## **Official Transcript of Proceedings**

## NUCLEAR REGULATORY COMMISSION

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Pages 1-\*

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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	ADVISORY COMMITTEE ON NUCLEAR WASTE
5	(ACNW)
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7	157th MEETING
8	+ + + +
9	WEDNESDAY,
10	FEBRUARY 23, 2005
11	+ + + + +
12	ROCKVILLE, MARYLAND
13	+ + + + +
14	
15	The committee met at the Nuclear
16	Regulatory Commission, Two White Flint North,
17	Room T2B3, 11545 Rockville Pike, at 10:30 a.m.,
18	Michael T. Ryan, Chairman, presiding.
19	
20	COMMITTEE MEMBERS:
21	MICHAEL T. RYAN, Chairman
22	ALLEN G. CROFF, Vice Chairman
23	JAMES H. CLARKE, Member
24	WILLIAM J. HINZE, Member
25	RUTH F. WEINER, Member
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1	ACRS/ACNW STAFF PRESENT:
2	JOHN T. LARKINS, Executive Director, ACRS/ACNW
3	MICHAEL SCOTT, ACRS/ACNW Technical Support
4	Branch Chief
5	SHARON STEELE, ACNW Team Leader
6	THERON H. BROWN
7	NEIL M. COLEMAN
8	JOHN H. FLACK
9	LATIF HAMDAN
10	MICHELLE KELTON
11	MICHAEL LEE
12	RICHARD K. MAJOR
13	
14	EXPERT PANEL:
15	BRUCE MARSH, Johns Hopkins University
16	Department of Geology
17	
18	NRC STAFF:
19	JAMES E. KENNEDY
20	THOMAS J. NICHOLSON, Office of Nuclear
21	Regulatory Research
22	
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1	P-R-O-C-E-E-D-I-N-G-S
2	(10:31 a.m.)
3	CHAIRMAN RYAN: The meeting will come to
4	order. This is the first day of the 157th meeting of
5	the Advisory Committee on Nuclear Waste.
6	My name is Michael Ryan, Chairman of the
7	ACNW. The other members of the committee present are
8	Allen Croff, Vice Chair; Ruth Weiner is participating
9	via telephone; Jim Clarke and William Hinze are
10	present.
11	Today the committee will discuss changes
12	to the 2005 Action Plan resulting from SECY 04-0077.
13	We'll discuss the possible future activities related
14	to the definition of a regulatory time of compliance
15	for a proposed high-level waste repository at Yucca
16	Mountain. And I understand we have a spot for
17	comments from the State of Nevada that we'll be
18	hearing from during that period.
19	We'll be briefed by the ACNW Chairman on
20	views concerning low-level radioactive waste as
21	related to our action plan and the current state of
22	affairs in that topical area. We'll finalize our
23	viewgraphs for the forthcoming meeting with the NRC
24	Commissioners currently scheduled for Wednesday, March
25	16th.
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1	We've had some discussion at a previous
2	meeting, some exchanges, some raw numbers. I thought
3	it best that if we hear how people want to have the
4	slides shape up, and do that interactively, that would
5	probably we're at the point where we need to just
6	bring closure to what we want to say, what we want,
7	and so forth.
8	Dr. John Larkins is the designated federal
9	official for today's initial session.
10	This meeting is being conducted in
11	accordance with the provisions of the Federal Advisory
12	Committee Act. I mention we have received one request
13	from a member of the public for time to make an oral
14	statement during today's session. Mr. Martin Malsch
15	of the law firm of Egan and Associates would like to
16	make a statement on behalf of the State of Nevada when
17	the committee takes up the matter of Yucca Mountain
18	during time of compliance.
19	If anyone else wishes to address the
20	committee, please make your wishes known to one of the
21	committee staff.
22	It is requested that speakers use one of
23	the microphones, identify themselves, and speak with
24	sufficient clarity and volume so that they can be
25	readily heard. And also it is also requested that
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1	if you have cell phones or pagers kindly turn them off
2	or place them in a mute mode. Thank you very much.
3	Before starting the first session, I would
4	like to cover some brief items of interest. We can
5	now officially welcome Drs. Jim Clarke and Bill Hinze
6	to the ACNW as bona fide members.
7	Welcome, gentlemen. Welcome back, Bill.
8	This is Bill's second term. And, Jim, welcome, and we
9	look forward to your able participation on the areas
10	of interest to the committee.
11	Mr. Howard J. Larson, known to many of you
12	in the room, and certainly to the NRC staff, retired
13	from the ACNW on January 31st, and from the Commission
14	as a whole, after more than 27 years of federal
15	service, and we wish him well. The committee is going
16	to have dinner with he and his wife Thursday evening,
17	and we'll pass along good wishes and good thoughts for
18	everybody on the staff.
19	Michael Scott Mike, do you want to
20	stand up and let everybody say hello and see you? Has
21	been selected as the ACRS/ACNW Technical Support
22	Branch Chief, replacing Dr. Sher Bahadur. Mr. Scott
23	has a B.S. Degree in Physics from the Naval Academy;
24	an M.S. in Nuclear Engineering from Georgia Tech. He
25	joined the NRC in 2001. He comes to us from NRR, and
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	7
1	brings with him almost 30 years of experience in the
2	nuclear reactor, MOX, and Yucca Mountain repository
3	programs.
4	Welcome. It's great to have you with us,
5	and we look forward to working with you in the months
б	and years ahead.
7	Ms. Sharon Steele has been selected as the
8	ACNW team leader, replacing Howard Larson. Ms. Steele
9	has both a B.S. and M.S. in Fire Protection
10	Engineering from the University of Maryland. She
11	joined the NRC in 2000, and comes to us from the Fuel
12	Cycle Branch in NMSS.
13	I might add that Sharon helped us on a
14	short-term assignment as our facilitator for
15	developing our action plan and our strategic
16	assessment last year. And so the action plan you'll
17	see shortly was in her capable hands, and she brought
18	that to paper very well.
19	Thanks for a great start. And anything
20	that's wrong in the action plan, we'll be back in
21	touch. But thanks for being with us. We appreciate
22	your hard work and look forward to having you with us.
23	President George W. Bush made the
24	following two recent appointments for NRC
25	Commissioners, Drs. Gregory Jaczko and Peter B. Lyons,

