 DR. CROWLEY: Certainly. 23 MEMBER WEINER: I'd like to follow up on 24 that comment and that is did your committee have any 25 sense of how conservative the estimates at the ISR.

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	118
1	In some cases, I know that there was an assumption
2	that there would be not shielding. In other words,
3	there were assumptions made which are contrary to
4	ordinary occupational practice. Did you comment at
5	all on that? Did you give that any credence?
6	DR. CROWLEY: When we went through all of
7	the analyses, not only the DOE FEIS but also the
8	Reexamination Study which also formed the basis for
9	the DOE FEIS, as the committee went through and
10	analyzed the various assumptions, there were comments
11	made in the report about the relative conservatism or
12	nonconservatism. What you find in the, for example,
13	the Reexamination Study and the DOE FEIS, there is a
14	mixture of fairly significant conservatisms with
15	realisms and it's not clear when you mix all of those
16	things together. It's certainly conservative, but
17	it's not clear how conservative it might be.
18	MEMBER WEINER: Bill.
19	MEMBER HINZE: Kevin, would you expand
20	just a bit about your bottom line messages to an
21	independent examination of transportation, security,
22	etc? What do you mean by independent? Free from the
23	governmental agencies?
24	DR. CROWLEY: Yes, in other words, this
25	should not be an examination that the governmental
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1 agency does itself. It should be an examination done 2 by some organization independent of the government 3 that has control over who is appointed to do the 4 examination and also individuals who are free from 5 conflicts of interest. It doesn't mean that -- I mean they could be experts, but they shouldn't be people 6 7 whose careers or financial outlooks will rise or fall 8 with the results of the study. Was this recommendation 9 MEMBER HINZE: 10 prompted by any concerns or was this a matter of making the public perception very transparent, making 11 the situation very transparent? 12 DR. CROWLEY: The committee saw nothing 13 14 during the study that would have led it to believe 15 that there was a transportation security problem in part because the committee just didn't get much 16 There's a little bit of information in 17 information. the open literature but not very much and some of it 18 19 has been pulled back since September 11th. So there's 20 limited open source database from which the а 21 committee could have made any analysis. However, during the course of the committee's 22 information 23 gathering meetings, the committee heard again and 24 again that this was a major public concern and one of 25 the parts of the committee's Statement of Task was to

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	120
1	identify major technical and societal concerns and
2	address them. So the committee tried to address them,
3	wasn't able to and felt this is an important concern
4	and somebody should address it.
5	MEMBER HINZE: Thank you.
6	MEMBER WEINER: Jim.
7	MEMBER CLARKE: Just a quick question,
8	Kevin. You gave us the committee definition for large
9	quantities. Your slides have two terms, long duration
10	fires and very long duration fires. Did you have
11	similar definitions for those?
12	DR. CROWLEY: They both refer to fires
13	that exceed the regulatory 30 minute fires. The terms
14	that are used in the report to characterize both of
15	those are hours to days. Based on historical record,
16	there are fires from accidents, train accidents
17	mainly, that have burned for days. So that would be
18	the committee's definition of a very long duration
19	fire. Yes, the Howard Street Tunnel fire which is one
20	of the accidents that is being analyzed by the Nuclear
21	Regulatory Commission would probably fall under rubric
22	of a long duration fire. It burned for hours.
23	MEMBER CLARKE: Thank you.
24	MEMBER WEINER: Allen.
25	VICE CHAIR CROFF: Can you elaborate just
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a little bit on what caused the committee to recommend new organizational structures for the program?

DR. CROWLEY: You know how our committees 3 4 are, Allen. We had a lot of discussion over a lot of 5 meetings about that, but I think the bottom line was, and remember this report was completed before the 6 7 recent schedule, the new schedule for Yucca Mountain was announced which has put things back by many years, 8 9 the committee was operating under the assumption that 10 the Department of Energy was driving for a license application first by the end of 2004 and then as soon 11 as possible thereafter and opening a repository in a 12 2011 2012 time frame looked 13 and at what the 14 transportation program had been able to accomplish or 15 not accomplish not because the staff were not up to 16 the task. In fact, quite the contrary, the committee thought that a lot of the staff in the program with 17 which it dealt with were pretty top-notched, but they 18 19 just weren't being given the resources and the 20 management attention that they needed to get the job 21 done.

The committee felt that there might be a conflict here of mission because the transportation program was answering to management for the repository development program. They were competing for the same

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pot of money and the same management attention and the committee felt that really the DOE Secretary ought to look at alterative structures that would take the transportation program out from under the repository development program and give at least equal billing within DOE.

7 The other concern that weighed in the committee's analysis was the fact that not only are we 8 9 transportation program talking about а for а 10 repository, but now we appear to be talking about a transportation program for interim restorage and 11 12 possibly for even an integrated spent fuel recycling So the committee sensed that the 13 facility. 14 Government's need for a transportation capacity would 15 be growing in the future and that having а 16 transportation program that was again sitting under 17 the repository development program was not the kind of transportation capacity that could service these other 18 19 potential future needs.

VICE CHAIR CROFF: Thanks.

21 MEMBER WEINER: I had just a couple of 22 additional questions. One is to follow up on Dr. 23 Clarke's question. Your definition of large quantity, 24 you would doubtless consider 100 shipments a large 25 quantity. Is that more or less correct? Or let's say

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1	1,000 shipments. That's a big quantity.
2	DR. CROWLEY: The definition that the
3	committee used was based on mass shipped not on number
4	of shipments.
5	MEMBER WEINER: You can translate it to
6	number of shipments by saying so much mass per
7	shipment.
8	DR. CROWLEY: It depends on the mode that
9	you use.
10	MEMBER WEINER: All right. Let's say
11	trucks for assemblies per cask.
12	DR. CROWLEY: You're going to ship about
13	between 0.5 metric ton and 2 metric tons per shipment
14	depending on -
15	MEMBER WEINER: Right. Per shipment. So
16	what would you consider a large quantity shipment?
17	DR. CROWLEY: A large quantity shipping
18	program would be a program that ships on the order of
19	hundreds to thousands of metric tons. So you would be
20	looking if you said each truck carried on the order of
21	2 metric tons, then a program that involved 50 truck
22	shipments would be considered in the committee's view
23	to be a large quantity shipping program.
24	MEMBER WEINER: Is that independent of how
25	long the shipping campaign is? In other words, you're

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124 1 not considering that the shipping campaign could last 2 ten years, twenty years. 3 DR. CROWLEY: There is nothing in the report that has the time scale, although most shipping 4 5 campaigns are for a more definitive period of time unless they're a very large quantity shipping program 6 7 where you're shipping all of the time. 8 MEMBER WEINER: This gets exactly to my 9 We have had shipping campaigns that have taken point. 10 place inside of a year that have involved roughly, let's say, ten shipments just using ten spent fuel 11 12 shipments and the truck estimates by DOE would be five or six shipments a year. Did that play any part in 13 your designation of concern or your concern about 14 15 large quantity shipments? Clearly, ten shipments, ten truck loads of spent fuel, ten highway truck loads of 16 17 spent fuel, is not a large quantity shipment. DR. CROWLEY: Not in a particular year, 18 19 but if you had ten shipments year after year after 20 year, that would be a large quantity shipping program 21 at some point. 22 MEMBER WEINER: What would make the difference? 23 Why would that be a large quantity? What 24 assumptions are you making to make that large quantity 25 That's what I'm kind of driving at. shipment program?

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	125
1	DR. CROWLEY: I don't think I understand
2	the question.
3	MEMBER WEINER: All right. Are you
4	assuming
5	DR. CROWLEY: Try again.
6	MEMBER WEINER: I'll try again.
7	DR. CROWLEY: Okay.
8	MEMBER WEINER: Are you assuming that
9	there is a cumulative effect of shipments year after
10	year that would make a shipment of a relatively small
11	quantity continuing year after year for say 20 years
12	because the Yucca Mountain shipments are, there is a
13	number at the end of there that would make that a
14	large quantity shipment to be of concern? Is it the
15	fact that you are inherently assuming some sort of
16	cumulative effect?
17	DR. CROWLEY: You are assuming a
18	cumulative effect because you're looking at an
19	ultimate quantity and in that is entangled the number
20	of shipments per year, the number of years that you're
21	shipping. I should say that this demarcation, it's
22	not a sharp demarcation and that's why the committee
23	used words like "on the order of" and what it was
24	really trying to get at was the occasional shipments
25	that one makes, for example, from one reactor site to

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	126
1	another to even out-loads and spent fuel pools versus
2	a program where you're having a focused, continuous,
3	long term shipment of spent fuel from a lot of
4	different sites, for example, to Yucca Mountain or a
5	lot of different sites to an interim storage facility.
6	A lot of those sites would be made Sorry. A lot of
7	those shipments might be made along the same routes
8	year after year. You're putting a lot of fuel on the
9	road.
10	MEMBER WEINER: So there is an implication
11	that if a lot of shipments are made along the same
12	routes year after year that those shipments have a
13	cumulative effect.
14	DR. CROWLEY: I think that's correct.
15	CHAIRMAN RYAN: I'm sorry. I'm lost.
16	What is cumulative effect? Effect on what? By whom?
17	MEMBER WEINER: Effect on that people who
18	live by the side of the road.
19	CHAIRMAN RYAN: So the point is the doses
20	go up or if we're talking about collective dose, we're
21	going up the wrong tree.
22	DR. CROWLEY: This has nothing to do with
23	collective dose.
24	CHAIRMAN RYAN: Okay. I'm stuck with
25	cumulative effect and I'm not sure what you mean,
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	127
1	Ruth.
2	MEMBER WEINER: Yes. Well, I meant
3	Thank you for the clarification. I was trying to work
4	around calling it collective dose, but clearly, the
5	concern is risks posed by these shipments, is it not?
б	CHAIRMAN RYAN: The risk to an individual
7	of a shipment going by is the same for each shipment
8	theoretically.
9	MEMBER WEINER: Exactly.
10	CHAIRMAN RYAN: But it doesn't add up
11	because it happens at different times.
12	MEMBER WEINER: That was exactly what I
13	was getting at.
14	CHAIRMAN RYAN: It's not cumulative.
15	DR. CROWLEY: I don't think this It's
16	not directly related to risk. It's the committee has
17	called for a number of actions to be taken by
18	organizations that are involved in the shipment of
19	large quantities of spent fuel. The committee has
20	actually made a fairly subjective judgment about steps
21	that should be taken by these large shippers versus
22	steps that would not be taken by the small shippers
23	and the committee was particularly concerned that
24	certain steps be taken by organizations like DOE and
25	Private Fuel Storage for example in the training of

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	128
1	emergency responders for these shipments that involve
2	large numbers of shipments, large quantities of fuel,
3	that will go on for long periods of time.
4	MEMBER WEINER: Okay. Thank you. Did you
5	have something to add?
6	DR. KANNINEN: I was interpreting your
7	MEMBER WEINER: Could you lean into the
8	microphone and tell us who you are?
9	DR. KANNINEN: Oh, who I am?
10	MEMBER WEINER: Yes, for the report.
11	DR. KANNINEN: Mel Kanninen just speaking
12	out of turn. I thought perhaps in an attempt to
13	clarify your question I was thinking you might have
14	meant cumulative effect on the containers and/or other
15	hardware of which there could be a concern if you are
16	reusing these over long periods of time and that is
17	something the committee did think about but did not
18	think it was a major issue.
19	MEMBER WEINER: Thank you. Do any of the
20	staff have a question at this point? Hearing
21	MR. HAMDEN: (Inaudible.)
22	CHAIRMAN RYAN: The answer is no.
23	MEMBER WEINER: The answer is no. Thank
24	you. Dr. Kanninen, you're on next I believe.
25	DR. KANNINEN: I don't really have a

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129 1 presentation because basically Kevin took all the good 2 stuff for himself. So I'd be left with nothing but 3 detail. What I thought I would do is preserving the 4 maximum amount of time for questions that I was hoping 5 that you might have to just give you my own 6 perspective on how the committee approached the 7 question of package performance and standards and the 8 concerns that we had and underlying the 9 recommendations and conclusions that Kevin already 10 gave you. From my own perspective, I was not a 11 12 member of the committee at its outset. I qot a call from Kevin Crowley after the first meeting saying that 13 14 the committee had decided that it needed an expert in 15 materials and structural behavior and I guess they couldn't find one. So they asked me. 16 It was supposed 17 to be a funny line. 18 That was a joke. DR. CROWLEY: 19 DR. KANNINEN: Anyway, they did find me 20 and I had not previously been associated with shipping 21 radioactive containers and shipping. I was of course 22 aware of it because a number of my colleagues had been 23 doing that kind of work, for example, at Pacific 24 Northwest and I interacted with them informally as to

what was going on way back as far as, I don't know, in

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130 1 the 1970s when all this started. So I guess that 2 could be considered a good thing in a way because I 3 certainly had no biases to anything except a bias 4 towards good engineering. 5 I joined the committee for the first time at its meeting in Las Vegas and we heard quite a lot 6 7 from the State of Nevada and their concerns in particular with regard a perceived need that they had 8 9 for full scale package testing and other aspects and of course we heard from others as time went on. 10 I did have some concerns initially in that if we're not 11 doing full scale testing here, how could we possibly 12 justify that these things are perfectly safe. 13 As time 14 went on, we began to get a broader horizon. 15 Ι think the greatest aid to my 16 understanding was the week that I spent at а conference. It was the biannual conference of the 17 PATRAM which is Package and --18 19 MR. EASTON: And Transportation of 20 Radioactive Materials. DR. KANNINEN: That's it. Earl was there. 21 22 So he would know the acronym. 23 MEMBER WEINER: Would you repeat it for 24 the recorder? 25 PATRAM is Package and DR. KANNINEN:

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1 Transportation of Radioactive Materials. Thank you, 2 At that meeting, my eyes were opened, were Earl. 3 opened even wider than they had been in the sense that 4 we had people from all over the world involved in 5 this, Europeans, Japanese, Asian countries, the United States of course, Canada and others and they were 6 7 doing what I consider to be good engineering in the sense that you are doing experiments, small scale 8 experiments; you're doing computer simulation, very 9 sophisticated computer simulation. 10 And you're not doing these in isolation 11 12 from one another. You're doing them together in a unified way, an integrated way and introducing full 13 14 scale testing, a very expensive thing. So you have to 15 be very cautious about not using them, but you're using them in the proof of principle way and that is 16 the right way to do that. So I think as a result of 17 my week at that conference I came away with a very 18 19 strong opinion that the regulations are well founded, 20 the IAEA regulations I mean, the drop test, the 21 puncture test and not so much about the immersion 22 test and I'll leave the fire out of it for just a 23 minute because you appear to want to separate that. 24 But I had the impression and actually 25 having the opportunity to witness a drop test of a

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	132
1	several ton article 30 meters and it's very impressive
2	when you stand about 100 feet away and you hear the
3	ground shake when it hits and hardly any damage
4	visible. So as a result, the accumulation of all this
5	kind of experience and of course, there are others on
6	the committee too, I don't claim all of the structural
7	mechanics and materials as well, there are others as
8	well, Clyde for example, but I think we all are pretty
9	much of the same mind that the regulations are well-
10	founded and well carried out and respected and they've
11	been in place for quite a long time and as the people
12	at that meeting were fond of saying "We haven't had
13	any accidents of any major sort or even minor sort
14	with these regulations in place." The conclusion that
15	we came to and Kevin reported to you is we're pleased
16	with those and we think they will do the job.
17	The fire, I suppose I should get into that
18	now, is a different story. The contrast there is you
19	look at the mechanical testing, drop test, puncture
20	test, you're looking at a combination as I said of
21	good engineering which is computer simulation,
22	modeling, large scale tests. You don't see that in
23	the fire arena. You see a lot of computer modeling.
24	You don't see the testing and the other thing. You
25	also see a lot of people doing calculations or
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simulations I should say for the same event and coming up with quite different conclusions.

3 And the best example of that, of course, is the Baltimore Howard Street Tunnel. The people at 4 5 the University of Nevada, not just to pick on anybody particularly, is coming out with analyses of that 6 7 incident that said these things would probably fail. Then the Nuclear Regulatory Commission looking at the 8 9 same set of circumstances comes out with a different 10 conclusion and these simulations were going on at that time that we had to wrap up our report. So this is 11 the basis of us saying we think, I don't think we used 12 the words that there's a problem there, but we really 13 14 think that this, in my own words now, we don't think 15 that the fire part of the four part regulations is in 16 nearly as good a shape as the others and work ought to 17 continue there which is not to say that anybody isn't doing a good job or they're not bringing their best 18 19 resources to it. I think they need to continue on and 20 I would add that they ought to look at the way that 21 they have developed the other regulations and try to 22 spread themselves out from merely looking at, this is 23 my own opinion again, in fact, I don't think that this 24 is in the report, that they ought to be looking at 25 that same kind of a triage of things looking at model

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	134
1	experiments, full scale experiments to the extent that
2	that's feasible, together with the computational
3	simulations that they have.
4	I hope that gives you a little bit of
5	background as to where I'm coming from and any
6	questions you have I'd be glad to take. Kevin might
7	want to add something.
8	DR. CROWLEY: Can I add something? Again,
9	with respect to the long duration fires, there's a
10	real contrast between the testing that has been done,
11	this is real world testing, basically demonstration
12	testing, and certification testing as well, the
13	certification testing is where you're actually doing
14	package drops and you're measuring the forces on the
15	packages and you're looking at the deformation, and
16	then the demonstration testing, for example, the
17	Sandia testing done in the `70s where they crashed
18	locomotives into casks and they ran trucks into walls
19	and that kind of thing and then the Central
20	Electricity Generating Board tests in the U.K. in the
21	`80s. It's pretty clear from all of those tests that
22	were done that the hypothetical accident conditions in
23	10 CFR 71 are more severe a test of package
24	performance than crashing a locomotive into a package
25	at 100 miles per hour and that's very clear from the
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testing that's been done. We have enough testing now to know that.

3 That's not the case for thermal testing. 4 The thermal test is a half hour optically dense, fully 5 engulfing fire. It's not clear that that's a more severe test of package performance than you might 6 7 encounter out in the real world and one of the reasons we don't know that is because we just haven't done as 8 9 much work in that area. Certainly, full-scale 10 demonstration testing has not been done to the extent that it has for mechanical testing and the simulation 11 12 testing that is being done now. That's one of the things the Nuclear Regulatory Commission has been 13 14 working on quite diligently and is still working on. But again, so far you just haven't seen the level of 15 16 work there that you've seen in the mechanical test 17 area.

CHAIRMAN RYAN: Kevin, could you or your 18 19 colleagues maybe sharpen the point on that a little 20 You gave the criteria for the NRC criteria and bit? 21 you haven't really said how that translates to what 22 happens or could happen in a fire. I mean is the 23 temperature too low. Is the engulfing aspect, the 24 time, too short? Do you have any sense of what other 25 criteria might look or sound like and again, I'm not

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	136
1	trying to hold you to your rules as you see them now
2	but just to explore that a little bit. It's not good
3	enough or there hasn't been enough is okay, but why?
4	DR. KANNINEN: I think if we thought it
5	wasn't good enough we would have raised some very big
6	red flags. So obviously, we didn't come to that
7	conclusion.
8	CHAIRMAN RYAN: Okay.
9	DR. KANNINEN: And we're uncertain.
10	CHAIRMAN RYAN: I thought I heard Kevin
11	say there was concern.
12	DR. KANNINEN: Well, there is a concern
13	that that may be the case.
14	CHAIRMAN RYAN: Okay. Fair enough.
15	DR. KANNINEN: But we did not reach that
16	conclusion by any stretch of the imagination.
17	CHAIRMAN RYAN: Okay.
18	DR. KANNINEN: The temperatures in the
19	regulatory are what? Eight hundred Centigrade they
20	are.
21	DR. CROWLEY: Fourteen seventy-two.
22	DR. KANNINEN: I'm sorry. Fourteen
23	seventy-two, less than was calculated to where these
24	various accidents, at least the Baltimore Tunnel case
25	and the time duration is certainly much longer than
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	137
1	the regulatory limit. So one would be a little
2	CHAIRMAN RYAN: Then the next question is
3	if a fire went on at some temperature for a longer
4	period of time, would it really be an impacting thing
5	or not. I guess I'm trying to help design a test
6	while I was sitting here to see what the range might
7	be to go from what's in the regulation to what might
8	be more encompassing of the real potential experience.
9	Do we put our magnitude away or a factor of two away?
10	DR. KANNINEN: Well, that's difficult to
11	say. I mean you could obviously destroy a cask by
12	giving it enough temperature for a long enough time.
13	CHAIRMAN RYAN: Sure.
14	DR. KANNINEN: So you must make a judgment
15	based on what's really possible out there and you must
16	always be guided by that.
17	CHAIRMAN RYAN: And those are the
18	parameters I'm looking to understand a little bit
19	better on what is really possible. Is it 2,000
20	degrees C for five hours? Did you explore that at
21	all?
22	DR. KANNINEN: No, we did not and I don't
23	see how we could have either.
24	CHAIRMAN RYAN: No, I'm not saying you
25	should have. I'm just saying did you.
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	138
1	DR. KANNINEN: No.
2	CHAIRMAN RYAN: Okay.
3	DR. CROWLEY: Let me add to that. I think
4	again we've broken this into two classes. We'll call
5	them the mechanical class and the thermal class. On
б	the mechanical side, it's a little easier to bound
7	things than it is on the thermal side and there have
8	been a number of studies done and particularly the
9	Central Electricity Generating Board Study where they
10	very carefully thought through what are the kinds of
11	mechanical accident scenarios that we might encounter
12	and they really subjected the package to a severe
13	test, probably more severe than they would actually
14	really expect to encounter and they still showed that
15	the mechanical forces put on that package were less
16	than the 30 foot free drop test.
17	On the thermal side, again it's much
18	harder to know what the upper bound of a fire is and
19	I don't know that so much that it's the temperature
20	because a hydrocarbon fire burns at the temperature a
21	hydrocarbon fire burns at. But in my mind, it's
22	really the duration and you have to think about the
23	situations in which a package might be subjected to a
24	long duration fire, very long duration fire, well in
25	excess of the 30 minute regulatory test under a
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circumstance where it would be very difficult to get to that fire and put it out.

3 I mean an obvious place where that could 4 happen would be a tunnel, but there could be other 5 places where that could happen as well. For example, you could have, this wasn't in the report, 6 an 7 interaction between a train carrying a spent fuel package and a train carrying hazardous materials in a 8 remote location where it would be very difficult to 9 an effective firefighting response. 10 mount That package, that fire, could burn for hours before you 11 12 could get out there and put it out.

So I think what the committee was calling 13 14 for in the recommendation was really for the 15 Commission to think through this process of what is a credible upper bound for the kind of a long duration 16 17 fire that we might encounter and then to run the simulation and see how would these various packages 18 19 behave in such a fire. And if there is an issue with 20 behavior, are there simple operational controls that 21 you could put into effect to avoid those kinds of fire 22 scenarios? 23 MEMBER WEINER: We have -- Could you

24 identify yourself for the reporter?

MR. RULAND: Yes. I'm Bill Ruland. I'm

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	140
1	the Deputy Director in the Spent Fuel Project Office.
2	If it would please the Committee after the National
3	Academy has finished their presentation, we're
4	prepared to talk a little bit about these issues.
5	Actually, I'm not prepared to talk about them. Earl
6	is prepared to talk about them, but we came
7	anticipating these issues would come up. So again, if
8	it would please the Committee after this presentation,
9	we'd be happy to talk about some of these.
10	MEMBER WEINER: Certainly. Would you like
11	to be recognized immediately as part of the fire
12	discussion or do you want to wait for that?
13	MR. RULAND: It's strictly up to you.
14	CHAIRMAN RYAN: Ruth if I could, let me
15	make a suggestion. If you have a comment as we go
16	along, it's probably more appropriate that you make
17	that comment at the time because we are on a schedule
18	this afternoon. We don't have an unlimited amount of
19	time.
20	MR. RULAND: Okay.
21	CHAIRMAN RYAN: So putting in another
22	series of formal presentations or even informal ones,
23	really we ought to stick to our agenda and if you have
24	comments now or want to participate, raise your hand
25	and we'll be happy to have your comment as we go
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	141
1	along. That might actually help the audience as well.
2	MEMBER WEINER: I'd like to
3	PARTICIPANT: (Inaudible.)
4	MR. RULAND: Yes.
5	MEMBER WEINER: Would you like to come up
6	to the table, Earl, and make a comment now? While
7	you're coming up, I have a question, two actually.
8	When you were at the demonstrations in Germany, Dr.
9	Kannenin, did you have a chance to observe the propane
10	tank explosion sitting next to a spent fuel cask or
11	did that take place at some other time? I have a film
12	of it. That's why I'm asking.
13	DR. KANNINEN: No. The
14	(Discussion off microphone.)
15	DR. KANNINEN: You're talking about a real
16	demonstration.
17	MEMBER WEINER: Yes, it was a real
18	demonstration.
19	DR. KANNINEN: No, the Berlin thing was
20	done specifically for the PATRAM conference people
21	from all over the world, but they only did that one
22	test.
23	MEMBER WEINER: I see. No, I was asking
24	really if you were familiar with the propane tank
25	test, would you consider that in excess of the
1	I contract of the second se

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	142
1	regulatory fire or couldn't you make just from that
2	one test a judgment?
3	DR. CROWLEY: That's a very different
4	animal. In that test, the fire was very brief and
5	intense and it basically blew the cask away from the
6	source of the fire. So it wasn't a long duration,
7	fully engulfing fire.
8	MR. EASTON: It lasted seven seconds that
9	fire
10	MEMBER WEINER: Thank you. Identify
11	yourself.
12	MR. EASTON: I'm Earl Easton. I'm with
13	the Spent Fuel Project Office staff and first let me
14	agree with Mel. I don't think the fire part of this,
15	the thermal, has been as visible over the years as the
16	structural part. But I do know there's been a lot of
17	work, there's been a lot of testing, done on this. It
18	just hasn't received the notoriety because I don't
19	think it was determined to be the sexy issue at that
20	time.
21	But let me just put this whole thing in
22	some sort of perspective. In the past 30 years if you
23	look at the FRA data, there's been around 21 billion
24	train miles and if you look at that time just the
25	hazmat reports where there's been reported release of
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	143
1	hazmat, that's about 1300 incidents and that's a drop
2	to several tank loads. And if you go through and you
3	look over those 1300 reports which I have, you will
4	find that there may be five or six examples of where
5	you really get a long duration, fully engulfing fire
6	because it's not only the temperature. It's the
7	location because you know most of the heat transfer is
8	through radiation and if you're some distance, the
9	view factor falls off and if you're down in the fire,
10	the view factor falls off.
11	Again, the fire test is one-half hour,
12	fully engulfing, 1475. But the important part people
13	don't state is at the end of that test virtually
14	nothing happens. So when we run out the analysis, we
15	are able to run out the analysis six or seven or eight
16	hours fully engulfing fires and you don't get any what
17	we think are in the danger zone.
18	CHAIRMAN RYAN: Let me just translate that
19	if I may, Earl. You do a 30 minute test and you
20	extrapolate that by calculation for eight hours.
21	MR. EASTON: Yes, we do a fully engulfing
22	extrapolation or computer simulation out to eight
23	hours. The seals fail, but the seals are not the
24	important things in accidents.
25	CHAIRMAN RYAN: I just want to understand
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	144
1	because you're using a lot of jargon and I'm just
2	trying to translate it so I understand it.
3	MR. EASTON: Okay. Sorry.
4	CHAIRMAN RYAN: We have a lot of data on
5	the half hour tests.
6	MR. EASTON: Right.
7	CHAIRMAN RYAN: You've somehow created a
8	computer model that will allow you to take that
9	reference first half hour and then model it out to
10	seven or eight hours.
11	MR. EASTON: Right. We use the same
12	assumption for the 30 minute test and we continue
13	running that computer simulation out of seven or eight
14	hours.
15	CHAIRMAN RYAN: So you're just making the
16	assumption that everything stays the same for eight
17	hours.
18	MR. EASTON: Right. And then
19	CHAIRMAN RYAN: Let me just ask a couple
20	questions if I might. Does that continue to heat up
21	the inside of the contents?
22	MR. EASTON: Yes, it does.
23	CHAIRMAN RYAN: All that stuff. So all
24	that real physics is included.
25	MR. EASTON: Yes, it does.
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145 1 CHAIRMAN RYAN: Okay. I just want to 2 understand that. 3 MR. EASTON: And then again when you look at it, there are several barriers to release. One is 4 5 the seal, but that's primarily for normal conditions. I can explain that later if you want. 6 7 CHAIRMAN RYAN: Well, let me -- I don't 8 want to get too far into the details because frankly 9 this is for them to give their report. But it sounds like you're implying, tell me if I'm incorrect in 10 assuming this, that the NRC test is okay as it is. 11 12 EASTON: I think it's so and MR. especially if you look at it in terms of risk 13 14 informed. There are maybe five accidents that you 15 might put in this category out of 21 billion rail 16 miles. I hear you that the risks 17 CHAIRMAN RYAN: seem to be low or are low based on the statistics 18 19 you've quoted, but what does that have to do with the 20 test? 21 MR. EASTON: Well, if you look at each one 22 of those five accidents and where the cask would have 23 to be placed to get a fully engulfing fire, you find 24 it's almost impossible. So really the fully engulfing 25 test simulates how much heat goes in per time. You

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	146
1	very seldom get long duration and fully engulfing.
2	CHAIRMAN RYAN: But there's two questions
3	there. If we had a fully engulfing and let's leave
4	the probability of that alone for a minute, that's one
5	question. The probability of that ever happening is
б	a separate question. You're giving the information
7	about the probability of it happening which is below
8	the radar screen is what you're advising us to
9	observe.
10	MR. EASTON: Right.
11	CHAIRMAN RYAN: Given that it is something
12	people want to consider then we're back to what does
13	that profile look like.
14	MR. EASTON: If it is something you want
15	to consider, the test after a half hour of a fully
16	engulfing fire
17	CHAIRMAN RYAN: I'm not saying I do. I'm
18	saying if it's something somebody wants to consider
19	irrespective of the probability.
20	MR. EASTON: The test after a half hour,
21	fully engulfing fire, the acceptance criteria is
22	basically nothing happens to that cask.
23	CHAIRMAN RYAN: I know. I agreed to that.
24	MR. EASTON: A release. So if you carry
25	out the analysis, you will find you really have six or
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	147
1	seven hours before you get the fuel cladding heated up
2	until you start worrying about the fuel cladding. You
3	never really lose the lid to body contact with
4	CHAIRMAN RYAN: Yes, you've reported that
5	to us before. We don't need to cover all that.
б	MR. EASTON: Sorry.
7	CHAIRMAN RYAN: You talked about the seals
8	going away and the metal and all that. We're up on
9	that.
10	MR. EASTON: Okay. So we think that the
11	test is pretty good. It's well understood and it
12	really bounds all the accidents that we have really
13	seen. And one further comment, if you go to dedicated
14	trains and you go to a no pass rule in tunnel, this
15	would probably have eliminated every historical
16	accident in the last 30 years that you could have
17	gotten a fully engulfing, long duration fire.
18	CHAIRMAN RYAN: Are you going to somehow
19	memorialize that analysis in a report?
20	MR. EASTON: Yes, as soon as we put all
21	the data
22	CHAIRMAN RYAN: I know it's a lot of work,
23	but it would be real helpful if that analysis was
24	formalized and shared with everybody that had interest
25	because that is in fact the real data.
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148
MR. EASTON: As part of taking these guys
very serious like we do
CHAIRMAN RYAN: Thanks for your patience,
Ruth. I'm done.
MR. EASTON: That's one of the ways we're
going to respond to their call for
DR. CROWLEY: Let me say. I think we've
had a lot of interactions with Earl and Bill Brock
during the study and I think they got the sense early
on that this was an issue that the committee was
concerned about and to their credit, they've done a
lot of additional work to try to put this issue to
rest. So I think they should be patted on the back
for that.
CHAIRMAN RYAN: I agree. That's great.
MR. RULAND: Yes, I just wanted to say we
appreciate the committee's comments in this particular
area. We're already working as Earl has already said.
We're not waiting. We're already looking at the
research and the data. We're already taking action to
try to incorporate operational controls which was a
big part of one of the committee's recommendations.
So again, we wanted to say thank to the committee and
thank you for this Committee for listening to this
important issue.

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	149
1	MEMBER WEINER: Thank you.
2	MR. EASTON: In fact, just Kevin put a bug
3	in my ear, but when you go back and look at all the
4	historical rail accidents and especially these five,
5	they all involve the derailment of a single train. If
6	you use dedicated trains, that largely goes away.
7	FRA, we're in discussions with them. They're under a
8	mandate whether to require dedicated trains based on
9	risk.
10	The other thing is the other accident that
11	doesn't go away is the tunnel fire which we're
12	studying and we have already approached the
13	Association of American Railroads about the
14	possibility of changing circular OT-55 which would
15	prohibit the practice of trains passing in tunnels
16	carrying flammable liquids and that which we feel
17	would have virtually eliminated the Baltimore Tunnel
18	fire; although a dedicated train rule would eliminated
19	the Baltimore Tunnel. So we're moving out very
20	rapidly to try to get a better understanding of this
21	whole thermal issue and when we come back in the
22	summer and talk about the Baltimore Tunnel fire, maybe
23	we'll have some of this memorialized for you.
24	CHAIRMAN RYAN: Before talking.
25	MR. EASTON: Okay.
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	150
1	MEMBER WEINER: Thank you.
2	CHAIRMAN RYAN: Thank you, Earl.
3	MEMBER WEINER: Jim, do you have any
4	further questions? Bill?
5	MEMBER HINZE: I'm a little bit confused
6	by Mel's comments and I'm referring to the committee
7	strongly endorses full scale testing for performed
8	under both regulatory and credible extra regulatory
9	conditions. I heard you say that this type of testing
10	was only really needed for the thermal area. Is that
11	correct?
12	DR. KANNINEN: No, no. I said it is well
13	practiced in the mechanical testing area, in other
14	words, using that as a mirror for the people who are
15	too worried about the fire to consider.
16	MEMBER HINZE: So the mechanical has been
17	taken care of.
18	DR. KANNINEN: Yes, very much so.
19	MEMBER HINZE: But it doesn't say that in
20	this recommendation that the emphasis should be on the
21	thermal area.
22	DR. KANNINEN: You are referring to the
23	statement.
24	MEMBER HINZE: I'm referring to slide
25	nine.