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1	and we'll be interacting with those new Commissioners
2	I'm sure in the months ahead.
3	More information on their backgrounds,
4	education, experience, can be found on the NRC
5	website.
6	And without further ado, I'll turn our
7	attention to the agenda, and somewhere in here I have
8	it. Oh, there it is, right in front of me.
9	We'll turn our attention to the ACNW 2005
10	Action Plan. John Flack is going to lead us through
11	that discussion and the background on what we need to
12	go through.
13	MR. FLACK: Okay. We did receive
14	CHAIRMAN RYAN: By the way, all members
15	should have a copy that's labeled "draft" across the
16	front.
17	MR. FLACK: Right. And there was it's
18	also part of your notebooks and CD that I distributed
19	earlier. There's three pieces there that you'll see.
20	The first one is the transmittal letter that we're
21	planning to send to the Commission with the revised
22	action plan. After that you'll see the revised action
23	plan, and then behind that is the redline strikeout of
24	the changes to the action plan.
25	I also wanted to note that Allen has a
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paragraph that he would like us to consider, and we'll put that up on the screen in a little bit. And the committee can go through that and decide whether it wants to incorporate that as well into the action plan at this time.

6 Basically, we received a SECY back from 7 the Commission that -- to approve the action plan, but 8 had some recommendations which -- which are spelled 9 out better in the transmittal letter, and I'll just 10 quickly go through them. And this is how the plan was 11 revised.

12 The first one indicated that they would like to see the criteria for screening the priority 13 14 topics changed a bit. They would like to see enhanced 15 openness as part of that criteria rather than public 16 confidence, and that was a very easy switch that we We just removed a few words and put in enhanced 17 did. openness to replace public confidence, which is more 18 19 consistent with the new strategic goals.

The second thing was to roll up the work that we were thinking about doing under tier 1 as supporting the Part 63 rulemaking activity. And since that is related to Yucca Mountain, there was a cut and paste done there, where we just simply rolled up the -- that tier 1 item into the Yucca Mountain repository