	151
1	DR. CROWLEY: I think you're really
2	looking at two different issues there.
3	MEMBER HINZE: So help me then.
4	DR. CROWLEY: The committee, one of the
5	issues that came up during the study and again this
6	was raised by several people at the committee's open
7	meeting was the whole issue of testing and whether
8	testing should be required for every package and
9	whether in fact you might want to production test
10	certain packages and whether or not you might want to
11	test packages to destruction. I think what the
12	committee was trying to say there was current practice
13	is really good. It's an integrated process right now.
14	This is how it should continue to be done.
15	MEMBER HINZE: Okay.
16	CHAIRMAN RYAN: Is this what it actually
17	says in the text or is there explanatory material
18	other than this bullet?
19	DR. CROWLEY: Of course, there is
20	explanatory.
21	CHAIRMAN RYAN: I think maybe we're
22	picking on a bullet and maybe the text explains what
23	you just said. Is that right?
24	DR. KANNINEN: But if I could just add to
25	what Kevin said, there was at the very beginning
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152 1 people who were not enamored of the whole idea of 2 transporting radioactive waste who would insist on 3 full scale testing as Kevin already said and what they 4 meant by that was testing to destruction whereas full 5 scale testing in the sense of the regulatory thing is what we endorse and we do not endorse testing to 6 7 destruction. So this bullet is sort of aimed at that 8 particular point of view. CHAIRMAN RYAN: 9 Thank you very much. 10 MEMBER WEINER: That's a very good clarification. Thank you. Allen. 11 CROFF: 12 VICE CHAIR I'm not sure I understand this and it's the full scale part. 13 Why did 14 the committee recommend full scale as opposed to current practice which is mostly fractional scale, 15 calculations and this kind of thing? 16 17 DR. KANNINEN: No, the current procedure is to use full scale but to use it sparingly in a 18 with 19 computation simulation and scale company 20 modeling. So you're working them all together. So 21 you're using it in that way. You certainly are doing 22 full scale testing. 23 I'd have to go back and CHAIRMAN RYAN: 24 read our letter, Allen, but I think the committee is 25 in agreement with what you just said, limited full

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	153
1	scale testing for certain performance questions.
2	VICE CHAIR CROFF: Yes.
3	CHAIRMAN RYAN: Calculational approaches
4	which we agree that we saw some pretty sophisticated
5	modeling tools in our Commission gathering and then
б	the testing to destruction for the sake of destroying
7	something, we said didn't make any sense.
8	DR. KANNINEN: That's correct and that's
9	exactly what that bullet is aiming at.
10	MEMBER HINZE: A lot is lost in the
11	brevity.
12	CHAIRMAN RYAN: And fair enough because
13	you can't put it all in three lines of bullet.
14	VICE CHAIR CROFF: You mean you haven't
15	already reported that.
16	(Discussion off microphone.)
17	MEMBER WEINER: Just to interject, it is
18	the full recommendation which is considerably longer
19	than what you summarized on your slide that is quite
20	clear that it endorses the use of full scale testing
21	to determine how packages will perform under both
22	regulatory and credible extra regulatory conditions
23	and I think that explains that you wish to continue to
24	determine how packages continue to perform under these
25	conditions that you have identified.
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	154
1	DR. KANNINEN: Correct.
2	MEMBER CLARKE: Excuse me, Ruth. The
3	first part of Bill's questions addressed on Slide 8
4	with a recommendation is made that the NRC to
5	undertake additional analyses for long duration fire
6	scenarios. It did have a column of Are there any
7	specifics associated with that recommendation or is
8	the recommendation to go back and look at different
9	scenarios and go from there?
10	DR. KANNINEN: Well, our report was
11	wrapped up prior to much of what the NRC is doing as
12	you just heard Earl talk about. So they have really
13	done that themselves and that of course is the best
14	possible outcome for us to suggest and for them to
15	act. So we're very pleased by this.
16	DR. CROWLEY: The committee did make a
17	couple of comments and suggested that perhaps the
18	historical record would be a good place to start if
19	you were looking for credible, long term duration
20	fires and two examples were mentioned. There was a
21	Livingston, Louisiana fire, I think it was 1972, but
22	I could be mistaken about the date, that burned for
23	three days. Now they let that burn. Presumably they
24	could have put it out if they wanted to.
25	MEMBER CLARKE: Was it a train derailment?

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	155
1	DR. CROWLEY: It was a train derailment.
2	It was carrying plastics or plastic products I think.
3	And then there was the Summit Tunnel fire in the U.K.
4	which burned I think for about four days. In fact,
5	based on the Summit Tunnel fire, the U.K. Department
6	of Transport put a rule or a regulation in place that
7	prohibited trains carrying flammable materials and
8	trains carrying spent fuel from being in the same
9	tunnel together.
10	MEMBER WEINER: Bill, any further
11	questions? Allen?
12	VICE CHAIR CROFF: I wanted to be explicit
13	on one point. We've been talking about the long
14	duration fires, but something that I think was said
15	was you're not recommending consideration of higher
16	temperature fires, higher than the 1475.
17	DR. KANNINEN: I don't think We didn't
18	make any recommendation with regard to specific
19	targets either in temperature or time. We think that
20	would have exceeded our capabilities.
21	VICE CHAIR CROFF: I'm asking sort of
22	You've said in general take a look at long duration,
23	but what about higher temperatures?
24	DR. CROWLEY: There's nothing.
25	DR. KANNINEN: We did not exclude going to
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	156
1	higher temperatures.
2	VICE CHAIR CROFF: So the report is silent
3	on that.
4	DR. CROWLEY: Yes.
5	DR. KANNINEN: Well, no, not entirely
6	because as Kevin just said a moment ago, we
7	recommended that we look at the accidents that have
8	already happened and be guided by that. So if these
9	accident suggest higher temperatures, then certainly
10	you want to use higher temperatures.
11	VICE CHAIR CROFF: Okay.
12	CHAIRMAN RYAN: Or at least think about
13	why or why not.
14	MEMBER WEINER: I'm going to ask. Do we
15	have Clyde Young on the telephone.
16	PARTICIPANT: We weren't able to get him.
17	MEMBER WEINER: Oh well. Thank you. That
18	is too bad. Mike, did you have further questions?
19	CHAIRMAN RYAN: No. Thank you, Ruth.
20	MEMBER WEINER: Okay. Moving right along,
21	Dr. Morris, you're going to talk about emergency
22	response, emergency preparedness.
23	DR. MORRIS: Actually, I was not.
24	MEMBER WEINER: Well, it's what it said on
25	my little cheat sheet here.

(202) 234-4433

	157
1	DR. MORRIS: I'm sorry. No, I did not
2	come prepared to talk on that.
3	MEMBER WEINER: That's all right.
4	DR. MORRIS: In fact, Kevin has covered
5	all the parts of the report that I might have
6	commented on and so I think I'll just leave it there
7	and respond to any questions within my knowledge that
8	you might have as we go on. We do have one other
9	committee member on the phone and he know he's
10	prepared to comment on some things that Kevin perhaps
11	didn't touch on.
12	MEMBER WEINER: Yes.
13	DR. CROWLEY: Joe was really involved in
14	preparation of the route selection chapter, Chapter 4.
15	So if you have questions about that, you should direct
16	those to Joe.
17	MEMBER WEINER: Is there any Well,
18	let's leave that for the end as long as you're here.
19	Hank Jenkins-Smith who is on the telephone. Hank, are
20	you still there? Hello?
21	MR. JENKINS-SMITH: I'm sorry, Ruth. I
22	lost you for a second.
23	MEMBER WEINER: I'm sorry. Well, you've
24	sent some slides I understand.
25	MR. JENKINS-SMITH: I did.
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	158
1	MEMBER WEINER: And you're on, Hank, to
2	talk about social risks, emergency preparedness and
3	any other topic that you would like to address.
4	MR. JENKINS-SMITH: Sure. I should start
5	with the social risk of talking to an audience you
6	can't see.
7	CHAIRMAN RYAN: Hank, just to make life
8	easier, if you just tell us "next slide please" we
9	have TV sets around the meeting room here where
10	everybody can see your slides and everybody at the
11	table has a copy of your slides. So next slide please
12	will keep us up-to-date with you.
13	MR. JENKINS-SMITH: Very good.
14	CHAIRMAN RYAN: Welcome. Thank you for
15	being with us.
16	MEMBER WEINER: And welcome and this is
17	not an all-together unknown thing for us. So we're
18	aware of the risks.
19	MR. JENKINS-SMITH: Let me apologize for
20	not being able to be there in person. Teaching
21	schedules and so forth precluded that, but I do
22	welcome the opportunity to talk to this group. I
23	should note by way of beginning that someone gave me
24	a remarkably optimistic title here outlined as "Social
25	and Institutional Challenges and Solutions" and, boy,

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	159
1	I wish I had them. But I would rather title it
2	"Social Risks, Challenges and Recommended Solutions."
3	And what I will do is briefly make some
4	remarks on variations in risk perspectives that
5	underlie some of the problems we have in discussions
6	about technological risks. I will then address some
7	of the implications of those varying perspectives and
8	try to put all of that into the context where the
9	rubber meets the road where agencies are attempting to
10	carry out policies that have the characteristics that
11	lead to the sorts of social risks we're addressing.
12	And then I'll very briefly make some connections to
13	the report recommendations because I think you need to
14	see the pathway about what we did. Next slide please.
15	Dealing with social perspectives on risks
16	is interesting and somewhat difficult. Now we're used
17	to typical formulation which is usually short-handed
18	as probability times consequence. When we're thinking
19	about a potential hazard, we look across some suite of
20	scenarios, identify the probability of outcomes and
21	their consequences and we can essentially identify
22	risk that way.
23	The problem with that is that many folks
24	don't understand risk that way. A near cousin is
25	prospect theory and in prospect theory, the value
	I contraction of the second

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	160
1	that's put on a loss or a gain is hinged on the status
2	quo. So if you think that a technological risk is
3	going to take away something that you have you'll
4	value it quite differently than you would the gain of
5	an equivalent quantity of good things.
6	What we are typically dealing with is a
7	prospect theory-like setting in which losses loom
8	larger than potential gains. So thinking about it in
9	probability times consequence terms is a little tough
10	and you know we have a huge debate now over the
11	precautionary principle and the way that we should be

12 addressing risk continents and and it spans governments and policy issue areas and what we're 13 14 dealing with falls in a chunk of these formulations of 15 risk.

The problem for us when we try to address 16 17 risk in a social setting is that the nature of risk itself varies. There are quite different dimensions 18 on which people understand the phenomenon of risk. 19 You'll probably all have seen on occasion discussion 20 21 about the psychometric dimensions of risk, the notions 22 of dread, uncertainty, whether the risk is voluntary and from the perspective of the receiver of a risk, 23 24 it's often the case that these characteristics lead to 25 massive differentiation in the way the risk is

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1 understood and acceptable or opposed. More generally, when you look across the 2 3 landscape of potential hazards, people end up having 4 to identify which kinds of events are the most 5 fearful, and we trade them off against one another, I mean, the hazards of guns or gun control. And these 6 7 kinds of problems permeate the societies and the kinds of dialogues they have about risk, and we're in the 8 9 middle of that kind of a dialogue with respect to nuclear risks with shifting tides over decades about 10 11 disks of things nuclear are understood. 12 Even more tricky is the way that risks get considered when we're making collective decisions in 13 14 regulations, and legislation, and as it spills over 15 into elections. And just as an example of some of the things that happened here, risks are often ill-suited 16 in the sense that they don't match easily the kinds of 17 choices that we make in the elections or in policy 18 19 decisions, and they become, essentially fugitive 20 They are problems that can't really be cast problems. 21 as the choices that we normally make, or in terms of 22 the institutions that we use, so problems that are 23 seen more generally are recast in terms of risks and 24 threats.

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A specific example is what I've termed

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Í	162
1	ideological displacement here; and that is, that when
2	broader political values are at stake, and these can
3	be quite broad-ranging, they are often recast in terms
4	of risk, so this social perspective problem leads to
5	quite a cacophony when we start talking about risk.
6	And the difficulty is particularly acute when you are
7	part of a community of researchers or in an agency
8	where there are very specific tight definitions about
9	what risk means, and then you come into contact with
10	somebody who's talking about it very differently, or
11	understanding it very differently, and it leads to
12	substantial confusion, often the perception that
13	somebody else is being misleading, and it breaks down
14	prospects for communication. Next slide, please.
15	The implications of these different kinds
16	of perceptions of risk are large, and I will focus on
17	what are generally termed perception-based impacts,
18	and just go down a quick list here. The most
19	immediate kind of implication that you can see from
20	perceived risk at the individual level is increased
21	stress and anxiety and kind of health complications
22	that can result from that, or generally there's a loss
23	of a sense of well-being of a sense that one is
24	secure, and that these types of things can
25	substantially reduce the overall quality of life of an

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(202) 234-4433

ĺ	163
1	individual.
2	Broadly, in a social context, the
3	imposition of disks, even if they are technologically
4	well understood and the traditional measures of risks
5	are quite small, a sense that these risks are being
6	imposed can lead to a loss of trust, or even a
7	breakdown of the usual social patterns within
8	institutions in the extreme. These kinds of impacts
9	can have huge implications for society.
10	On a more familiar ground here, we've
11	talked a lot about in the committee about stigma and
12	economic impacts that results from stigmatization of
13	a place because of its contact with a known hazard
14	like radioactive materials, place based losses
15	includes such things as reductions in tourism, loss of
16	agricultural value, shifting of economic activity like
17	conventions. Much of this type of research has been
18	focused on the potential implications for Adda and
19	Clark County, in particular.
20	In addition, however, place based stigma
21	losses can result in reduced property values, some of
22	which has been measurable in cases of radioactive
23	waste transport programs. These kinds of research,
24	however, really haven't been able to nail down

25 precisely what these processes are. There's a great

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deal of uncertainty, there's a big difference between what one would expect in normal operations versus accident situations, and we don't have a great deal of experience with severe accidents involving radioactive material handling in the United States, which is a good thing, in general, but it means that the kinds of empirical evidence we have are limited.

8 Probably the most severe problem you get 9 is when you compound historical patterns of exposure or reduced ability to handle these kinds of risks with 10 ostensive social injustice. These lead to what risk 11 12 communications folks refer to as outrage, which is a complete breakdown of ability to communicate, and a 13 14 sense of zero sum, or negative sum gains in which one 15 side views what the other is doing as incredibly harmful to their well-being. Next slide, please. 16

17 In a bit of context, when you think about the social perspectives on risk, these may just be 18 19 conditions that one has to live with, but when I think 20 of these things, and as much as the discussion in the 21 committee went, you have to place them in the context 22 of the people who are actually having to carry out 23 programs or an agency perspective, and it might be DOE 24 or NRC, but somebody has been charged with 25 programmatic responsibilities.

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	165
1	The difficulty for those who are charged
2	with radioactive materials management is that they
3	have multiple principals, or I guess a shorthand might
4	be bosses to whom they have to respond. They have to
5	respond to various committees, a White House, various
6	constituencies. Amongst those constituencies would be
7	the locally affected communities who tend to be the
8	place that the social risks loom largest. But an
9	agency doesn't have the capacity to take one
10	perspective and run with it. They're in a web of
11	perspectives there. They also operate within budgets
12	and deadlines, and the pulling and hauling of an
13	overtime political process. And I certainly don't
14	need to explain that to you, you live there.
15	It's also the case that in that agency
16	context, the people that they contend with, especially
17	those who have alternative perspectives on the
18	programs, maybe even directly opposing what the
19	program is doing, they're working with people with
20	very different capacities to operate. And it often
21	appears, though it may not be the case, that the other
22	players have greater degrees of freedom than the
23	agency does. They certainly do with respect to the
24	kinds of things they can say, and the forms of
25	expression, and action that can take place in a policy
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1 process. But what that does, is it creates a context 2 in which social risk is discussed where the key players, the agencies charged with carrying out these 3 4 policies, perceive themselves to be caught between the 5 proverbial rock and a hard place. And this results far too often in a kind of a bunker mentality for 6 7 those who are charged with carrying out these policies, a perception of the public as hostile or 8 9 stupid, particularly interest groups that are engaged And perhaps the most damaging effect is that 10 there. this kind of a context where highly controversial, 11 12 complicated issues expressed in competing languages, agencies have limited 13 where room to maneuver 14 undermines the capacity for policy learning, and that is a substantial concern to those of us who are on the 15 committee thinking about these problems. 16 Next slide, 17 please. I want to emphasize that the leading 18 19 concerns we had in trying to devise recommendations 20 were to address this inability, or to address the 21 capacity for learning that really is the life's blood of making forward progress on policies like this. And

of making forward progress on policies like this. And the main pattern for doing this is to have a greater flow of ideas, even learning language between those charged with carrying out the programs and the

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1 individuals who they're working with, around them, 2 those who they are charged to protect and so forth. 3 And if one can increase the breadth of the perspective 4 and capability in the advisory groups, one can go a 5 long ways toward doing this. It decreases the probability of a costly social misstep, the sort of 6 7 problem that we see too often in programs that take It increases avenues for 8 decades to overcome. 9 informal representation. The greater the breadth of 10 the types of people that are included in these advisory groups, the greater the capacity for informal 11 12 processes of communication for breaking down of essentially creating pathways by which 13 mistrust, 14 people believe they've been heard, and their concerns 15 accounted for. It opens up avenues for two-way 16 learning between agencies and the social risk 17 practitioners, and some of the broader sort of ripple communities that those risk practitioners operate 18 19 within.

I don't want to argue that this is a panacea. I guess I'd call it more akin to a necessary than a sufficient condition for success, but it's one that I think is urgent, particularly given the propensity for perceptions to rigidify and create these types of defensive postures that so crowd the

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	168
1	aim of risk management. Next slide, please.
2	More specifically, we had two
3	recommendations along these lines in the report. The
4	first was to expand the technical external
5	coordination working group. Now this group which I've
6	had the good fortune to speak to on a number of
7	different occasions currently is made up of
8	technically trained individuals, people who are
9	involved in various kinds of official capacities, and
10	what we're recommending is that it be expanded to
11	include people who more specifically and broadly deal
12	with risk communication, understanding risk from
13	various perspectives in order to open up the potential
14	for greater two-way communication.
15	I should say that a great deal of this
16	happened already. What we want to do is reinforce it
17	and stabilize it to make sure that it's a continuing
18	feature of the program. The second point was to
19	retain and modify the nuclear waste technical review
20	board. It's already an existing institution. It's
21	functioned as an independent and generally respected
22	voice in looking at technical issues. We'd like to
23	see it expanded to handle the social implications of
24	the nuclear waste transportation problem.
25	Now this would be a group that would

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1 chiefly be speaking to those who are implementing or 2 regulating the process, essentially translating social 3 science and practitioner knowledge as we have it for 4 those who need to use it. And in some sense, this 5 group needs to be one that could have access to relevant classified materials so that they would be 6 7 able to speak to those issues, so in some sense, think 8 of these two recommends, one as more porous and open, 9 and broadly two-way in the kind of communication that 10 it's bringing from external communities through the TEC agencies, and scanning for potential 11 into missteps, and creating greater trust, and reducing the 12 barriers to learning. 13 14 The second one is more to have the sorts 15 of people who can take the body of knowledge that's developed in research and practice and provide it to 16 those who are having to make these decisions, but 17 doing so in a setting where they are able to attend to 18 19 the full suite of problems, including those having to

21 That's the gist of what I have to say. I, 22 again, apologize for not being there to do it in 23 person. I'm happy to take any questions you might 24 have.

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MEMBER WEINER: Start with the committee.

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do with security.