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1	tier 1 item, and that left us with, then, one less
2	tier 1 item at that point in time.
3	So there's nothing new there. It's pretty
4	much just transformed up and rolled up into that item.
5	The third thing they indicated was they
б	felt that where it was more important than we had it,
7	we originally had that as a tier 2 item, and that was
8	moved up into tier 1. And so we're back to six tier
9	1 items, and that pretty much stayed the same, just
10	we just moved it from one priority to another.
11	The fourth thing was that the Low-Level
12	Waste Working Group, the Commission thought we had
13	that as a higher priority than it should have, and so
14	that was actually removed from was it removed, or
15	did we just move it down? I'm starting to lose my
16	mind here. Getting too old. Yes, we just kept it as
17	a tier 2 item, but we just moved it down in priority,
18	right?
19	Okay. And the working group is what we
20	had changed. The working group was being planned at
21	one point, and then we moved that to the end as a
22	tentative working group. Still possible, but left it
23	as tentative.
24	And then, the fifth thing was that they
25	felt transportation of radioactive materials should be
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	11
1	increased in priority, and we did. We moved that from
2	it was I believe fifth on the list to now second on
3	the list, but still remained under tier 2 behind the
4	waste research activity that the committee is planning
5	to do shortly, actually, in fact.
6	Okay. So those are the changes, basically
7	a summary of the changes that were made, and I imagine
8	the committee had looked at these before. So, but if
9	they have any comments to be shared with that at this
10	point in time.
11	CHAIRMAN RYAN: Comments? Bill? Bill,
12	should we save your paragraph for the
13	MEMBER HINZE: No.
14	VICE CHAIRMAN CROFF: Want to save it 'til
15	later? I don't
16	MEMBER HINZE: No. Let's just go at this
17	point.
18	CHAIRMAN RYAN: Ruth, any comments on the
19	draft the revised action plan?
20	MEMBER WEINER: No, thanks. I think we've
21	been over it all.
22	CHAIRMAN RYAN: Okay. Well, Allen has a
23	suggestion he wants to
24	MR. FLACK: Okay. I guess we could move
25	to that piece now.
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1	Just as an intro, the committee the
2	Commission, in their SRM, indicated that the committee
3	should improve clarity in how the screening criteria
4	are applied and consistency with the agency's
5	strategic plan. But it indicated in the future, so
6	Allen was very proactive in taking that on right now.
7	So I guess that's where he came up with that
8	paragraph.
9	Allen?
10	VICE CHAIRMAN CROFF: I think the best way
11	to do this
12	MS. KELTON: This machine is doing
13	something.
14	(Laughter.)
15	VICE CHAIRMAN CROFF: It's a good
16	opportunity well, let me just on the cover
17	letter letting the Commission know how we've
18	accommodated their comments, we might want to put a
19	sentence in here that we plan on, you know, issuing
20	this document. We're going to go ahead and publish
21	and issue the document in the near term. So that will
22	cut off any potential other iterations.
23	We could also add a sentence to say we
24	will better inform you on the need to make low-level
25	waste a higher priority.
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1	(Laughter.)
2	CHAIRMAN RYAN: Any idea when we'll be
3	back around or
4	MS. KELTON: It's doing modifying user
5	profiles maybe.
6	CHAIRMAN RYAN: Oh, my goodness.
7	MS. KELTON: We haven't gone through this
8	on our computer, so we don't know what this means.
9	CHAIRMAN RYAN: I guess just as a general
10	question, if these are
11	DR. LARKINS: Well, why don't we read
12	them, and then see if there's comments.
13	CHAIRMAN RYAN: Yes. We can't until we
14	get
15	DR. LARKINS: Oh. He doesn't have them
16	written out?
17	CHAIRMAN RYAN: Well, he's got them on his
18	computer, but they're not on the screen.
19	VICE CHAIRMAN CROFF: Well, she's got the
20	file over here. She just her computer isn't
21	accessible right now. Big Brother has taken it over
22	or something.
23	MS. KELTON: You can download it to a disk
24	and use this one here.
25	CHAIRMAN RYAN: Can you just plug your
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14 1 computer in up there? Can we do that? Can you have 2 him sit up there and plug his computer in, Theron? 3 MR. BROWN: He can sit right there and do 4 it. 5 CHAIRMAN RYAN: Fabulous. MS. KELTON: He can switch it to him. 6 7 CHAIRMAN RYAN: This is where one of those 8 little memory sticks would come in handy, right? 9 MEMBER HINZE: I've got one here if you 10 want it. CHAIRMAN RYAN: Well, he is already 11 changing it, so -- well, here you go. 12 MR. FLACK: High tech is wonderful. 13 14 CHAIRMAN RYAN: Ninety-nine percent of the 15 time. VICE CHAIRMAN CROFF: Well, we're complete 16 17 anyhow. CHAIRMAN RYAN: Why don't you just take 18 19 your stick and put it in that computer with the file 20 on it, and see if that will work. 21 VICE CHAIRMAN CROFF: Sounds like an 22 easier thing to do. 23 CHAIRMAN RYAN: Okay. 24 VICE CHAIRMAN CROFF: How about I just go 25 up there and --

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1	CHAIRMAN RYAN: Yes. Take the cord with
2	you. Just pass it up to Neil.
3	MEMBER HINZE: I like an optimist.
4	(Pause.)
5	CHAIRMAN RYAN: It's on the screen there.
6	It's not in there.
7	MR. MARSH: What do you think about
8	reinitializing the projector?
9	CHAIRMAN RYAN: Bingo. There we go.
10	Do you have some suggested changes or
11	VICE CHAIRMAN CROFF: Yes. It's not
12	showing the redline strikeouts. It's showing them
13	already included, which doesn't highlight them. Let
14	me see if I can figure out how to show them.
15	CHAIRMAN RYAN: Review it, I think.
16	VICE CHAIRMAN CROFF: This is responding
17	to the criteria thing. Put some words in here at the
18	start, and there's a short paragraph down here at the
19	end. Do you want to read the first part first? Give
20	me and second, and then I should say my stuff is in
21	green. What John Flack did originally is in red is
22	the redline if you will.
23	CHAIRMAN RYAN: It's a bit of detail. I
24	don't know that it adds or detracts.
25	VICE CHAIRMAN CROFF: Well, all I was
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	16
1	trying to do is sort of say, you know, we had the
2	criteria already stated. We're trying to get to, how
3	do we use the criteria, what process did we go
4	through, which is, I think, what the comment was.
5	CHAIRMAN RYAN: Could you scroll down so
6	we can see the next
7	VICE CHAIRMAN CROFF: Yes. And for now
8	forget the thing in braces. That's related to what's
9	even further down. So
10	CHAIRMAN RYAN: If it doesn't add a lot of
11	depth and read and detail, my recommendation is not to
12	change it. I mean, it's to me they are small,
13	minor points. I don't see that we really need to go
14	into all that detail.
15	Anybody else?
16	MEMBER HINZE: Has the committee, chatting
17	about ACRS and the interaction between ACRS and ACNW,
18	has anyone considered ACRS's interchange with the ACNW
19	in setting priorities? I mean, I gather from the
20	conversation that this is something that
21	DR. LARKINS: It's in our operating plan,
22	but it's we don't carry it over here to the action
23	plan.
24	MEMBER HINZE: Okay.
25	DR. LARKINS: But it is discussed in
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	17
1	there. We have joint what we call formally a joint
2	subcommittee between the ACRS and ACNW on specific
3	topics.
4	MEMBER HINZE: But it just seems to me
5	that people would look at this more than perhaps some
6	of the other verbiage and
7	DR. LARKINS: Good point.
8	MEMBER HINZE: It's something that I think
9	would enhance both both committees.
10	DR. LARKINS: What would you suggest?
11	MEMBER HINZE: Well, I was going to
12	suggest that we look to you to put that in.
13	(Laughter.)
14	CHAIRMAN RYAN: You know, let's take a
15	breath here a minute. This is a very top level, you
16	know, action plan. These are management details
17	you know, how they got there and all that. I just
18	think we dilute the focus of what we're trying to
19	communicate by adding all of these kind of smaller
20	points.
21	VICE CHAIRMAN CROFF: All I'm saying is
22	I'm trying to react to what the Commissioners said.
23	And if we don't do it this year, we're going to have
24	to have something like this I think next year. So I
25	said, "Why not?"
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	18
1	CHAIRMAN RYAN: John, what's your thought?
2	MR. FLACK: Yes. Well, as Allen said, it
3	says, "In the future, the committee should improve
4	clarity in how it is screening." So what we can do is
5	take this as an action item for the next update on the
6	action plan, and specifically address it within that
7	context, because I don't know if we can resolve that
8	whole issue right now here and everybody agree with
9	CHAIRMAN RYAN: That's my problem. I
10	don't think that it does that resolve that.
11	MR. FLACK: We may have to go around a
12	couple of times with it before all the committee
13	members agree that this is what we want to say as far
14	as the clarity of applying the criteria. You know, it
15	may take some time. I
16	VICE CHAIRMAN CROFF: You know, this was
17	my attempt to describe what we did already, what we're
18	going to do in the future. I mean, this is how we got
19	the hearing that
20	CHAIRMAN RYAN: Let's make a decision and
21	move on in these two suggestions that Allen has. Do
22	you want to add them or not? Jim?
23	MEMBER CLARKE: Yes, sure.
24	DR. LARKINS: I mean, the last sentence,
25	you know, I think in terms of completing this could be
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	19
1	left could be put in there either way. Yes. It's
2	factual.
3	CHAIRMAN RYAN: Yes, I have no problem
4	leaving either either one in, but I just don't know
5	that it adds a whole bunch of additional insight in
6	how we got there. But that's okay.
7	MEMBER HINZE: I'd put them in. Let's
8	leave them in. We're going to gain we won't lose.
9	MR. FLACK: Well, should we address it in
10	the cover transmittal memo, then?
11	CHAIRMAN RYAN: Well, you've already
12	addressed it. You've said we you know, we've given
13	some more detail, and that's part of the detail that
14	adds to your redline.
15	All right. Next?
16	VICE CHAIRMAN CROFF: My next suggestion
17	you see that John Flack struck out something here.
18	I thought it read better with that left back in.
19	MR. FLACK: Okay. That was struck I
20	believe because it was redundant. You have to read
21	VICE CHAIRMAN CROFF: Yes.
22	MR. FLACK: the discussion on Mod 63.
23	VICE CHAIRMAN CROFF: I thought we deleted
24	that.
25	MR. FLACK: We rolled it up into the
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20 1 where are we now? On -- yes, you're on number 1, 2 right? 3 VICE CHAIRMAN CROFF: Yes. 4 MR. FLACK: So you're back --5 CHAIRMAN RYAN: It's in the material. John had it --6 7 VICE CHAIRMAN CROFF: You're saying 8 it's --9 MR. FLACK: That's all in there now. 10 CHAIRMAN RYAN: John had it right. VICE CHAIRMAN CROFF: Somehow at the time 11 it didn't make sense to me, but --12 MR. FLACK: That's why you took it out, 13 14 because it was redundant. 15 CHAIRMAN RYAN: Let's move on. 16 VICE CHAIRMAN CROFF: Okay. And 17 everything in braces has to come out. That's my common objective. 18 19 Oh. The question I asked before -- is the 20 order of these first-tier topics meaningful? In other 21 words, are we saying number 1 is more important than 22 number 2, is more important than number 3? And if so, 23 is that the order we intend? I don't think we really 24 discussed order within tiers, if I remember. And I 25 don't know, you know, is 6 as important as 1?