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	170
1	Jim, Bill, Mike? Allen, do you have
2	VICE CHAIRMAN CROFF: No, it's all your's.
3	MEMBER WEINER: All right. Then I guess
4	it is.
5	I have some, Hank, as you might expect. First of all,
6	to what extent have you, or has anyone that you work
7	with actually studied committees that combine or that
8	have a breadth of membership? And in order that this
9	not appear to be a leading question, I'll tell you
10	what the background of the question is.
11	I've served on a number of such
12	committees, as I believe we all have. And I do not
13	observe that it increases either the appropriate, what
14	we could consider an appropriate perception of
15	estimated risk or an appropriate perception of
16	perceived risk. I don't think the communication, to
17	put it bluntly, it's been my observation, which is in
18	no way statistical, that all too often, the wanted
19	communication does not happen. And I'd like to know
20	if you have studied such committees, if you have any
21	examples of where it does happen?
22	MR. JENKINS-SMITH: Yes. There's been
23	quite a bit of work on trying to understand small
24	group development of perspective. There's a
25	particularly good scholar at the University of

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171 1 Washington named John Gastil, who's written quite a 2 few books on the way that these kinds of conversations can lead to more general understanding. 3 4 Now I would also say that if you structure 5 the incentives in ways that sort of misalign the interest of the group, you get serious problems. 6 And 7 it's not easy, it's certainly not guaranteed that 8 you're going to break these things down. But I guess 9 I would use the experience of this NRC committee, the 10 one that wrote the report on transportation of spent fuel, and when we began this communication, there were 11 12 a lot of tensions. We brought people together who hadn't worked together before, and who were in very 13 14 disparate kinds of communities. And as the 15 communication progressed, there had to be a lot of trust-building, the belief that people were being 16 17 heard. It takes work, and I would suggest that in the creation of these committees, one has to attend to the 18

20 committee chairs or managers of this process that are 21 watching for those kinds of problems and addressing 22 them.

potential problems here, that there needs to be

It also means there's got to be some selection on the process of who you put in. I mean, if you put in people whose job or whose perspective is

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1 to represent one point of view, and not to listen, and to essentially be gadfly or a naysayer with respect to 2 3 a policy, then it's very difficult to work with them, 4 so there's both a selection process and a management 5 process associated with it. And no, the committee doesn't imagine that it would be a panacea, as I said. 6 7 But I think it's a necessary condition, and it's one 8 that's worth working at to make it go. 9 I guess my other question MEMBER WEINER: In the natural sciences, 10 is a more philosophical one. you can do experiments, and you can repeat them. 11 And if I burn the same, just to take a fire example, if I 12 burn the same quantity of octane under the same 13 14 conditions, I'm going to get the same temperature, and 15 the fire is going to last the same length of time. Experiments are repeatable, and it's on that basis 16 17 that the natural sciences do projections. They say 18 well, this has happened every way, this way every 19 single time we've done it, and we've done it 20 independently and so on. That does not happen in the 21 social sciences. 22 It's very difficult to predict on the

22 It's very difficult to predict on the 23 basis of behavior, not only look at what happened with 24 the waste isolation follow-up project. Everyone 25 would have thought that the transportation of waste to

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	173
1	the WIP was going to end civilization as we know it,
2	until the WIP actually opened, and now no one pays
3	very much attention to those trucks at all. In fact,
4	you've met with them in some very heavy traffic
5	routes, and you get more members of the media than you
6	do protestors. You get one or two protestors and a
7	dozen TV stations. How do you reconcile that? How do
8	you use perceived risk, social risk, if you will, to
9	make predictions that you can have any kind of
10	confidence in?
11	MR. JENKINS-SMITH: You've said quite a
12	bundle of things there. One was the distinction
13	between the social sciences and what you're calling
14	the natural sciences. I suppose humans are unnatural,
15	but
16	MEMBER WEINER: Well, no, works in
17	biology.
18	MR. JENKINS-SMITH: In general, any
19	science has to struggle with the magnitude of the
20	events and concepts that it intends to explain. And
21	the wonderful thing about much of the natural science
22	is the events, and the particles, and the interactions
23	are nicely bounded, and easily defined. In the social
24	sciences, the closest we get to that, typically, is in
25	economics, where the event is a transaction or a
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	174
1	trade, and under those circumstances, there's a very
2	well verified empirical body of literature that is
3	able to make good sense of human behavior.
4	Psychology comes reasonably close, and
5	psychologists do use experiments in which they are
6	able to control many of the relevant variables, but
7	the limitation that we chiefly come across in addition
8	to the complex kinds of phenomenon we're attempting to
9	deal with is we can't do natural experiments with much
10	of this. We have to use statistical controls rather
11	than experimental controls, and often we can't control
12	for all of the relevant variables, so it does leave us
13	with greater uncertainty.
14	Within risk perception, however, there are
15	some aspects that are pretty well understood, that
16	have been measured over quite a range of different
17	circumstances. And in general terms, the kinds of
18	phenomenon extend well beyond the nuclear risk to
19	other kinds of hazards, and one can draw on a body of
20	knowledge that's developed with respect to those. I
21	guess I would challenge you a little bit on your
22	perception of what is known and can be known, and
23	understanding human behavior generally, and risk more
24	specifically.
25	With respect to your other point about the

With respect to your other point about the

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1 WIP case, now you have to disentangle propositions 2 that are made for political purposes from those that 3 are made for social science purposes. And I started 4 out talking about the way that risk works in context, 5 and if you understand risk in terms of what is the 6 expected loss, versus what is the expected gain, or in 7 terms of prospected area, I think the case of WIP 8 makes good sense. 9 Before the shipment actually began, people 10 were facing a prospective loss, however small they feared it to be, 11 miqht have or however much 12 uncertainty they took into the calculation. Once the trucks were actually moving, the status quo had 13 14 changed, and the way the people understood the risk 15 changed. It's funny, this kind of a proposition has 16 been around for a long time. It's often been called 17 the bow wave effect, that with the onset of a new 18 19 technology, there's an initial hurdle that has to do 20 with prospective loss, that you're adjusting the 21 status quo. Once you're passed it, it looks, kind of 22 looking back, it looks ridiculous that people were so 23 This is something that we've seen with concerned. 24 fluoridation, with compressed steam, and with all 25 kinds of technologies over time. And so I'm not so

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	176
1	sure, as you are, that it's a counter-instance to
2	explanatory power.
3	It is the case, however, that when you
4	listen to all of the propositions made before an
5	event, you're going to hear all kinds of strange
6	stuff. I think it's incumbent on us to ask quite
7	carefully what is the empirical and theoretical basis
8	for the claim before we treat it as if it was a
9	scientific proposition. But I think that sort of gets
10	at my general answer to your question. We could go on
11	at length on this, especially if you gave me a beer.
12	MEMBER WEINER: A final question - what
13	advice beyond broadening the makeup of these
14	committees did you have? What advice would you have
15	for a regulatory agency that is dealing with social
16	risks?
17	MR. JENKINS-SMITH: I would encourage
18	regulatory agencies that are dealing with these kinds
19	of problems to actually have staff positions; in other
20	words, people who are part of the agency who are
21	trained in those areas, who actually have studied
22	these kinds of social risks, and engaged in that kind
23	of research.
24	The difficulty that agencies have
25	typically when they bring in people who chiefly have
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engineering and other technical backgrounds is that it's hard to make judgments about what counts as theory and what's just a claim. I think one of the bad raps that social science gets is it's so entangled in politics that people who haven't formally studied it, don't really have the ability to differentiate the kinds of problems that are before them.

8 I also think that having people on the 9 inside of agencies who understand that language and 10 the concerns that are associated with it would permit 11 much more productive conversation between that agency 12 and affected communities, and also with elected 13 leaders.

MEMBER WEINER: Thanks. Does anybody want to add anything? Kevin is looking as if he does.

16 MR. CROWLEY: This is Kevin Crowley. Ι would like to add to Hank's excellent comments. 17 As he was sitting here talking about these issues, I was 18 19 smiling because I was thinking about all of the 20 discussions that went on within the committee. We had 21 15 - 16individuals of whom three were social 22 scientists, hard core social scientists, and the 23 others were pretty hard core technical people, and 24 then some people who kind of straddled the area. Neal 25 Lane was a good example of a straddler, even though

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5 But there was an initial time during the committee's meetings - we spent a lot of time just 6 7 breaking down the barriers between the technical 8 people and the social science people - and it wasn't 9 just learning the language, but that was a part of it, 10 because social scientists are very precise in their use of terms, and the technical people tend to be a 11 little sloppy in their use of a lot of social science 12 terms. I think there's a sense that gee, we're all 13 14 people, so we all understand the stuff.

CHAIRMAN RYAN: Full scale/half scale.

16 MR. CROWLEY: The point I wanted to make 17 was this. I think that when we really began to make progress was not only when we learned to speak each 18 19 other's language, but particularly on the side of the 20 technical, what I'm calling the technical experts, 21 although social -- we never found good terminology to 22 differentiate these two groups, values, technical and 23 social science.

24 There was an acceptance on the part, I 25 think, of the majority of the technical people that

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	179
1	this was important, and it was legitimate. There's a
2	tendency, and I see it all of the time, without
3	referring to any particular committee, but within some
4	of our committees that have both technical and social
5	science, and also out in the world when you get into
6	a meeting and you have a social scientist standing up
7	and speaking to a group of technical people, there's
8	a tendency to dismiss a lot of that stuff. And when
9	we really began to make progress in the committee was
10	when there was a recognition and an acceptance that,
11	you know, this is important. We may not understand it
12	very well, but this is a hurdle that we have to get
13	over.
14	And I think where the committee came out
15	on a lot of its recommendations, particularly in this
16	area, is that this is not a problem you can solve.
17	It's a problem that you try to learn more about, and
18	it's a problem that you work with the affected people
19	to try and manage. And I think the term "manage" here
20	is key. And that's why you're seeing in the report
21	the recommendation for expanding these advisory
22	committees, or augmenting existing committees so that
23	you bring people on who can help in this understanding
24	and management.
25	MEMBER WEINER: Thank you.

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	180
1	MEMBER CLARKE: Excuse me, Ruth.
2	MEMBER WEINER: Yes.
3	MEMBER CLARKE: Could I make a comment?
4	MEMBER WEINER: Please.
5	MEMBER CLARKE: As I was listening to
6	Hank's answer, I was also reminded of one of those
7	committees that Allen and I were on, the management of
8	legacy waste sites, the first stewardship committee.
9	And we had social scientists, and one in particular,
10	and there are barriers, and I think many of those
11	barriers were broken down through those conversations
12	that you have outlined, so I think that is a good
13	suggestion.
14	MEMBER WEINER: We have not discussed
15	route selection. Oh, we have another comment.
16	MR. RULAND: Yes. Bill Ruland, again, the
17	Spent Fuel Project Office. We've read the report and,
18	of course, we scratched our heads a little bit when we
19	saw that social risk discussion. As you can see, the
20	two recommendations don't directly effect the NRC.
21	But what we can do, and we have been doing is really
22	we have an extensive outreach program in the Spent
23	Fuel Project Office to talk to groups that are
24	affected by transportation. You've all met Earl
25	before, I know, and we devote a significant portion of

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his time to go out to these groups to listen to their viewpoints, and to try to bring back some of what we hear. And it's something we've done up to this point, and we continue to take a serious look about what we do in this area.

And, in particular, we're right 6 now 7 considering a contract where we kind of try to help 8 ask SANDIA, not necessarily a group of social 9 scientists, to help us come up with some demonstration aides so we can kind of demonstrate and try to educate 10 folks. At this point, that's what we see our role in 11 12 this area is. Yes, we continue to kind of think about it, but as the committee has learned, it is important. 13 14 It's part of really the fabric of our office, and I believe it's the fabric of the NRC at-large, to really 15 listen to the number of publics we have out there. 16 17 Thank you.

Joe, would you like to 18 MEMBER WEINER: 19 comment, moving to another topic, unless somebody else 20 wants to make a comment about social risk. Hearing 21 none, would you like to give us a brief rundown on 22 what you did with routing? 23 Actually, Kevin's MR. MORRIS:

24 presentation did cover the key conclusions and 25 recommendations on routing, and I'll just remind you

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1 what Kevin said. The committee had two distinct 2 tasks; one was the broad task of looking at the technical and social concerns connected with potential 3 4 future large-scale shipments, mainly of commercial 5 spent fuel. And the second task was a specific Congressionally mandated task to look at how the 6 7 Department of Energy made routing decisions for shipments of research reactor spent fuel in the United 8 9 States. And this has to do with most of the shipments that have taken place of research -- the largest 10 quantity in the last decade, at least, has been 11 12 foreign research reactor spent fuel that's repatriated to the U.S., and comes in mostly Charleston, South 13 14 Carolina, and goes to DOE facilities in Nevada or in 15 South Carolina. But there are other flows of research reactor fuel, as well, including fuel from university 16 reactors, which is not the direct responsibility of 17 DOE, because the universities here are NRC licensees, 18 19 and also shipments from DOE reactors. 20 The committee's understanding was that 21 this study charge came out of a specific -- primarily 22 the result of a specific controversy over a was 23 specific one of these shipments of some foreign

research reactor fuel from the Savannah River facilityin South Carolina by truck to Idaho in 2001, that the

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State of Missouri objected to, and attempted to stop, so that was the background of it.

3 The committee's conclusions have to do, 4 first of all, with DOE procedures, which the committee 5 thought were reasonable and sufficient for planning the routes for these shipments. And also, with the 6 regulations. 7 DOT DOE is responsible for the management of certain of these shipments, DOT writes 8 9 regulations that govern highway shipments of high level radioactive waste and spent fuel. 10 And the committee concluded in that regard that DOT's highway 11 routing regulations, which largely govern the way the 12 Department of Energy routed that 2001 shipment that 13 14 went through Missouri were also reasonable regulations if they were followed and practiced in the way that 15 their framers intended them to be. 16

Beyond that the committee, I believe, saw 17 that experience as very useful historical experience 18 19 of an actual ongoing program involving the ongoing 20 shipment on a routine basis of spent nuclear fuel on 21 an orders of magnitude smaller scale than what would 22 be involved in disposing of all the commercial reactor 23 fuel in the country; but, nonetheless, a good example 24 of how DOE confronted and overcame some of these 25 problems having to do with routing and other aspects

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1 of management of the program. And the committee 2 highlights the routing practices, in particular, the 3 formal procedures for consultation with states, and 4 with tribal organizations along the routes as a 5 worthwhile example that is applicable, keeping in mind the differences in scale that greatly complicate the 6 7 problem, but is applicable as an example for 8 procedures that DOE can follow in larger scale 9 programs. 10 Beyond that, Ι think if there are questions about the --11 12 Just a little piece of CHAIRMAN RYAN: anecdotal experience that picks up on Professor 13 14 Jenkins-Smith's comments. As a resident of 15 Charleston, South Carolina for many years, I can attest to the pattern of lots of press, lots of 16 interest about the first shipment of reactor fuel, 17 research reactor fuel, then it went away. The first 18 19 MOX fuel shipment that went to Duke that came in 20 through Charleston. Charleston is an interesting 21 entry point for lots of things. It's I think the 22 third-largest seaport on the east coast for material 23 coming into the United States, but it was very 24 interesting, I think, to me, and it's interesting to 25 hear that there really is a social science pattern to

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	185
1	that, that the, let me call it uproar, for lack of a
2	better word, or attention that it got, was very
3	intense, very short-lived, and then non-existent. So
4	shipments come and go, and I'm sure there have been
5	dozens of them over time, or hundreds maybe.
6	MR. MORRIS: Hundreds. On the order of
7	hundreds, I believe.
8	CHAIRMAN RYAN: Hundreds. And it was only
9	the first one or two that kind of got the attention,
10	and everything has been running like clockwork, as far
11	as I can tell, ever since. It's interesting.
12	MR. MORRIS: That was an instance where
13	the specific circumstances, the specific political
14	circumstances are unique to every case, but that was
15	an instance where, in fact, the states and DOE, and
16	others involved; for example, the railroads, did
17	realize that they were compelled to sit down and work
18	out some understandings, which were then put into
19	writing in transportation plans that govern that
20	activity, in a sense.
21	CHAIRMAN RYAN: And I guess that leads me
22	to the question, I wonder if it would be helpful to
23	collect as many of these kind of case studies, as
24	possible, and see if there's some other pattern that
25	might better inform trying to get the process going

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1 earlier rather than later, thinking of a new activity 2 along these lines. Because, I mean, there are lots of them, there's not just the Savannah River, Charleston. 3 4 There are lots and lots of shipments that have 5 occurred. We've heard about lots of hazardous waste or hazardous material, or radioactive material kinds 6 7 of shipments. It would be interesting to see if we 8 can tease out some patterns that might be informative. 9 And again, I'm thinking more broadly, just the social 10 aspect as one, and also the government affairs aspect. I mean, those tend to be pretty complicated puzzles to 11 And Lord knows, South Carolina's politics 12 sort out. are relatively unique in many ways. 13 14 MR. MORRIS: I believe that, and maybe 15 Hank Jenkins-Smith can comment on this, but I believe that some of the social science research on these 16 17 phenomena that have to do with public reactions to 18 radioactive waste shipments were situated on the 19 experience foreign of these research reactor 20 shipments. MR. JENKINS-SMITH: Yes. A great deal of 21 22 the initial work was based on that and, of course, on 23 But the interesting finding that is still out WIP. 24 now on the South Carolina case was that in part, if 25 you recall, when that started up, the state sued the

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1 federal government to stop the shipments, and the 2 boats bringing the spent fuel over to the United 3 States had to circle around in the ocean for a while 4 as the court sorted out what it was going to do. And 5 when the shipments were about to arrive, the Charleston Courier had a front page story with a line 6 7 in red showing where the route was going to qo 8 alongside the qovernor's rather extraordinary statements about the likely affect on the health of 9 the citizens when it did. And that event is a classic 10 instance of both the expectations of loss in the 11 12 initial case, and the mobilization of interest in trying to define the risk. And we've learned an awful 13 14 lot from that, and it's still being studied, in fact. 15 CHAIRMAN RYAN: Thanks. We have another comment. 16 MEMBER WEINER: 17 Judith, would you introduce yourself. With your approval, I'm Judith 18 MS. HOLM: 19 Holm. I'm from the Civilian Waste Program in the 20 Department of Energy, and we are a co-sponsor of the 21 report, and I thank the committee again, and Kevin for 22 all the work they did. Our feeling is that yes, we 23 agree, there is a good system out there. We have been 24 working within that system, and I wanted just for this 25 committee's information, we welcome NRC's support, and

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Earl and I have worked together a long time. The groups that he has been providing information to about the regulatory structure and NRC's role are the four state regional groups that we sponsor, the Transportation External Coordination Working Group is a group that our office sponsors and has managed for some 10 to 15 years now.

We agree that it's important to have the 8 9 dialogue between technical and social science, and policy people. Don't forget the policy people, 10 11 they're critical to this discussion, so I wanted to 12 welcome any of you who are interested to attend any of these regional group meetings, of the tech group that 13 14 meets twice a year. Come and see what we're doing. 15 We do have a number of activities in committee 16 underway addressing routing, and establishment of 17 criteria, as you've suggested, working out the emergency preparedness funding system. We're hopeful 18 19 that we'll be able to publish policy on that fairly 20 soon, so we take your suggestions seriously, and are 21 working through some of those suggestions right now in 22 Thank you. DOE.

23 MEMBER WEINER: Thank you. Does any 24 member of the committee, do you all have any further 25 items you want to comment on?

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	189
1	MR. CROWLEY: You've mentioned emergency
2	response service times, and I was prepared to just
3	make a few comments about that, if you'd like.
4	MEMBER WEINER: Please.
5	MR. CROWLEY: Okay. Allen, did you have
6	a
7	VICE CHAIRMAN CROFF: No, go ahead.
8	MR. CROWLEY: Okay. All right. Well, you
9	may remember that the recommendation, again, was DOE
10	should begin immediately to execute its emergency
11	responder preparedness responsibilities. And the
12	committee recommended four particular steps that DOE
13	might want it to take. And before I mention those,
14	let me say that I think there was a lot again, this
15	was one of those issues that got a lot of internal
16	discussion during the committee meetings, and we had
17	a committee member, Lacy Suiter, who was an Emergency
18	Management Professional. He ran the Tennessee FEMA
19	for 12 years, and then was in a high level position in
20	the U.S. FEMA before he retired, and he still does a
21	lot of consulting work, so he understands this area
22	very well. And I think it was his sense that DOE is
23	really missing an opportunity here, because emergency
24	responders tend to be they're highly thought of
25	within communities, they tend to be ambassadors to

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1 communities, and when a public official or a member of 2 the community says - they hear about the spent fuel 3 and high level waste shipments coming through the 4 community and they say, is this safe? Can we handle 5 this? Having emergency responders who are trained to understand what's going out and can respond to the 6 7 political leader or to the citizen, yes, this is okay, 8 we can handle this. There's a real advantage to that. 9 So in that spirit, the committee made four explicit recommendations for steps that DOE could take. 10 The first is to establish a cadre of 11 trained emergency responders and to do this early, and 12 to focus on the long-term professionals. 13 Over 75 14 percent of fire departments are either volunteer or 15 part-paid fire departments, and there's a lot of 16 turnover. So what you want to do is you want to focus 17 on the people within those fire departments who have been around for a while and are likely to be around, 18 19 and in the very early stages, focus on train the 20 trainer activities, and try to get some input to your 21 planning process. And I know some of that is already 22 going on within the TEC. The second recommendation was to work with 23 24 DHS to provide consolidated all-hazards training. 25 Under Section 180©) of the Nuclear Waste Policy Act,

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DOE is responsible for providing financial support for emergency responder training. The committee felt that 3 that support could go a whole lot farther, and be a 4 lot more effective if emergency responders received training for spent fuel and high level waste emergency response as part of the other types of hazard training that they get, so that was the second one.

The third recommendation was to include 8 9 trained emergency responders on escort teams. The committee noted that this would be a little easier to 10 do if you were transporting material by rail, and 11 12 particularly by dedicated train. But the thought there was, again, part of it is making your limited 13 14 resources go farther, but the other part of it was, 15 these people can establish liaisons with the emergency response organizations in the communities through 16 17 which these shipments pass, so that you are, again, developing the good ties that you want to have to make 18 19 the program success. And also, if there is an 20 accident or an incident, that the emergency responder 21 on the shipment is there as a resource to the local 22 incident commander.

23 finally, fourth And then the 24 recommendation was to use emergency response 25 preparedness as outreach to communicate more an

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	192
1	broadly with communities about transportation plans
2	and programs. And the idea, a couple of suggestions
3	there the committee made were, for example,
4	establishing a website where communities who would see
5	these materials coming through could find out about
6	DOE's emergency response programs, and about
7	preparedness in their communities. And also, perhaps,
8	even getting school children involved in, for example,
9	making environmental measurements along sites. So the
10	committee felt that there was a lot that DOE could be
11	doing and wasn't doing to take advantage of the
12	outreach opportunities in the emergency response area.
13	CHAIRMAN RYAN: One follow-up question,
14	Kevin. That all sounds great, and I know a lot of
15	that goes on, but delivery in an emergency is a whole
16	different matter. And in that transportation
17	accident, under the authority of the governor in the
18	state in which it occurs, the governor has authority
19	over what happens in the state. And if he wants
20	somebody else's help, he has to ask, he has to ask the
21	Feds and whoever it might be.
22	MR. CROWLEY: Well, initially the
23	CHAIRMAN RYAN: Let me finish my question.
24	So what I'm thinking about is how do you develop a
25	plan - this is a general question - it's not
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	193
1	specifically about the governor's authority. How do
2	you develop a plan of implementation to go along with
3	your plan of training, because without both, I think
4	you're wasting your money on either side by itself.
5	MR. CROWLEY: When you say "a plan of
6	implementation" what are you
7	CHAIRMAN RYAN: How are you going to roll
8	it out? I mean, we're going to train a bunch of
9	firemen, pick a town, in Washington, Bethesda, and
10	we're going to get the first responders, who are
11	firefighters. We are going to get emergency medical
12	people, and others that might be potentially involved
13	in a response, police, the whole works. So we train
14	them all, and now there's a rail accident, and the
15	railroad emergency response team, who owns the track,
16	says we're in charge. And, of course, firemen how
17	do you deal with the fact that when you have a
18	response to a significant event, that you really have
19	to understand the hierarchy and have some integrated
20	plan on how you're going to make all those pieces fit
21	in reality, and exercise that in some way. Having
22	been involved in a few transportation emergency
23	exercises over the years, that's the number one issue.
24	It's not how do we get the equipment there and break
25	out the radiation detection gear and all the rest.

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	194
1	It's who's going to give us authority to go measure
2	something.
3	MR. CROWLEY: Well, if Lacy were here, I'm
4	sure he could give you a very detailed response to
5	that.
6	CHAIRMAN RYAN: But does the report go
7	into that, I guess is my question.
8	MR. CROWLEY: The report recognizes that
9	there is a system in place for response to accidents.
10	If it were, for example, a rail accident, the rail
11	operator does have a certain responsibility, but there
12	would be an incident commander, and the incident
13	commander would be appointed. It would be the county
14	official or the city official, depending on what
15	CHAIRMAN RYAN: Or the state. It could be
16	a state official.
17	MR. CROWLEY: Well, if it were a
18	significant emergency, the state might come in.
19	CHAIRMAN RYAN: Well, in some counties
20	they don't have resources. I can name several
21	MR. CROWLEY: But, again, there's a
22	different system within each state.
23	CHAIRMAN RYAN: That's my point.
24	MR. CROWLEY: And usually, there's a
25	memorandum of understanding among the localities in

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	195
1	the state that guide that.
2	CHAIRMAN RYAN: Good training without an
3	implementation plan doesn't go very far. That's my
4	point.
5	MR. CROWLEY: I don't think the committee
6	would disagree with that.
7	CHAIRMAN RYAN: But I think that's
8	something that we ought to take to heart, because how
9	you train and who you train doesn't really come from
10	an external view of who should be trained. It comes
11	from how does that system work politically and
12	socially, and who are the decision makers and the
13	responders. Those are the people you train.
14	MR. MORRIS: One point that is in the
15	report that's a little bit related to that concern is
16	that the way to approach preparing the emergency
17	responders for these kinds of incidents is to
18	integrate that training and preparation in with
19	broader -
20	MR. CROWLEY: All-hazards training.
21	MR. MORRIS: all-hazards emergency
22	response training, rather than to see it as a separate
23	activity.
24	CHAIRMAN RYAN: The other thing that maybe
25	it's a component you thought about, or maybe it's one

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1 should be thought about, is typically, the owners of 2 transport units, casks, have emergency response teams 3 that can be on a plane and get anywhere in the United 4 States in relatively short order, typically under four 5 or five hours, because their asset is at risk, so I think integrating real experts on the equipment that 6 7 might be involved, whether it's a railcar, a rail 8 cask, or a truck, or whatever it might be, is a 9 dimension that people ought to think about, too. There has been a lot of that 10 MR. CROWLEY: thinking done. For example, I know that there's a 11 12 memorandum of understanding among nuclear power plant operators, if you have an accident close to a plant, 13 14 that operator can be called on for technical I think a lot of those are in place. 15 assistance. Now whether or not they function as they're intended to 16 function is another question. But DOE doesn't have 17 responsibility for the implementation side, they have 18 19 a responsibility for the training side. They do 20 exercises in order to try to exercise that to make 21 sure that everybody's on the same page. 22 CHAIRMAN RYAN: But there's a national RAP 23 program, Radiological Assistant Program, and they do 24 respond, and there's Broken Arrow responses. 25 CROWLEY: That's right, there are MR.

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	197
1	several levels of response.
2	CHAIRMAN RYAN: So DOE does respond to
3	that RAP program.
4	MEMBER WEINER: Allen, you had a question?
5	VICE CHAIRMAN CROFF: Yes. I had a
6	question on the routing business. Did the committee
7	form any insights as to the adequacy of the databases
8	that drive these routing analyses; in particular,
9	population densities along the various routes, and
10	whether they're adequate?
11	MR. CROWLEY: Joe, you should take that,
12	because that came up explicitly in the research
13	reactor routing study, and I'm thinking there the
14	broad risk assessment that was done.
15	MR. MORRIS: Yes. The committee did not
16	review the models in detail, but certainly their
17	understanding of it was that the models - well, DOE
18	used the highway and interline routing model in the
19	RAD TRAN Risk Estimates in the EISs. The EIS's
20	conclusion was, essentially, that this trans EIS is
21	for the research reactor spent fuel shipments. The
22	EIS's conclusions were basically, this is a very safe
23	activity. They didn't quite put I forget exactly
24	what the words were. It's quoted in there, but
25	basically that the risk en route don't rise to the
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	198
1	level of where this is a major concern, is basically
2	where it ended up. EIS didn't attempt to use those
3	models for comparing routes, and this was kind of part
4	of the problem with down the road when the State of
5	Missouri and the State of California started
6	objecting, how do you know that our root is really
7	safer than the route through the State of Nebraska?
8	When DOE started working with the states
9	in these working group to pick the routes, the first
10	thing they did was apply the DOT regulations, which
11	are very cut and dry. And DOT regulations say
12	basically, you go by an interstate, you go by the
13	shortest route, you go by the shortest route from your
14	point of origin to the point on the interstate that
15	will take you where you're going, and the states can
16	write exceptions to that, the states can make specific
17	exceptions to that. So if you apply all those rules -
18	and these regulations go back to the 70s, I believe,
19	and DOT when they enacted the regulations did not
20	require any detailed route-by-route comparisons - so
21	when you apply all the rules, you come up with a route
22	basically without going through detailed risk
23	assessments of alternative routes. And so the
24	committee's recommendation or conclusion was that
25	that's a reasonable process, even though it does not
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	199
1	involve detailed route-by-route comparisons.
2	Now the report goes one step farther than
3	that, and it says that in some of this more
4	microscopic examination of the routes, it seems like
5	they were making decisions that could have been
6	informed by data had it been available, but which were
7	not, because the data were not available. And just
8	one example was that it seemed like the states had a
9	preference for routes where emergency responders were
10	already trained, because that would mean they wouldn't
11	have to train new emergency responders on some other
12	route. But the implication of that is to tend to bias
13	routes, or might be to tend to bias routes toward high
14	population areas because that's where emergency
15	responders are most likely to have training.
16	Well, there's no model that I'm aware of,
17	or that seems to have been applied in these situations
18	for analyzing those kinds of choices. Now maybe you
19	could have, or simply other tradeoffs had to routes
20	were avoided because they went through mountains -
21	train, for example. Again, was any specific analysis
22	done in that kind of a microscopic setting, and I
23	don't know of any, so that's a long-winded answer.
24	But the models that exist were not used for route-by-
25	route comparisons of risk, because that's not what the
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regulations call for. The regulations shortcut that. The report says there are worse situations where there should have been more analytical power brought to bear on the problem and it wasn't, and probably tools ought to be developed for that and they don't exist.

MEMBER WEINER: Just to expand on that, 6 7 that was partly a result of the tools available at the 8 time. There has been considerable expansion of the 9 applicability of these tools, and the incorporation of 10 the sort of data that you're talking about. One big lack, which has always existed, is that none of the 11 12 used incorporate things like mountainous tools That's always a decision that you sort of 13 terrain. make on the ground, so to speak. But if we were to 14 15 redo that foreign fuel research analysis, you would see a much finer division, and it could be used for 16 17 route-by-route comparison. In fact, DOE does a great deal of that right now for all kinds of things, not 18 19 just spent fuel. It's something that is very easy to 20 do.

21 Ι ask about was qoinq to emergency 22 Since most of the transportation of spent response. 23 fuel will not take place for more than five years, 24 probably ten, and since most of the emergency 25 responders, which is, as Joe has noted, are not in the

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1 urban areas. Most of the routes and most of the 2 emergency responders are volunteer fire departments, and the personnel tends to change over on the more 3 4 than annual basis, are you suggesting a continuous 5 program of training, or is there some optimum time at which the training should begin? I mean, looking at 6 7 the fact that there are not infinite resources 8 available for this, did you discuss that in the 9 report?

Well, there was long 10 MR. CROWLEY: 11 discussion about that within the committee, and there 12 is discussion about that in the report. The committee heard from several individuals during the study that 13 14 it's too soon to start training, and I think Lacy, in particular, but also some of our other committee 15 16 members just didn't buy that argument. They said 17 there are some things you can do very early, and one of the things that they highlighted that you could do 18 19 very early would be to identify the permanent members 20 of those departments. While there is a lot of 21 turnover, there are also a cadre of people who are 22 there for a long time, and you can focus your initial 23 efforts on those people.

24 The committee was not advocating a large-25 scale training program of people who weren't going to

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	202
1	be there when you were ready to ship the fuel, but I
2	would also point out that the committee also said one
3	of the other things you should do is you should work
4	with DHS to provide training as part of all-hazards
5	training. This is training that everybody gets, and
б	so DOE doesn't have to establish these individual
7	training programs or provide aide to states to
8	establish individual training programs. You make it
9	as part of training the firefighters and other
10	emergency responders get just as a matter of course.
11	MEMBER WEINER: Are there any further
12	comments from anyone in the room? Hearing none, I'm
13	going to turn - oh, sorry. Excuse me. How could I
14	neglect you, John?
15	MR. KESSLER: John Kessler, Electric Power
16	Research Institute. EPRI also co-funded the study and
17	I want to thank the NES panel for a nice discussion of
18	the issues. It certainly was a tough task. There's
19	a couple of gems in there I really like. One, for
20	example, is the description of the drop test onto an
21	unyielding surface, the combination of the two.
22	I think that what confused me in the end
23	all boils down to this issue of risk, and definitely
24	have to put it in quotes, at least for a technical guy
25	like me. Lest we technical people get a little too
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1	smug, Ruth, I guess I would argue that we certainly
2	deal with a lot of uncertainties on the technical
3	side, as well. And in the end, what's always missing
4	from these arguments, and I think is also missing from
5	this one, is there's only so much money we can spend
6	on this. And in the end, am I supposed to, as a
7	policy maker, spend my money refining the release
8	fraction from a certain kind of fire event, or am I
9	supposed to spend my money on maybe instituting some
10	sort of new external citizens advisory board or
11	something like that?
12	I guess my uncertainty, pardon me for
13	using that word, was I'm having a hard time
14	understanding the commonalities in the use of "risk",
15	the use of "risk-informed", the use of "bounding", the
16	use of "credible accident scenarios", and how I mix
17	social risk versus what, for lack of a better word,
18	technical risk all together. I guess specifically on
19	the fire one, there were words sprinkled through the
20	report about using risk-informed approaches or risk-
21	based approaches. I've probably got the words
22	slightly wrong there, and yet we come to the fire, it
23	seems as if we're talking about credible accident
24	scenarios, where you're talking about sort of a
25	bounding situation. And just on the technical side,
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that seems somewhat inconsistent, and I was looking for a clarification, which maybe I just missed when I read the report.

4 And I quess my last feeling about the risk 5 is that well, I keep thinking we talk about social risks, and are we really talking about risks, or maybe 6 7 it's on the technical side that we don't know what And I keep thinking that we bandy these 8 risk means. 9 terms around just to make the other side happy, and in the end, I'm still left with this idea of okay, in the 10 end we, as a society, have to make a decision, are we 11 going to do this, or aren't we going to do it? And if 12 we're going to do it, how are we going to do it? 13 And 14 while I appreciate the need for social risks to be 15 mixed up with the technical risks, the end of the day, 16 still wasn't quite sure what the NES Т was 17 recommending regarding how one uses social "risks", and mixing it up with the technical risks. 18 19 MEMBER WEINER: Thank you. Hank, if 20 I quess he's not. you're still on. Hank?

21 MR. CROWLEY: Can I take a crack at that? 22 MEMBER WEINER: You certainly may, Kevin. 23 MR. CROWLEY: Well, I think there are a 24 couple of main takeaway messages from the report. The 25 first is that from a technical basis, there really are

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no barriers to the safe transport of waste. I hope that was the message that came through pretty clearly in the report. And I think the other message that I hope came through pretty clearly is that the radiological risks are generally well understood, and they're low. Those are really the two big messages.

7 There were a variety of other messages. 8 One of the messages, I think, and again, this was from 9 the social science side, is that there are these social issues that have to be attended to. And that 10 if you ignore them, you ignore them at your peril. 11 12 And again, we're not talking about solving them, we're talking about understanding them, and working with the 13 14 affected communities to manage them. And the 15 committee tried to recommend pragmatic ways to do 16 that.

With respect to the very long duration 17 fires, actually, I think what the committee wanted to 18 19 see happen is what you heard Earl say he was doing, 20 which is to demonstrate a bounding understanding. And 21 one can do that probably without spending a lot of 22 In fact, one of the points that the committee money. 23 made was that the number of additional analyses that 24 might need to be made are pretty small, so I think 25 those are the messages that you want to take away.