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	21
1	CHAIRMAN RYAN: That's how many they had
2	on the you know, I think we have tier 1, which are
3	our focus topics, and tier 2, which are of less focus.
4	I think within tier 1 there is lots of, you know,
5	potential for things to become more important or less
6	important as the year progresses. And, again, I just
7	don't see the value in trying to trying to come up
8	with some rank order in this action plan. This is a
9	plan. This isn't something cast in stone.
10	VICE CHAIRMAN CROFF: We did order the
11	CHAIRMAN RYAN: Fine. But we don't need
12	to address the order.
13	VICE CHAIRMAN CROFF: But that would be my
14	suggestion. If there is no when you number things
15	1 through 6, it leaves people with an impression.
16	CHAIRMAN RYAN: Some people.
17	VICE CHAIRMAN CROFF: Some people. Maybe
18	we just need a sentence saying, you know, in no no
19	apparent order, or whatever it is.
20	CHAIRMAN RYAN: Well, if you go back and
21	read tier 1 and tier 2 discussion, it's high priority
22	and low priority. I think you know, I mean, I just
23	don't see where that added.
24	MR. HAMDAN: But isn't what we have
25	here, item 5, transportation, we are seeing
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1	transportation it has been given a higher priority
2	among second
3	CHAIRMAN RYAN: Fine.
4	MR. HAMDAN: So we are implying that there
5	is a ranking within each tier. In this new letter.
6	MR. FLACK: I would say that was the
7	reason why I got it did get moved up. However,
8	this is implied ranking. It's not that we explicitly
9	decide what the ranking and how they should be
10	ranked, I mean, in that regards. But there is I guess
11	an implication that the first one you read on a list
12	is always
13	CHAIRMAN RYAN: Let's think out loud a
14	minute. We moved it up on the list. That doesn't
15	mean anything. What it means is we moved it up in our
16	minds and we'll pay more attention to it, thanks to
17	their direction. That's the issue. Where it sits on
18	a list is immaterial.
19	The fact is, as an Advisory Committee, we
20	have put it higher up on our agenda up here, not on
21	the paper.
22	DR. LARKINS: I agree. I think I'd rather
23	leave with some that
24	CHAIRMAN RYAN: Just leave it be. What's
25	your next one?
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	23
1	VICE CHAIRMAN CROFF: Okay. The next one,
2	this is a trivial change, but it
3	CHAIRMAN RYAN: And let's don't make any.
4	VICE CHAIRMAN CROFF: early FY05 for
5	the submittal, and that's no longer the case
6	obviously. So I put in there what I think DOE has
7	been saying, which is now early FY06.
8	CHAIRMAN RYAN: Okay.
9	VICE CHAIRMAN CROFF: We did that one. I
10	think another one I had was down in the working
11	groups. We are just remember that at the last
12	meeting, right at the end of it, Latif and I met with
13	some of NMSS staff on a potential working group, and
14	I made some modifications here to try to reflect my
15	sense of the outcomes of that that meeting.
16	Want to try to read this without all the
17	highlights?
18	CHAIRMAN RYAN: Why don't you just read
19	through it in final form out loud. We'll get a better
20	sense.
21	VICE CHAIRMAN CROFF: Okay. The working
22	group will focus on risk-informing the NRC's technical
23	approach to meeting its responsibilities concerning
24	whether various DOE waste streams are WIR.
25	Congressional action expanded NRC's role in this area
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1	to require that DOE consult with NRC on all WIR
2	determinations and the disposal of WIR waste.
3	The committee believes this working group
4	will support the development of an effective and
5	consistent NRC approach to reviewing DOE WIR
б	determinations for soundness of technical assumptions,
7	analysis and conclusions, and implementation approach
8	to the NRC's monitoring responsibilities.
9	CHAIRMAN RYAN: I would just make one
10	change. Unless you're going to explain it, I would
11	get rid of "Congressional action expanded." I would
12	just say, "NRC's role has expanded in this area."
13	VICE CHAIRMAN CROFF: Okay.
14	CHAIRMAN RYAN: How about that?
15	VICE CHAIRMAN CROFF: Do you want me to
16	try to put it in here or
17	MR. FLACK: We need to copy whatever you
18	have there onto the
19	CHAIRMAN RYAN: Maybe you could just make
20	a note, John, and change that. Just change it so it
21	starts, "NRC's role has expanded in this area to
22	require that."
23	VICE CHAIRMAN CROFF: NRC's role has
24	expanded, and DOE
25	CHAIRMAN RYAN: Right.
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1	MR. FLACK: NRC's role has expanded. DOE
2	must now consult
3	CHAIRMAN RYAN: Right. Excellent.
4	Anything else?
5	VICE CHAIRMAN CROFF: I guess I asked the
6	question here, you know, should we leave the low-level
7	waste item in? I think we've decided yes.
8	CHAIRMAN RYAN: Yes.
9	VICE CHAIRMAN CROFF: Especially in light
10	of our discussion this morning.
11	CHAIRMAN RYAN: Right.
12	VICE CHAIRMAN CROFF: That's it.
13	CHAIRMAN RYAN: Okay. Great.
14	MEMBER HINZE: So move.
15	CHAIRMAN RYAN: Allen's changes as noted.
16	Mike?
17	MR. LEE: This morning there was
18	discussion of possibly interacting with NMSS before we
19	meet the working group. Do you want to
20	CHAIRMAN RYAN: No. This is a plan. We
21	don't need to put the details in every plan. I mean,
22	it's substantive on its own.
23	All right. Any problem with Allen's
24	changes as discussed and amended during the
25	discussion? John will make it so.
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1	MR. FLACK: Okay.
2	CHAIRMAN RYAN: And we've got that
3	additional item in the letter that John mentioned.
4	MR. FLACK: Two things are they
5	planning to issue the document, and NRC's role in
6	CHAIRMAN RYAN: Anything else? Say one,
7	say all?
8	Sharon?
9	MS. STEELE: I just want to concur on your
10	initial suggestion that this would just be you can
11	go ahead and make these fixes, but in the future to
12	address the Commission's concern, I think I want to
13	see a link with the strategic plan, the agency's
14	strategic plan.
15	CHAIRMAN RYAN: Fine. Absolutely.
16	MS. STEELE: So for the future
17	CHAIRMAN RYAN: You know, as we
18	MS. STEELE: Right.
19	CHAIRMAN RYAN: approach next year's
20	action planning, we can certainly have that as a basis
21	document, and then discuss how we're going to more
22	formally discuss how we're going to move from one to
23	the other. So absolutely. I think that's on your to
24	do list anyway.
25	MS. STEELE: Oh.
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1	(Laughter.)
2	CHAIRMAN RYAN: Thank you very much.
3	MS. STEELE: Okay.
4	CHAIRMAN RYAN: Okay. Thanks, Allen.