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	206
1	MEMBER WEINER: Before calling on John, I
2	have to ask one question. You said, "You ignore the
3	social risks, and ignore them at your peril." Am I
4	quoting you correctly?
5	MR. CROWLEY: That's what I said, and
6	that's not what is in the report. That is my
7	interpretation of what's in the report.
8	MEMBER WEINER: Okay. My question to you,
9	for your interpretation, is what peril? I mean,
10	suppose there is a massive objection to something, and
11	to some shipment, as there is, and you do it anyway
12	because you know that the risks are small, if even at
13	all. And it happens, and then it's done, and that's
14	that. And generally speaking, as we have heard, the
15	social risk goes away, as well, so what peril?
16	MR. CROWLEY: I would hazard to say that
17	you'd probably get disagreement with Hank on that. If
18	you manage the social risks well, and you run the
19	program well, they're manageable. I think that's what
20	he would say.
21	The other point I would make about that is
22	that the committee sensed, and you'll see this in the
23	report, that sustained implementation of large
24	quantity shipping programs was likely to be a
25	challenge from a social point of view. And it's not
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	207
1	the shipment that you make here and there, it's these
2	large programs that are going to be shipping for long
3	periods of time, where you really have to attend to
4	these issues.
5	MEMBER WEINER: Yes. I recognize the
6	committee made a big point about consistently seeing
7	to it that regulations were abided by. John, did you
8	have a further hearing no further comment, I'll
9	turn it back to the chair.
10	CHAIRMAN RYAN: Thanks. And that's an
11	excellent discussion. I'm glad we had lots of
12	participation and comments from your sponsors, as well
13	as comments from you about your report. And thanks,
14	Ruth, for leading us through a good discussion.
15	We're at a break in the agenda a few
16	minutes early, so in order to conserve the later hours
17	of the evening for other activities for us and you,
18	why don't we just take a come back a few minutes
19	early, at say 25 minutes to 5, and we'll start a
20	little bit early. Instead of 4:45, we'll make it
21	4:35, and see if we can get a little bit ahead of the
22	game on our next presentation on NORM radioactive
23	material.
24	(Whereupon, the proceedings went off the
25	record at 4:22 p.m., and went back on the record at
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	208
1	4:37 p.m.)
2	CHAIRMAN RYAN: All right. If we could go
3	back on the record please? Without further ado, Lydia
4	Chang is here to talk to us about natural and
5	accelerator-produced radioactive material rulemaking
6	and how the formerly unincorporated radioactive
7	material will now be incorporated into 10 CFR.
8	So, Lydia, welcome. And we are pleased to
9	have you with us today. Thank you.
10	MS. CHANG: Thank you. Again, my name is
11	Lydia Chang. I'm with the Rulemaking Guidance Branch
12	within NMSS.
13	And today I'm just going to kind of give
14	you an overview of the normal rulemaking efforts.
15	First I will briefly touch upon the Energy Policy Act
16	of 2005, the waiver that we issued, and the approach
17	that we took and the strategy that we tried to
18	implement. And give you a very high-level summary of
19	the proposed rule and talk a little bit on the
20	implementation consideration, the current schedules,
21	and the next steps.
22	As you know, the Energy Policy Act of 2005
23	was signed into law on August 8th within Section
24	651(e) of the Energy Policy Act amended the definition
25	of byproduct material in the AEA Section 81(e). And

(202) 234-4433

also within that section, it amended the definition within an agreement state portion. It also amended AEA Section 81 indicating that this newly-defined byproduct, it is not low-level waste and therefore provides additional disposal options for disposal of such material.

7 It does require NRC to issue the final 8 regulation within 18 months which is an extremely 9 aggressive schedule. It also allows NRC to grant a 10 time limit waiver so that we can have a smooth 11 transition from NRC authority over to the agreement 12 state.

Specifically, Section 651 13 amends the 14 definition to include discrete sources of radium-226, 15 material made radioactive by use of product accelerator and also any other discrete source of 16 naturally occurring radioactive material that poses a 17 similar threat in radium. 18

The material is also limited only to radioactive material that is produced, extracted, or converted after extraction, before, on, or after August 8, 2005. And it is used for commercial and medical research activities.

24 Since the NRC policy act does allow the 25 Commission to grant a waiver, NRC evaluated the

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situation, and published such waiver on August 31st in the <u>Federal Register</u> notice. That waiver allows any individuals engaged in activities involving NARM material to continue with their activities and also allows the states to continue to regulate the NARM material.

7 The waiver is effective through August 7, 8 2006 for import and export NARM and it is effective 9 through August 7, 2009 for other NARM materials within 10 the Energy Policy Act and also within the waiver, NRC 11 did indicate that we may terminate such waivers 12 sooner. And we are planning to do that.

Our rulemaking approach is to try to cooperate with states. And the way that we tried to cooperate with states is forming working groups that actually had state participation. Not only the agreement state representatives but also non-agreement representatives.

We have four members from the states along with the NRC headquarters and regions working together in developing such proposed rule. We also have a steering committee that has made decisions throughout the way. As you know, there are several issues that we need management decisions on that so the steering committee was involved in that.

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	211
1	We also had two state representatives
2	sitting on the steering committee making the decision
3	along with NRC management.
4	Another
5	CHAIRMAN RYAN: Lydia, just a quick
6	question
7	MS. CHANG: Sure.
8	CHAIRMAN RYAN: if I may on states. Do
9	you feel like so far there has been good flow of
10	information from those representatives out to say
11	CRCPD and OAS in all the states?
12	MS. CHANG: Since we have so many state
13	representatives I think within the working group task
14	force and steering committee, the communication is
15	very well. They also have done some ad hoc
16	communication with them through the working group and
17	also through the task force to collect information
18	from the agreement state on the type of regulations
19	they have, the type of issues that they now have.
20	They also have communicated with them on
21	compatibility issues and, of course, back in early
22	January when we sent out the draft Federal Register
23	notice, it was distributed to all states. Not just
24	the agreement states but also the non-agreement
25	states. And we did, you know, receive a fair amount

(202) 234-4433

	212
1	of comments from them.
2	So from that perspective, I think we have
3	pretty good communication with them.
4	CHAIRMAN RYAN: Great.
5	MS. CHANG: Whether they are happy or not,
6	that's another story.
7	CHAIRMAN RYAN: Okay.
8	MS. CHANG: As I said, you know, we also
9	have an Energy Policy Act Task Force who has helped me
10	in developing some of the integral bases. And they
11	are also the one who is working on positioning issues
12	to make sure, you know, the final rule will be
13	transitioned to the agreement states in an orderly
14	fashion.
15	We also consulted with stakeholders by
16	having a public meeting back in November of last year.
17	It was a roundtable public meeting with a lot of the
18	communities, especially from the medical field, that
19	participated. We also had other federal agencies such
20	as EPA, DOE, FDA.
21	We also had small meetings with select
22	federal agencies such as FDA. We had a couple of
23	meetings with them to better understand their process
24	in evaluating power facilities. We also had meetings
25	with DoD, DOT, and EPA in developing our definition of
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	213
1	discrete source and also in consulting with them on
2	whether there are any radioisotopes with naturally
3	occurring radioactive material should be considered to
4	be including the byproduct material.
5	We tried to inform the public as much as
6	we could so we have developed a website within the
7	rule forum to include all the background information
8	within that. So we have the public meeting summaries,
9	transcripts, some background information on the Energy
10	Policy Act. And most recently we also have placed the
11	draft proposed rule on the website.
12	Our normal rulemaking strategy is very
13	simple. As I have indicated before we started the
14	presentation, radioactive material is radioactive
15	material. So in our minds, the naturally-occurring
16	radioactive material or accelerator-produced
17	radioactive material, they have the similar properties
18	as radioisotopes produced in reactors.
19	So where I tried to fit into our current
20	existing regulatory framework and, of course, by using
21	the suggested regulation as the model standard as
22	required by the Energy Policy Act, we did look through
23	the SSRs and tried to incorporate anything that is
24	related to NARM into our regulation.
25	We are proposing to regulate all

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214 1 radioactive material from production --2 CHAIRMAN RYAN: If I may just interrupt 3 you? 4 MS. CHANG: Sure. 5 CHAIRMAN RYAN: And this is kind of a clarifying question --6 7 MS. CHANG: Sure. 8 CHAIRMAN RYAN: -- for some members who 9 may not be familiar that the SSR is the suggested 10 state regulation are what the CRCPD offers to its members but, you know, so they can adopt them. 11 12 Right. MS. CHANG: CHAIRMAN RYAN: And if they do adopt them 13 14 into their own formatting structure, because usually 15 it is a matter of formatting and numbering the 16 changes, they are, in essence, compatible with NRC 17 requirements. Is that right? Is it far to say the 18 SSRs in and of themselves are pretty much compatible 19 with --20 Right. Compatible with MS. CHANG: 21 existing regulations. 22 So that is a big, CHAIRMAN RYAN: 23 important step that the SSRs, if they are current and 24 states use them, they have really taking a giant 25 hurdle to be in compliance with their agreement state

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	215
1	obligation.
2	MS. CHANG: That is correct.
3	CHAIRMAN RYAN: Now there may be specific
4	details that have to be addressed or if the state
5	wants to be a little more conservative on some points,
6	they might have a reason to do that. You sometimes
7	get into evaluations of those details.
8	MS. CHANG: Right. I think lots
9	CHAIRMAN RYAN: It is a big hurdle.
10	MS. CHANG: right, I think lots of
11	states do have their own format.
12	CHAIRMAN RYAN: Right. They do try to
13	include additional stuff to suit their state-specific
14	needs.
15	CHAIRMAN RYAN: Right.
16	MS. CHANG: But in general, I would agree
17	with you that the SSR is compatible with the NRC
18	regulations. And I think in the past, of course the
19	relevant section of SSR
20	CHAIRMAN RYAN: Sure.
21	MS. CHANG: because the SSR includes a
22	lot more than the AEA materials.
23	CHAIRMAN RYAN: Fair enough.
24	MS. CHANG: And I do believe that our
25	state program has reviewed those draft documents prior

(202) 234-4433
	216
1	to them revising it and putting in final SSRs.
2	CHAIRMAN RYAN: Yes, great. Thank you.
3	MS. CHANG: We are proposing to regulate
4	all radioactive materials from production
5	accelerators. During the rulemaking process, we
6	actually tried to categorize the accelerators from one
7	that produces material and one that doesn't since the
8	Energy Policy Act does indicate that we are only to
9	regulate the material that is produced for medical,
10	commercial, and research activities. We tried to make
11	that kind of distinction.
12	And so in here if it produces material,
13	then we will want to regulate both the intentionally-
14	produced material as well as the incidental material.
15	CHAIRMAN RYAN: Just let me just throw out
16	another quick question. One interesting question
17	about accelerators is, particularly in the medical
18	arena, is that they are getting energetic enough where
19	there is neutron activation in material of
20	construction, you know concrete walls and things like
21	that. Are those materials going to be covered under
22	
23	MS. CHANG: If it is PET cyclotron that
24	they are producing radioisotopes then it will be
25	covered from the operational safety perspective.
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	217
1	CHAIRMAN RYAN: I'm thinking of a medical
2	therapy unit where photo neutrons are produced.
3	MS. CHANG: Yes, I think about linac, from
4	what I understand, we have been talking to several
5	agreement states and their opinion is that the energy
6	level is still not high enough to pose a concern.
7	Usually it is about six MPAs.
8	And they believe that a lot of the
9	activated materials are short lived. And even the
10	ones that are higher lived, it is still within the
11	system and they do not feel that anything special that
12	needs to be treated.
13	CHAIRMAN RYAN: But thinking ahead for
14	decommissioning, if you have to tear that building
15	apart
16	MS. CHANG: Yes.
17	CHAIRMAN RYAN: there is some level,
18	low level though it might be
19	MS. CHANG: Yes.
20	CHAIRMAN RYAN: and I guess what my
21	real question is at this point, that is under your
22	authority under the Energy that would be?
23	MS. CHANG: Once the waste is generated,
24	yes, it will be.
25	CHAIRMAN RYAN: Okay. So

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	218
1	MS. CHANG: As probably commercial
2	activity.
3	CHAIRMAN RYAN: Yes. But I mean there is
4	not a license for radioactive material by activation
5	per se.
6	MS. CHANG: No.
7	CHAIRMAN RYAN: But when they go to
8	decommission, they would still have to satisfy
9	MS. CHANG: They would still have to
10	dispose of them appropriately
11	CHAIRMAN RYAN: Okay. And that may or not
12	be
13	MS. CHANG: as a radioactive waste.
14	CHAIRMAN RYAN: Right. And that could
15	very well be a, you know, unimportant quantity or some
16	other kind of determination which
17	MS. CHANG: Right. Right. We just don't
18	want you regulating for 20 years when we don't see any
19	significant hazard associated with their operation.
20	CHAIRMAN RYAN: Fair enough.
21	MS. CHANG: And my last bullet, of course,
22	is the other side if they do not produce any
23	radioactive material then we do not want to regulate
24	the activity on a component.
25	The draft proposal summary, I just want to

(202) 234-4433

	219
1	give you a very, very high level of the stuff that we
2	have included in the proposed rule. Of course we have
3	amend the existing definition of byproduct material
4	along with some other definitions such as low-level
5	waste.
6	We also have added a couple definitions.
7	The discrete source definition is required by the act
8	to be included. We also have added some other
9	definitions such as accelerator, accelerator-produced
10	radioactive material, things of that sort.
11	We also included a radium 226 and
12	accelerator-produced nuclides to all our 10 CFRs such
13	as in Part 30s, Part 33 regulations. We also have
14	added a section on generalized issues specific for
15	radium 226, part that is for items containing radium
16	226.
17	We provided some grandfather provisions to
18	recognize certain FDA and state programs and also
19	certain individuals. We also allow for noncommercial
20	distribution among medical use licensees to kind of
21	reduce any impact that might have on the rulemaking.
22	CHAIRMAN RYAN: Just a couple of comments
23	
24	MS. CHANG: Sure.
25	CHAIRMAN RYAN: on those definitions.
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	220
1	And tell me if this is helpful or not. But in my
2	first read of the draft when it first came out,
3	recognizing you were going to give us a presentation,
4	I sort of saved this question.
5	I think the definitions are probably the
6	critical thing, or one of them. If we get those
7	right, we won't have many problems. And if we get
8	them wrong, we're going to have all sorts of questions
9	and comments and special cases and all that.
10	MS. CHANG: Right.
11	CHAIRMAN RYAN: And the real question I
12	ask is how are they risk informed. I struggle with
13	discrete sources in particular and let me tell you
14	why. If it is concentration-based, that is not a
15	measure of risk. Not by itself.
16	Concentration without quantity doesn't
17	mean anything much.
18	MS. CHANG: Or without a pathway.
19	CHAIRMAN RYAN: Well, but really just
20	thinking about the radioactive material itself. If I
21	have a very concentrated source but it is a small
22	quantity, I might be able to put it in my shirt pocket
23	and walk out the door. A static illuminator is one
24	example. The source itself is highly concentrated.
25	But the absolute quantity is small.
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	221
1	MS. CHANG: Yes.
2	CHAIRMAN RYAN: On the other hand, if I
3	get something that is a little more dilute but it is
4	100 curies of something, you know, cesium, pick an
5	isotope. You look at something that is pretty
6	substantial in terms of potential for risk for
7	somebody, you know, inadvertently handling it without
8	knowledge or those kinds of things.
9	So how are we going to with discrete
10	source being something we have got to define, go to
11	the very concentrated but small quantity up to the
12	maybe not so concentrated but specific up to the maybe
13	not so concentrated but significant quantity from a
14	direct exposure or other kind of risk perspective.
15	MS. CHANG: I don't know whether you have
16	read the description of discreet source we came up
17	with. We really did not go into the specific
18	concentration or quantities. We actually tried to
19	take a look at the intent of the material. And also
20	how it is extracted.
21	CHAIRMAN RYAN: I guess what I am
22	suggesting is maybe it would be a take away, homework
23	problem for us to maybe look at that specific action
24	and see if we have any additional thoughts or comments
25	that might be helpful. But again, I'm thinking not
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	222
1	necessarily to criticize your definition but to think
2	about it from a practical standpoint
3	MS. CHANG: Right.
4	CHAIRMAN RYAN: did we see any cases or
5	opportunities for pitfalls where that definition might
6	not work?
7	MS. CHANG: Yes,
8	CHAIRMAN RYAN: Or could we change in a
9	small way and make it work for everything? You know
10	those kinds of things.
11	MS. CHANG: Right. I mean we struggle
12	with the definition a lot, you know.
13	CHAIRMAN RYAN: Sure, come on down.
14	Well, thanks for that clarification. I
15	didn't mean to get too far off your presentations.
16	MS. CHANG: Right. I was just going to
17	read the definition for you.
18	CHAIRMAN RYAN: Oh, please, yes.
19	MEMBER HINZE: I just want to ask a
20	follow-up question to where Mike was going. The
21	driver for this is the Energy Policy Act? You are
22	revising your regulations to be consistent?
23	Do you have flexibility to explore the
24	definition?
25	MS. CHANG: Yes.
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(202) 234-4433