5	Those were good good corrections.
6	Anything else, John?
7	MR. FLACK: That's it.
8	CHAIRMAN RYAN: Okay. Let's see. We're
9	just a tiny bit ahead of schedule, just about 10
10	minutes, so I don't think we'll upset anybody's apple
11	cart too much and we'll have some discussion led by
12	Professor Hinze on the committee.
13	We'll continue to discuss its time of
14	compliance for a proposed high-level waste repository
15	and determine the need for timing for a working group
16	meeting on this subject. I'm sure everybody on the
17	committee will recall, and others in the audience,
18	that Bill provided us with a review from his personal
19	participation in the earlier time of compliance
20	letters that the committee wrote several years ago and
21	provided us with a briefing package and an excellent
22	presentation in that score.
23	So, Bill?
24	MEMBER HINZE: Okay. Fine. I believe
25	there are some slides to help us guide our way through
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1	this. Are they available?
2	MS. KELTON: Who gave them to me?
3	MEMBER HINZE: Mike. We have four slides.
4	Time Period of Compliance of Compliance for
5	Geological Repository Performance Assessments: ACNW
6	Advice-Giving Options.
7	MR. LEE: You sent it to me
8	electronically?
9	MEMBER HINZE: You bet.
10	MR. LEE: Okay. Let me I'm drawing a
11	blank. Let me go check.
12	MEMBER HINZE: Can we wait five minutes?
13	Because
14	CHAIRMAN RYAN: Please. Let's take a
15	five-minute pause, and, Mike, make it so. Thank you,
16	sir.
17	(Whereupon, the proceedings in the
18	foregoing matter went off the record at
19	11:05 a.m. and went back on the record at
20	11:10 a.m.)
21	CHAIRMAN RYAN: All right. We can come
22	back to order, please, and let's go back on the
23	record.
24	Thank you. Thank you for your patience,
25	one and all.
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1	Professor Hinze
2	MEMBER HINZE: Okay. Let
3	CHAIRMAN RYAN: we're in your capable
4	hands.
5	MEMBER HINZE: All right. Here we go.
6	We're going to be looking at the time period of
7	compliance and trying to look at where the ACNW should
8	be going. If I could have the next one, please.
9	What can be expected to happen next? I
10	should point out that Mike Lee and I have been in
11	communication over the last couple of months with
12	various principals from the EPA, the DOE, and EPRI
13	regarding this time of compliance. I have talked to
14	Ray Clark of EPA, and, as we heard this morning, they
15	do intend they have been told that they will have
16	a time of compliance up for public comment by this
17	summer and or the end of spring. That's the
18	that's kind of the words that he used.
19	The EPA then will issue an advanced notice
20	of rulemaking for the remand and solicit public
21	comments on the proposal.
22	I asked Ray if if he would be willing
23	to participate in a working group if we held one. He
24	said, "Well, we'd like to comment here." And that's
25	pretty well the way that they reacted to the working
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1	group that we had at time of compliance back in
2	1995/'96, something like that. Ray made the first
3	presentation, but basically he said, "We just have a
4	lot of questions. Prepare to listen." And that was
5	about the sum and substance of what he had to say.
6	The DOE we have talked to Abe Van Luik,
7	who is, as I understand it and, Carol, you can
8	correct me if I'm wrong but as I understand it is
9	the international representative of DOE to the time of
10	compliance. And the NEA is, as I understand it,
11	holding another meeting in France in April to discuss
12	this issue.
13	At the last meeting we showed you the
14	cover page of an excellent report of the NEA on this,
15	and now they're going back and looking at this
16	further. At the time I talked to Abe and shared the
17	slides that we looked at last meeting, he seemed to
18	think that he might be able to come to the committee
19	and to make a presentation on the activities or the
20	results of the meeting of NEA. But perhaps that's no
21	longer a valid
22	MS. HANLON: I probably need to clarify
23	that. I've spoken with Joe about that particular
24	issue, and Joe feels we feel that it's very
25	difficult to separate the role of Department of Energy
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1	versus the role of the international agency, and that
2	it's very difficult to put Abe in that position. So
3	it would be very difficult for Abe to act in that
4	position.
5	It may be possible to have another speaker
6	for the international agency, but it
7	CHAIRMAN RYAN: Thanks, Carol.
8	MS. HANLON: Sorry. This is Carol Hanlon
9	from Department of Energy. We've discussed the
10	possibility of Dr. Van Luik participating in such a
11	capacity, and we feel that it's very difficult for Dr.
12	Van Luik to participate in both capacities. If he
13	were to speak on behalf of the international agency,
14	it's very difficult for it not to appear that he is
15	also participating on behalf of the Department of
16	Energy.
17	So the discussion previously from my my
18	boss, Dr. Joe Ziegler, is that Abe would not be able
19	to speak on behalf of that particular and we'll see
20	if we can get someone else from the NEA to speak for
21	you, but Abe would not be able to perform that.
22	MEMBER HINZE: Well, thank you very much,
23	Carol. Abe did suggest that we try to encourage the
24	Chairman of the TOC working group in NEA to attend.
25	Abe gave him very high kudos in terms of any
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32 1 presentation that he can make. So that's an 2 alternative, and, in fact, it's a very advantageous 3 alternative. 4 Mike is his name. He's a Belgian -- I've 5 got his name in my file. Deprader? Thank you. The NRC will, as I understand it, be 6 7 amending 10 CFR Part 60 to conform with Part 197 once the rulemaking is in effect. The scope of this 8 9 rulemaking is unknown, and it's not clear at all whether we are going to be supported by NRC in terms 10 of a working group, by the staff participating in the 11 12 working group. EPRI has been very interested in this 13 14 subject, and John Kessler has been very active in 15 trying to find a path by which we might get better 16 information to support a rulemaking in time of compliance. 17 Perhaps there are some in the audience 18 19 that have more up-to-date information than I do. Ι 20 haven't been in communication with him the last couple 21 of weeks, but, as I understand it, they are in the 22 throws of preparing a white paper. Some of it is 23 done; some is not done. CHAIRMAN RYAN: "They" being EPRI. 24 25 EPRI. EPRI is in the MEMBER HINZE:

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1	process of producing a white paper, and they they
2	may have an internal meeting and invite some outside
3	people to be involved to provide some additional
4	information. But that is not, to the best of my
5	knowledge, determined.
6	So the EPRI activities, other than the
7	white paper, remain a question mark.
8	Mike, would you help me
9	MR. LEE: The only thing I would
10	MEMBER HINZE: help me here?
11	MR. LEE: Just a friendly amendment. John
12	Kessler from EPRI said they are probably going to go
13	to press in the next month or two with their report,
14	their white paper. So that's that information is
15	probably about two weeks old.
16	CHAIRMAN RYAN: Would he be willing to
17	come and talk to us contemporaneous with that report
18	coming out?
19	MR. LEE: Yes. Yes, he indicated a
20	willingness and an interest to do so.
21	CHAIRMAN RYAN: Okay.
22	MEMBER HINZE: Could we go two slides,
23	please? Skip the next slide.
24	This is not a comprehensive list. It is
25	simply an attempt by Mike Lee and I to put together

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1	some general issues to consider during rulemaking, and
2	these are issues that might be of concern of
3	interest to the committee in developing a working
4	group, or whatever action it intends to take.
5	Scope and nature of the revised
6	regulations they establish the time of compliance.
7	The impact of the time of compliance on other elements
8	of the standards and regulations are an important
9	aspect of that, in terms of dose, in terms of critical
10	group, in terms of where it's located, in terms of the
11	$10^{-8}$ exclusion. These are all things that might be
12	impacted by the time of compliance.
13	We have the problem of the specification
14	or the dose limit from the 15 rem for 10,000 years to
15	
16	CHAIRMAN RYAN: Millirem.
17	MEMBER HINZE: Millirem. Thank you. To
18	15 millirem for 10,000 years, while in the critical
19	group, and this whole matter of the of the
20	occurrence and the treatment of multiple dose peaks.
21	There are also problems with the
22	implementation of the revised regulations. How does
23	this impact upon the FEPs, the features, events, and
24	processes, and the screening, the evaluation of the
25	temporal uncertainties, the stability/integrity of
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1	long-term timeframe performance assessments?
2	How many of these if actions that we're
3	dealing with are non-linear, and are really
4	incorporated properly into a performance assessment.
5	And then we have the whole problem of development and
6	the validation, and that's a critical problem the
7	validation beyond the 10,000 years.
8	As I understand it, that is one of the
9	reasons why we have the problem today is that it was
10	felt that we couldn't that the NRC, in a regulatory
11	sense, or the EPA, from the standards standpoint,
12	could not validate beyond 10,000 years because of the
13	excessive uncertainties.
14	Possible changes in the KTI decisions
15	none of us would like to see that. I'm sure that's
16	something that would have to be looked at.
17	Understanding what the results mean
18	meaning, of course, is important.
19	And the last one here is confidence-
20	building. This I think is a rather important element
21	of it. If we start changing these things, I think we
22	it's very important that we bring the community and
23	the world and our country into understanding that we
24	are still protecting the safety of the population and
25	the environment.
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1	And if we start once we start changing
2	these, there is going to have to be an effort made.
3	In my view, there is going to have to be an effort
4	made made in this confidence-building. And, of
5	course, the question is: how do you do this? And
б	that's something that we could be exploring.
7	I'm sure that any one of you have your pet
8	items here that you would like to add to this, and
9	because there are many more. But this this fitted
10	on the screen in a reasonable sense.
11	If we could go to the slide we just
12	skipped, please.
13	Okay. What should the ACNW do? This
14	doesn't have the answer. It just has some
15	alternatives. One of them is to do nothing. The past
16	advice of the ACNW is a matter of record for the EPA
17	and the NRC to consider. We can respond to the draft
18	rulemaking, once it comes about, during the public
19	comment process, just like any other group might do.
20	An alternative would be to move a little
21	faster than that, and to write a letter in the
22	relatively near future summarizing past committee
23	activities on this area and suggestions on issues
24	involved in establishing the scope of new regulations
25	and their implementation. And this might take into
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1	consideration the what should be considered in
2	defining a time of compliance, and what are the
3	regulatory principles.
4	These are, incidentally, titles of
5	sections in previous letters of this committee. And
6	so I'm not saying that all of the bullets are there,
7	because times have changed. We're smarter now, for
8	one thing I hope than we were 10 years ago, but
9	this would be a starting point.
10	We have been discussing for at least
11	since the last meeting, the possibility of holding a
12	working group to identify critical issues and
13	critical issues and to clarify them. And there's two
14	aspects to this.
15	One of them is from the scientific aspect
16	of it and looking at such thing as future climates,
17	the uncertainties, the non-linear aspects of the
18	modeling, and then there is what I call technical but
19	which could probably be called implementation in terms
20	of the PA codes and the model validation.