	223
1	MR. MOORE: I can answer that.
2	CHAIRMAN RYAN: Just help us again for the
3	record.
4	MR. MOORE: Sure, I'm Scott Moore. I'm
5	Chief of the Rulemaking Governance Branch in NMSS.
6	And that's the branch that Lydia is in.
7	To answer your question about do we have
8	flexibility to explore the definition, the statute
9	left it to NRC to actually define discrete. So the
10	answer is yes. We do have flexibility to define
11	discreet.
12	And discreet applies to radium 226 and it
13	applies to NORM as well. It does not apply to the
14	NARM provisions in the act. But it applies to radium
15	and to NORM. And we have provided the staff with the
16	rule, which is up with the Commission now.
17	CHAIRMAN RYAN: Okay.
18	MR. MOORE: So you have the rule. It is
19	with the Commission now. And you can see in the rule
20	what the definition is that it is proposing to the
21	Commission and the rulemaking.
22	CHAIRMAN RYAN: Okay. So if we maybe took
23	a careful look and, you know, formulated our comments,
24	maybe had a short session to discuss anything we might
25	have identified or the fact that we did or didn't
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	224
1	identify anything maybe at our next meeting, would
2	that be possible?
3	Because what I'm trying to think is how we
4	can give you timely comments recognizing your
5	schedule.
6	MR. MOORE: The Commission's I think
7	timewise, if you are looking at timing, we had
8	originally planned for the Commission to get an SRM
9	back to us, I think, this month. But it is also
10	possible that the Commission may hold off on voting
11	until after a May 15th meeting that they are holding
12	with the staff and with stakeholders from industry.
13	The OAS CRCPD, the Council on
14	Radionuclides and Radiopharmaceuticals, and also
15	another advisory committee, the Advisory Committee on
16	Medical Use of Isotopes is meeting with the Commission
17	on May 15th. So it is very possible that individual
18	Commissioners may not vote until after May 15th.
19	So if the ACNW chose to write anything or
20	say anything to the Commission, then you know anything
21	before that May 15th meeting may be timely. But right
22	now the rulemaking package is actually with the
23	Commission and they have it for a vote.
24	CHAIRMAN RYAN: Okay. Can we get copies
25	of that around tomorrow? Great thank you very much.
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(202) 234-4433

	225
1	Appreciate it, Scott.
2	MS. CHANG: Yes and the definition of
3	discreet source is actually on page 111 of the
4	proposed rule Federal Register notice. And the
5	discussion, of course, in the supplementary
6	information if you want to see the background on how
7	we developed
8	CHAIRMAN RYAN: How is it what your
9	definition now is it relatively short?
10	MS. CHANG: It's only three lines.
11	CHAIRMAN RYAN: Okay.
12	MS. CHANG: It basically says the source
13	with physical boundaries which is separate and
14	distinct from the radiation present in nature and in
15	which the radionuclides concentration by been
16	increased by human process with the intent that the
17	concentrated material will be used for its
18	radiological property.
19	CHAIRMAN RYAN: That is interesting. It
20	sort of allows you to take that and then create a
21	range of sources. Or look at a range of risk settings
22	for material that meets that definition. On first
23	blush, that is interesting. It sounds pretty good.
24	MEMBER HINZE: According to that
25	definition, how well do we monitor those sorts and how

(202) 234-4433

	226
1	do we know where they all are? And so
2	MR. MOORE: May I? It is important to
3	remember that the definition for discreet source that
4	is in this rule only applies to radium 226 and also to
5	the NORM provisions. And I don't know, because I came
6	in a moment or two late and I apologize for that, with
7	respect to the NORM sources, I don't know if you have
8	said this already, the staff is not proposing in this
9	rulemaking package that any NORM sources be included
10	in the areas that we pick up under jurisdiction.
11	There is a provision under the act that
12	allows the NRC to pick up jurisdiction over discreet
13	sources of NORM that have the equivalent risk of
14	discreet sources of radium 226. And while we are
15	including that in the definition, at this time, we
16	don't envision any discreet sources of NORM that have
17	any risks equivalent to discreet sources of radium
18	226. Essentially there ass a placeholder.
19	MEMBER HINZE: Is that taking into account
20	the cores from ore bodies and the exploration?
21	MR. MOORE: It takes into account
22	everything that we know of at this point.
23	CHAIRMAN RYAN: That we know of? That's
24	fine.
25	MR. MOORE: You know we don't, we don't,
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(202) 234-4433

	227
1	or aren't aware of, and I think the proposed rule
2	would be an opportunity for the public to comment on
3	it and suggest any, if they believe that there are
4	any. But at this point with respect to what we are
5	aware of as a regulatory agency, we don't believe that
6	with respect to discreet sources of radium 226, there
7	aren't discreet sources of NORM that are of the same
8	risk.
9	CHAIRMAN RYAN: The interesting part is I
10	think the words were separate
11	MS. CHANG: Yes.
12	MR. MOORE: Then the definition.
13	CHAIRMAN RYAN: Yes. And then the
14	definition. You know when I think about NORM ora NORM
15	that is somehow enhanced, I think about the sewage
16	treatment plant, and exchange resins and filters and,
17	you know, stuff where materials like that accumulates.
18	How would that fill in. Are those discreet sources?
19	MR. MOORE: Actually the water treatment
20	facilities, we talked about that.
21	CHAIRMAN RYAN: Yes, we have.
22	MR. MOORE: And it would not come under
23	this. There is a couple key provisions that they
24	thought of under this, the staff thought of under this
25	when they came up with the definition that is used in
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1 definition. The distinct from radiation present in 2 nature, separate and distinct from the radiation 3 present in nature where the radionuclide concentration 4 has bee increased has been increased by human 5 processes with the intent that the concentrated radiological 6 material would be used for its 7 properties.

8 In the case of the water treatment 9 facilities, you are removing it from the water. But 10 there is no intent that you use it for its radiological properties. It is probably just waste. 11 12 And so in that case, it wouldn't be a discreet source. And it is arguable whether it is separate 13

14 and distinct in some cases. So we believe -- the 15 staff is of the opinion at this point that water 16 filters resin beds and those kinds of things, would 17 not be a discreet source.

MS. CHANG: Oh, and that was --CHAIRMAN RYAN: But it still would be regulated under the NORM -- the new authority under the -- that you would now have over NORM materials because it is NORM or not? MR. MOORE: No. Under the Energy Policy

Act, we only have authority over discreet sources of NORM that are equivalent in risk to discreet sources

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	229
1	of radium 226. And at this time, the staff does not
2	envision any
3	CHAIRMAN RYAN: And that's and I think
4	we discussed the fact that is a pretty big apple to
5	bite into
6	MS. CHANG: Right.
7	CHAIRMAN RYAN: all at once. So I
8	think we understand the strategy is to get this part
9	of the apple digested and then think about other parts
10	maybe later on.
11	MS. CHANG: Right. And I guess another
12	thing is that the Energy Policy Act did indicate
13	radioactive material used for medical, commercial, and
14	research activities. So if it is not used for those
15	purposes, we feel that it is not under our
16	jurisdiction.
17	So when we developed the definition with
18	our federal agencies, we intentionally put in for
19	radiological properties you exclude T NORM material.
20	However T NORM would still be regulated by states.
21	CHAIRMAN RYAN: There are lots of T NORM
22	out there. You look at the oil industry and the
23	phosphate industry, I mean there are very large
24	industry components with T NORM. So
25	MS. CHANG: Right.

(202) 234-4433

	230
1	CHAIRMAN RYAN: like I said, that's a
2	big apple to bite into.
3	MS. CHANG: Right.
4	CHAIRMAN RYAN: You know it is
5	interesting, too, and I think I'm sorry, Derek, but
6	most of the agreement states well, most of the
7	states have the authority and integrate management of
8	those materials in part or in whole with their
9	radiological programs and people that are agreement
10	state people. So at least from the agreement states,
11	there is a lot of overlap.
12	MR. MOORE: That is a very good point.
13	And so there ought not be any lapse in regulation
14	between most of the states and the NRC on most of
15	these.
16	CHAIRMAN RYAN: And I think it is
17	important for our record to reflect the fact these are
18	not orphan materials that have no care and feeding at
19	the moment. They are materials that are kind of
20	shifting gears from being regulated in a state setting
21	to now being integrated into the NRC setting and then
22	passed back through the agreement state programs.
23	MS. CHANG: Right.
24	MR. MOORE: Right. Did I answer your
25	question?

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CHAIRMAN RYAN: Yes, Scott. CHAIRMAN RYAN: Derek? MR. WIDMAYER: Yes, Derek Widmayer with ACNW staff. Scott and Lydia, this is an area that you are specifically asking the public in the proposed
CHAIRMAN RYAN: Derek? MR. WIDMAYER: Yes, Derek Widmayer with ACNW staff. Scott and Lydia, this is an area that you are specifically asking the public in the proposed
MR. WIDMAYER: Yes, Derek Widmayer with ACNW staff. Scott and Lydia, this is an area that you are specifically asking the public in the proposed
ACNW staff. Scott and Lydia, this is an area that you are specifically asking the public in the proposed
are specifically asking the public in the proposed
rulemaking
MS. CHANG: That's correct.
MR. WIDMAYER: right for feedback as
to whether there are any sources.
CHAIRMAN RYAN: We'll take it as an
assignment to pay attention to that part in particular
and think hard about it.
MS. CHANG: Right. That leads to the
other proposals we solicit public comments and input
on. There are areas that we do that.
CHAIRMAN RYAN: Okay. Sorry. I didn't
mean to get so far off track.
MS. CHANG: Oh, that's fine. No, no, no.
Let me just continue. I think we already touched on
that. We provide grandfather provisions to recognize
the state programs in FDA and also individuals. We
also allow for noncommercial distribution.
One thing that to us is very important is
the implementation strategy for the proposal. Usually
we don't include effective date but here we actually

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	232
1	include a section discussing our intention. And we
2	are proposing to have an effective date 60 days from
3	the day of the final rule.
4	We also
5	CHAIRMAN RYAN: Did you get comments on
6	that?
7	MS. CHANG: Probably. But, you know, as
8	soon as they can provide us the basis why it should be
9	longer
10	CHAIRMAN RYAN: Sure, no, I understand.
11	MS. CHANG: I mean we definitely would
12	consider it. Another thing that we have included
13	within the rule is to authorize or allow continued use
14	of the NORM if they comply with our requirements such
15	as reporting requirements, RAS safety requirements.
16	And also we also submit the appropriate documents that
17	we request them to do.
18	We are allowing the individuals to submit
19	license amendment within six months from the effective
20	date. And also allow them for one year to submit the
21	new license application.
22	Our transition plan
23	CHAIRMAN RYAN: Just a second just so I
24	understand. If somebody has NARM under the
25	definitions, they can submit within six months from
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	233
1	the effective date for a waiver termination a license
2	amendment.
3	MS. CHANG: Yes.
4	CHAIRMAN RYAN: So they are amending their
5	license to keep the material or not keep the material?
6	MS. CHANG: To keep the material. They
7	actually already have the material in hand.
8	CHAIRMAN RYAN: Now why do they have to
9	submit within one year from the effective date of the
10	application and waiver termination?
11	MS. CHANG: We've got to allow them extra
12	time since if they have, for instance, if they have a
13	PET cyclotron, it might take longer for them to
14	prepare license application.
15	CHAIRMAN RYAN: Oh, that's for a situation
16	where they have no license now?
17	MS. CHANG: That is correct.
18	CHAIRMAN RYAN: Oh, okay.
19	MS. CHANG: That's correct.
20	CHAIRMAN RYAN: So there are really two
21	cases. If you have a license and you want to amend
22	it, you get six months. If you don't have a license,
23	you get one year.
24	MS. CHANG: That's correct.
25	CHAIRMAN RYAN: Thank you.

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234 1 MS. CHANG: And we are planning to 2 terminate a waiver sooner rather than later. And we are trying to do it in batchwise so we can have an 3 4 orderly transition. 5 The NRC is required to prepare and publish a transition plan to facilitate orderly transition of 6 7 the regulatory authority for NORM. We are treating 8 the non-agreement state a little bit differently than 9 agreement state within the Energy Policy Act. The 10 governor from the agreement state can actually submit a certification that their program is adequate. 11 Then we can automatically fold the byproduct material into 12 their agreement. And then they can, of course, 13

14 continue to regulate.

For non-agreement states, it will be a little bit interesting depending on their intention whether they want to become an agreement or not. We might want to make some judgment calls on how to batch different non-agreement states on when we want to terminate the waiver.

CHAIRMAN RYAN: Oh, that's interesting.
MS. CHANG: Yes.
CHAIRMAN RYAN: Is there a wide variety of
materials that will come under this state by state?
MS. CHANG: Not the materials but you have

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	235
1	a different level of regulatory authority within the
2	non-agreement states. Some agreement states have very
3	good programs that almost look like the NRC
4	regulations.
5	And then you also have some mediocre type
6	that use registration process but they really don't
7	touch a lot on the specifics. And then we also have
8	a few states that have no program whatsoever.
9	MR. MOORE: Well, there is some variety in
10	the types of materials. For instance, for the radium,
11	there is I mean just radium just discreet
12	sources of radium 226, there's radium needles, there
13	are radium dials. There is
14	MS. CHANG: Antiquities.
15	MR. MOORE: antiquities that are out
16	there that people still have.
17	CHAIRMAN RYAN: That's a big category.
18	MS. CHANG: Big category, very low
19	concentrations.
20	CHAIRMAN RYAN: Yes.
21	MR. MOORE: Other radium sources.
22	MS. CHANG: Lining rods. You have a
23	variety of stuff with different concentrations.
24	CHAIRMAN RYAN: Vasoline glass.
25	MS. CHANG: What?
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	236
1	CHAIRMAN RYAN: Vasoline glass the
2	green glass.
3	MS. CHANG: Oh, right, right.
4	MR. MOORE: For PET materials, there are
5	all different kinds of positron emission tomography.
6	And then there is other type of NARM-produced
7	materials that are intentionally produced. And then
8	there is the activated products and the accelerators
9	themselves.
10	So there's a fair amount of different
11	types of materials. But from a licensing health
12	physics standpoint, for the NARM materials a lot of
13	them have short half-lives. So, you know, we would
14	only be concerned about the longer half-life ones.
15	CHAIRMAN RYAN: Well, some of those PET
16	scanners are interesting, particularly the ones that
17	produce radionuclides, some of the short-lived ones.
18	MR. MOORE: Right.
19	CHAIRMAN RYAN: You know we don't detect
20	it so it's not a problem. That doesn't answer the
21	question about dosimetry.
22	MR. MOORE: Right, right.
23	CHAIRMAN RYAN: So it is interesting to
24	I mean there will be some challenges, I think, as
25	people think more and more about those.
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(202) 234-4433

	237
1	MR. MOORE: There will be some huge health
2	physics challenges. The doses from some of them are
3	very, very high. Yes.
4	CHAIRMAN RYAN: Not just to the patient
5	but to the
6	MS. CHANG: But to the workers, especially
7	for the extremities when they do extraction.
8	CHAIRMAN RYAN: Sure.
9	MR. MOORE: An interesting issue under the
10	rule itself is that the rule only gives us authority
11	over the materials produced in the accelerators not
12	over the accelerators themselves. So it is a fine
13	point in the statute but it doesn't give us authority,
14	say like we have in nuclear reactors over the whole
15	reactor. It only gives us authority over the
16	accelerator-produced material.
17	So and we have discussed this at length
18	with the agreement states. We have a public meeting
19	in November. But we won't be licensing the operation
20	of accelerators. The states will continue to do that.
21	We will only be licensing the
22	MS. CHANG: Material.
23	MR. MOORE: the material and the use of
24	the material.
25	MS. CHANG: The use of the material.

(202) 234-4433

	238
1	MR. MOORE: Right.
2	CHAIRMAN RYAN: Boy, that's a coordination
3	challenge.
4	MR. MOORE: Yes, it is. It is. And so a
5	lot of Lydia and the team's effort has been on
6	interacting with the states. A huge amount.
7	MS. CHANG: Yes. I guess with an
8	agreement state, it is really going to be seamless
9	because they are already regulating it. And for non-
10	agreement states, hopefully it is not a huge issue
11	since they don't have all our programs.
12	So but it is going to be a coordination
13	challenge.
14	Within the transition plan, the NRC does
15	plan to include a waiver of termination process and
16	the criteria we are planning to use in determining how
17	to terminate the waivers.
18	The current status and schedule, as I
19	indicated earlier, early January we did send a draft
20	proposed rule to the states and also to the ACMUI for
21	review and comment. Last month, EDO signed a SECY
22	paper and forwarded it to the Commission for a
23	decision.
24	We also have posted the draft proposed
25	rule on the website early this month. And, of course,
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	239
1	the biggest challenge is trying to meet the statute
2	deadline of issuing the final rule on February 7th,
3	2007.
4	The next step, we are still waiting for
5	Commission decision. Once we have the SRM, we will
6	revise the proposed rule accordingly. And then
7	publish in the Federal Register for a 45-day comment
8	period. And we are planning to have a public meeting
9	during that public comment period.
10	That's all I have. Any more questions?
11	CHAIRMAN RYAN: Oh, that was great, Lydia.
12	We appreciate the exchange as we go along. It helped.
13	MS. CHANG: Thank you.
14	CHAIRMAN RYAN: Let's go ahead and go
15	through. Ruth, do you have any questions?
16	MEMBER WEINER: It's very, very good.
17	VICE CHAIRMAN CROFF: One curiosity. In
18	your slide, I guess it is eight, provide grandfather
19	provisions. As I read this, it doesn't start before
20	but only includes material procured after the
21	policy act itself. So what has to be grandfathered?
22	MS. CHANG: No actually the regulatory
23	authority goes before that. It is before, on, and
24	after August 8th. And what we are trying to say is
25	that a lot of the agreement states already have
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(202) 234-4433

	240
1	problems in existence. For instance, they might have
2	a specific license to allow manufacturers to
3	distribute general license materials or exam
4	distribution products. And we want to recognize that.
5	And we also want to grandfather
6	individuals such as authorized users who has been
7	working in the medical field for accelerated-produced
8	material, learn to recognize them, so that they con
9	continue to operate as authorized user for those
10	materials.
11	VICE CHAIRMAN CROFF: Okay. Thanks.
12	MR. MOORE: The statute actually covers
13	material produced on, before, or after the date of the
14	act.
15	VICE CHAIRMAN CROFF: Okay.
16	MS. CHANG: Sort of like retroactive.
17	CHAIRMAN RYAN: I mean one example I can
18	just there used to be in Barnwell at a company that
19	made optical glass that had thorium dioxide in it as
20	an additive for strength. And optical properties.
21	So they distributed, you know, all this
22	optical glass hither and yon under a general license.
23	And, you know, when it left the manufacturer, it was
24	in essence glass. And that was the end of it. It is
25	those kinds of things I think you are talking about in
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	241
1	that category.
2	MS. CHANG: Right.
3	CHAIRMAN RYAN: Yes. Well, so it is a
4	real simple story. And all the challenges are easy.
5	(Laughter.)
6	MS. CHANG: We wish.
7	MEMBER HINZE: Does this also include my
8	activated golf balls that go much further? I mean
9	CHAIRMAN RYAN: They are irradiated, they
10	are probably not activated. Were they activated?
11	MR. MOORE: Were they activated in a
12	reactor or in a cultivator?
13	(Laughter.)
14	MEMBER HINZE: The committee visited White
15	Shell one time and we were all provided with
16	CHAIRMAN RYAN: Jim?
17	MEMBER CLARKE: Just to clarify one
18	question. One example came up, the water treatment
19	byproducts, resins, or whatever. The answer is they
20	are being used for radiological purposes so they are
21	not covered under this rulemaking. That is kind of an
22	implicit, you know, answer.
23	Are you contemplating any exemptions or
24	any clarifying guidance that would bring that to the
25	attention of people?
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242 1 MS. CHANG: The supplementary information 2 actually describes that, you know, what is includes and what is not. So I don't think we need any more 3 4 clarifications 5 MR. MOORE: And then separately with respect to the water treatment facilities in the areas 6 7 of drinking water, the Commission has a paper that 8 they are considering now. And one think that we would 9 consider, depending on where the Commission goes on 10 the NARM drinking water issue is communication directly with the water treatment facilities about 11 12 whatever direction the Commission decides to take on 13 that. 14 CHAIRMAN RYAN: And that was the subject 15 of Scott's last presentation. 16 MR. MOORE: Yes. 17 MS. CHANG: That is really specific to source material. I mean NRC always has authority over 18 19 source material. 20 Could I just have one MEMBER CLARKE: 21 other quick one here? 22 CHAIRMAN RYAN: Yes? 23 MEMBER CLARKE: Final rulemaking is -- the deadline is February 2007. The rule becomes effective 24 25 -- was that the --

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	243
1	MS. CHANG: Sixty days after the February.
2	MEMBER CLARKE: 2009 that the plant
3	blew up? Or when
4	CHAIRMAN RYAN: April this was tax day.
5	(Laughter.)
6	MEMBER CLARKE: Is there a period before
7	which the rule goes into effect after the final rule
8	is issued?
9	MR. MOORE: It is a complicated role
10	actually. It is effective 60 days after the
11	MS. CHANG: The publication.
12	MR. MOORE: the publication. And right
13	now, there are waivers out for everybody actually
14	for everybody until August 2009. What we would do is
15	what the staff has proposed to the Commission is
16	rescind the w=respect to federal facilities and Indian
17	tribes immediately upon the effective date of the act.
18	And the reason for that is those
19	facilities, federal facilities in Indiana tribes are
20	self-regulating. They don't have any other body, for
21	instance, a state regulator to oversee them. So they
22	would then have that six month and one-year period to
23	kick in. They would be allowed to continue using the
24	material but have six months to apply for an
25	amendment if they already have an NRC license or a

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	244
1	year to apply for a new license.
2	And then for everybody else in a non-
3	agreement state excuse me the facilities in
4	agreement states on the date of publication of the
5	transition plan, the agreement states by insurance of
6	the statute, there is a provision in the statute that
7	the governors of those states in the agreement states,
8	can certify that they have an adequate program. And
9	then NRC can review and accept their certification of
10	adequacy.
11	So if the governor certify on the date of
12	publication of the transition plan, that they have an
13	adequate program. Then the agreement states then
14	become regulating for their states. So the waivers
15	rescind for the agreement states leaving only the non-
16	agreement states left to cover.
17	And what we would plan to do is then in
18	the intervening period between the effective date of
19	the rule and the termination date of the waivers in
20	phases phase out the waivers, starting with
21	CHAIRMAN RYAN: Do I understand when the
22	DOE and Indian tribes part, that they would get a
23	license from
24	MR. MOORE: Not DOE. Federal facilities
25	and Indian tribes. Federal facilities being primarily

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	245
1	DoD, VA, you know, EPA. Not DOE. DOE is separated
2	under the Atomic Energy Act.
3	CHAIRMAN RYAN: Okay. And Indian tribes
4	would be like DoD and FDA and those?
5	MR. MOORE: Yes.
6	CHAIRMAN RYAN: Okay, great. Thank you.
7	I just wanted to clarify that.
8	MEMBER CLARKE: Thank you.
9	MR. MOORE: Sure.
10	CHAIRMAN RYAN: Anybody else?
11	MR. WIDMAYER: I have one question.
12	CHAIRMAN RYAN: Yes, sir.
13	MR. WIDMAYER: Could you give us a little
14	background on the compatibility issue controversy with
15	the agreement states and what your feelings are about
16	what kind of impact that might have on your final
17	rule?
18	MR. MOORE: Yes but first I'd like to
19	point out that you are guilty by association since
20	Derek used to be part of the working group on which
21	this rule was written.
22	CHAIRMAN RYAN: Well, the good news is now
23	he is going to help us document useful solutions.
24	(Laughter.)
25	MR. WIDMAYER: The other thing is I have
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246
three pages of questions and I'm only going to ask you
one. So I am off the hook.
MR. MOORE: Okay. Lydia, why don't you
MS. CHANG: Oh. Why don't you go ahead?
MR. MOORE: Yes, I'll just briefly
summarize. With respect to the compatibility issue,
with agreement states, the and you can see this in
the rulemaking package that was provided to the
Commission, the agreement states believe that the rule
should be compatibility level D. And compatibility
level D I want to be careful how I quote this
compatibility level D would allow the states to
implement their own programs and we would not review
those programs under MPAP and the agreement states
would not necessarily be required to make any changes
to their programs.
They would just decide if they have an
adequate or, excuse me, if they have compatible
programs themselves and if they need to make any
changes, it would be up to the states to decide
whether they wanted to make any changes.
CHAIRMAN RYAN: That's the staff's view or
their view?
MR. MOORE: That is the agreement states'
view. The reason they believe this is attached to the

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1 paper they put forward argument and they really should 2 speak for themselves but I quess I would paraphrase it 3 as they believe that NRC's rule should be compatible 4 with their rules because the statute said that the 5 rule that we put forward should comply with the suggested state regs to the extent possible. 6 7 They believe that they have far more experience in this area than the NRC does because they 8 9 have been doing it for years and years. And any other definitions of compatibility may require them to 10 11 change their statutes which is a difficult thing for 12 the agreement states. NRC through compatibility 13 went its 14 categorization process, as defined in Management 15 Directive I think 3.9 --16 MS. CHANG: 8.9. 17 MR. MOORE: Pardon me? 18 MS. CHANG: 8.9. 19 MR. MOORE: 8.9 -- and came up with a 20 compatibility categorization -- actually it is not 21 compatibility categorization -- a categorization of 22 If you go through all the compatibility H&S. 23 categories and you get down to DE, you have to ask yourself another question. Is it needed for Health 24 25 and Safety?

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(202) 234-4433

247

	248
1	And if the answer to that is yes, then you
2	come up with another identification level, an H&S
3	identification level. And so it becomes identified as
4	an H&S. And if you have an H&S, then the states would
5	be required to review their programs to see if they
6	need to make changes to their programs for adequacy
7	purposes. And it would require an action on the
8	state's part to review their programs.
9	So the states object to any designation
10	other than a category D. And the NRC staff believes
11	that and H&S is the appropriate designation. And I
12	think I will leave it there. And then, you know, you
13	all can read the Commission paper.
14	We were very careful how we worded it in
15	the Commission paper. I don't want to speak for the
16	agreement states. We let their words speak for
17	themselves in the Commission paper. And I think they
18	would be offended if I spoke for them. So I'm being
19	careful.
20	CHAIRMAN RYAN: And that's good. I mean
21	I'm glad you are sensitive to their words and we
22	appreciate hearing you quote them in essence. So
23	that's good to hear.
24	MR. MOORE: I will say they are invited to
25	the May 15th meeting with the Commission. And I'm

(202) 234-4433

	249
1	sure they are going to speak for themselves at that
2	meeting.
3	CHAIRMAN RYAN: That's great.
4	You know when I think about it, I try and
5	think of what is the risk-informed approach. You know
6	on the one hand, if it is D, it sounds like they don't
7	have to do anything and nothing changes. So why are
8	we going through this exercise if that is the case.
9	That's just my two-second summary of what a D really
10	is. I'm thinking out loud. Maybe I'm wrong but I
11	don't know.
12	But if there is going to be a true
13	integration of these materials that you have been
14	asked to regulate under the Energy Act, then maybe it
15	is an evolution over some period of time. It is an
16	awful short schedule to get it done. And I recognize
17	that is not your choice but something you are working
18	toward because it is the requirement of the law.
19	It leads me to the question have you left
20	in the regulation are there enough points of
21	flexibility or placeholders or other things that can
22	evolve over time simply and easily?
23	MR. MOORE: We think so. We think that
24	there is a framework built into the regulations. But
25	right now we don't even have implementing guidance
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	250
1	that is there for it. And so right now it is really
2	just a framework.
3	And so I believe that it is very flexible
4	at this point. If anything, it could probably be
5	challenged on is there enough proscription out there
6	to know how
7	CHAIRMAN RYAN: Well, I mean it is a broad
8	spectrum
9	MR. MOORE: Right.
10	CHAIRMAN RYAN: of new things. So
11	flexibility and having the ability to interpret and
12	evolve over time through guidance is not a bad plan.
13	MR. MOORE: Right.
14	CHAIRMAN RYAN: And if it is that
15	flexible, and it has that built in, I mean I think
16	that's reasonable. I mean, you know, we've and I
17	think, you know, I've certainly made the point that
18	on the low-level waste regulation that, you know,
19	license conditions, permit conditions, and regulatory
20	guidance can cover an awful lot of the landscape by
21	being flexible and adapting to individual states or
22	individual waste streams or material streams or
23	whatever it might be.
24	MR. MOORE: Right.
25	CHAIRMAN RYAN: You can certainly do a lot
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	251
1	in that area. And if that is built in, then maybe
2	some of that anxiety will diminish with time.
3	MR. MOORE: I guess I'll let you all know
4	what we said in the Commission paper. The staff's
5	position on H&S is that a designation of H&S for the
6	definition of byproduct material requires the staff to
7	continue to assure that the essential objectives for
8	11(e)(3) and 11(e)(4) byproduct material and that
9	is the NARM material and also the NORM the radium
10	discreet sources
11	CHAIRMAN RYAN: Discreet radium.
12	MR. MOORE: discreet sources of NORM,
13	if there ever will be any, are met. The essential
14	objectives are met. And that assurances obtained by
15	review of the complete set of regs that a state
16	requests in an agreement and the review of newly
17	adopted or amended agreement state regs and the review
18	of the status of an agreement state regs is part of
19	the IMPAT program.
20	And the staff notes that under a
21	designation of D for such assurance would not be
22	obtained since the program elements designated as D
23	are not a required part of the agreement program.
24	They could be dropped from or not included in the
25	agreement state program. And the program could still
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(202) 234-4433
Í	252
1	be found to be adequate and compatible. And,
2	therefore, not reviewed by NRC staff.
3	So the staff's position is that it needs
4	to be an H&S. But that is only the staff's position.
5	And the agreement states don't agree with that at all.
6	CHAIRMAN RYAN: Do you go into further
7	detail what the basis in public health and safety is?
8	Or worker health and safety? And why that is the
9	case?
10	MR. MOORE: We do in an attachment to the
11	paper.
12	CHAIRMAN RYAN: I think, you know, to me
13	that's where the rubber meets the road is that if you
14	have made the health and safety case of why you think
15	the review is important and needs to be done now
16	you may end up with yes we're adequate or no, we need
17	to tweak. Or we're actually overkill. We could be,
18	you know, anywhere along that range.
19	But you are saying that it is H&S in order
20	to force the review or have the review be part of the
21	program rather than to change anything specifically
22	that somebody is doing, you are just saying that you
23	need to review it
24	MR. MOORE: Right.
25	CHAIRMAN RYAN: with this in mind
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	253
1	MR. MOORE: Right.
2	MS. CHANG: Right.
3	CHAIRMAN RYAN: to get there. And now
4	that is H&S. C, of course, and B and A are, you know,
5	go up the line.
6	MR. MOORE: Are at a much higher level.
7	CHAIRMAN RYAN: A much higher level of
8	thou shalt.
9	MR. MOORE: Right.
10	CHAIRMAN RYAN: As opposed to you may
11	think about
12	MR. MOORE: Right.
13	CHAIRMAN RYAN: and, you know, things
14	of that sort. So interesting. So that is in an
15	appendix that discussion?
16	MR. MOORE: Yes.
17	CHAIRMAN RYAN: Yes, okay. Great.
18	MR. MOORE: An attachment to the
19	Commission paper.
20	CHAIRMAN RYAN: Well, we've got Latif,
21	hi.
22	MR. HAMDAN: Can I ask a question?
23	CHAIRMAN RYAN: Please. Step on up. Have
24	a seat.
25	MR. HAMDAN: Latif Hamdan, NRC staff.
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	254
1	Just clarifying questions. The regulations for
2	11(e)(2) and (3) are in Appendix E. So this rulemaking
3	you are doing is separated from Appendix E?
4	MR. MOORE: Apart from it, yes.
5	MR. HAMDAN: So the second question is in
6	the discussions here achieved for the rulemaking
7	branch, what are you going to do about Appendix E? If
8	everything has changed and so on, then eventually you
9	will have to change Appendix E, right?
10	MR. MOORE: Actually, no, we don't believe
11	so. And Lydia or Derek may be able to answer this
12	better than I. But we believe that the waste impacts
13	from this Energy Policy Act rule are very, very minor.
14	So no. We had the division of waste management.
15	MR. HAMDAN: That is surprising because
16	especially since they are making a new rule on their
17	ISL, which was agreed on their Appendix A and now
18	there is this definition of 11(e)(2) has changed, and,
19	you know, Appendix A is tacked on to Part 40 so you
20	would think one thing you want to do is
21	MR. MOORE: 11(e)(2) isn't changing in
22	Part 40. What we are doing is adding on on 11(e)(3)
23	and 11(e)(4). So we are not changing 11(e)(2). We're
24	adding on at $11(e)(3)$ and $11(e)(4)$.
25	CHAIRMAN RYAN: Latif, it sounds to me
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	255
1	I appreciate your question but it sounds to me like
2	that some care has been taken to try and not mess up
3	the many
4	MR. WIDMAYER: Yes, that's correct. In
5	fact, the Commission had a large hand in developing
6	the language that went into the Energy Policy Act to
7	make sure that it was adding to the definition and not
8	changing the existing definitions.
9	CHAIRMAN RYAN: Because we all know there
10	are lots and lots of fingers out from 11(e)(2) to the
11	rest of the Rosetta Stone we have created.
12	MS. CHANG: That's right. Part 40 is not
13	changed.
14	MR. HAMDAN: But if nothing else, if the
15	definition of 11(e)(2) has changed
16	MR. MOORE: It didn't.
17	MR. HAMDAN: At least there it needs
18	CHAIRMAN RYAN: W@ell, they are saying it
19	hasn't - 11(e)(2) has not changed.
20	MR. HAMDAN: Yes.
21	MR. MOORE: No, it is adding 11(e)(3) and
22	11(e)(4).
23	MR. HAMDAN: Okay. Thank you.
24	CHAIRMAN RYAN: Those are different.
25	MR. HAMDAN: Thank you.
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	256
1	CHAIRMAN RYAN: He doesn't believe us but
2	that is okay. That is interesting.
3	MR. MOORE: We changed the definition of
4	byproduct material to include this new 11(e)(3) and
5	11(e)(4).
6	MS. CHANG: Part 20 and Part 30 but
7	nothing in Part 40. We did not change the definition
8	in Part 40.
9	CHAIRMAN RYAN: Let's see. So now we have
10	two definitions of byproduct material?
11	MR. MOORE: We do. And we talked about
12	that for weeks.
13	MS. CHANG: Actually there are three
14	definitions of byproduct material.
15	MR. HAMDAN: That is exactly my point.
16	CHAIRMAN RYAN: Well, you know, you didn't
17	say that. Now what we understand what you were trying
18	to say.
19	MS. CHANG: We have three definitions of
20	byproduct material. And Part 20 is the one that is
21	all inclusive. It includes 11(e)(1), (2), (3), and
22	(4).
23	CHAIRMAN RYAN: Right, because that is
24	MS. CHANG: In Part 30, it
25	CHAIRMAN RYAN: the health and safety.

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	257
1	MS. CHANG: right, in Part 30 it is
2	only related byproduct material. Therefore we only
3	include the definition of 11(e)(1), (3), and (4).
4	CHAIRMAN RYAN: Right.
5	MS. CHANG: And Part 40, since that is
6	related source material, the byproduct material
7	definition only include 11(e)(2) so we actually have
8	three different definitions.
9	MR. WIDMAYER: The staff was challenged
10	with a notion as to whether they had to fix everything
11	that was broken in all of 10 CFR in order to
12	accommodate this change. And a decision was made
13	early because of the schedule they can't do it. So it
14	adds to the definition.
15	CHAIRMAN RYAN: Is all this clearly laid
16	out in the package the Commission package? Because
17	I'm thinking ahead.
18	MR. MOORE: I think so.
19	CHAIRMAN RYAN: You know we are sitting
20	around here and we're, you know, somewhat smart folks
21	and we're trying to struggle through all this. Of
22	course you are experts on it. You have developed it.
23	But it will be interesting to deal with these
24	questions as it rolls out. And I'm sure that will be
25	part of your key challenges, you know, going forth
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	258
1	once it is a rule. And helping agreement states
2	implement it. And training and education and details
3	will be really important. Interesting.
4	Where are we? How are we doing on time?
5	MR. WIDMAYER: We are way late.
6	CHAIRMAN RYAN: Any other questions?
7	Well again folks, thank you for a very
8	informative presentation. We promise we will do our
9	homework and come back with some version of substance
10	for you, either yay, nay, or in the middle. We will
11	talk to you next month. How does that sound? Maybe,
12	Derek, we could take a placeholder of a half hour or
13	so where if we do have feedback, we can work with you
14	on trying to present that to you in a timely way.
15	MR. WIDMAYER: Okay. Thank you.
16	CHAIRMAN RYAN: Thank you both very much.
17	We really appreciate it. Good job.
18	Okay. I think that is the end of our
19	formal presentations today. We're going to consider
20	letter writing. So at this point, Neal, we don't need
21	the recorder any more I don't think. So we'll end the
22	transcript at this point and just take up our
23	discussion of letter writing.
24	(Whereupon, the above-entitled meeting was
25	concluded at 5:36 p.m.)

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