21	I think our point here is that the PA
22	codes are not the problem. It's really that we not
23	just putting in a longer time, but but making them
24	valid in an extended period of time.
25	And then, finally, we could do a
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1	combination of the above. But presumably, if we held
2	a working group, we would be reporting to the
3	Commission on the results of that.
4	And with that
5	CHAIRMAN RYAN: Thank you, Bill. That's
6	a great summary.
7	I think in the interest of making sure
8	that a request for comment comes next, and maybe we
9	can hear that and then have a general discussion,
10	unless there are any immediate pressing questions for
11	Professor Hinze.
12	Marty, could I invite you to make your
13	comments now? And that way we'll have plenty of time,
14	and so forth. Just go ahead and jump up to that
15	microphone. That'll probably be more comfortable for
16	you.
17	MR. MALSCH: Up here?
18	CHAIRMAN RYAN: Yes, that would be great.
19	Marty, just for the record, would you tell
20	us who you are, and so forth? And I also want to note
21	that in our information package we have the letter
22	signed by Bob Ledeaux that I think is dated February
23	3rd, if I'm not mistaken, addressing this question of
24	time of compliance.
25	MR. MALSCH: Sure, thank you. My name is
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1	Marty Malsch. I'm with the law firm of Egan,
2	Fitzpatrick, Malsch & Cynkar. We do lots of work in
3	the nuclear field, but in particular of interest to
4	this committee we represent the State of Nevada on
5	Yucca Mountain matters.
6	I'm happy to make a presentation here
7	today on behalf of the State on the time of compliance
8	issue. I actually summoned together all my word
9	processing skills the other day and actually put
10	together something in writing. My skills, I should
11	say, are rather meager. And I do have a few copies,
12	which I can hand out after my presentation.
13	Let me begin by saying that it appears
14	that NRC, DOE, and EPA have been discussing with each
15	other how to respond to the Court of Appeals' decision
16	vacating the NRC's and EPA's 10,000-year compliance
17	period.
18	But rather than being open about it, the
19	agencies have apparently drawn a curtain of secrecy
20	around their deliberations, even to the point of
21	apparently being unwilling, at least now, to brief the
22	committee on what their current thinking is. Nevada
23	has made requests to EPA to establish a public docket
24	and to meet with interested stakeholders on this
25	subject, but so far these requests have gone
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1	unanswered.
2	However, to get some kind of public
3	dialogue started, Nevada prepared some preliminary
4	ideas about how the EPA rule might be changed to
5	comply with the court's mandate and send copies around
6	to various interested persons. And I believe, as the
7	Chairman indicated, you all have copies.
8	I think that our ideas are pretty
9	straightforward and easily implemented in a rulemaking
10	context. In essence, the compliance period includes
11	the time of peak dose, and we offer this suggestion as
12	a suitable and very simple response to the Court of
13	Appeals mandate.
14	The Court of Appeals mandate requires that
15	the compliance period be based upon and consistent
16	with the specific recommendation of the National
17	Academy of Sciences that the compliance period extends
18	to the time of peak dose, which comes we think after
19	waste package failure.
20	The peak could come early if pessimistic
21	assumptions about waste package corrosion are correct,
22	or the peak could come later if DOE's more optimistic
23	estimates about waste package corrosion are correct.
24	But the court was very clear that the
25	standard had to include the peak dose within the
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1	period of geologic stability, and the court was also
2	very clear that agency policy considerations are not
3	allowed to prevail over the Academy's recommendation.
4	Our proposal follows the Academy's recommendation in
5	this respect.
б	The Atomic Energy Act also applied here,
7	since the NRC will use the EPA standard to make its
8	licensing findings. The Atomic Energy Act requires
9	that a Yucca Mountain licensing standard prevent any
10	reasonable risk to the public health and safety.
11	This unreasonable risk concept entails a
12	judgment about acceptable risks to individuals, and
13	does not allow consideration of such things as ease or
14	difficulty of licensing of Yucca Mountain, the future
15	of the nuclear industry, or the kinds of cost-benefit
16	analyses that one commonly sees in NEPA and NRC
17	backfit analyses.
18	The Nevada proposal complies with the

1 19 Atomic Energy Act by continuing to apply the EPA dose 20 standard during the entire compliance period. That 21 dose standard reflects EPA's regulatory judgment about 22 acceptable risk to individuals now and in the future. 23 Another applicable law is the The APA 24 Administrative Procedure Act, or APA. 25 requires agencies to follow correct rulemaking

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1 procedures, decide formal licensing cases based upon 2 a preponderance of the evidence, and either follow 3 their previous policies or provide an adequate 4 explanation in the record as to why their previous 5 policies should be changed. Our proposal contemplates a full public 6

7 rulemaking and makes only those adjustments to the EPA 8 rule that are necessary to comply with the court's 9 mandate.

10 The legal framework I've described 11 eliminates some of the suggestions that have been 12 floated proposed in the past vis-a-vis the or period. For example, stopping the 13 compliance 14 performance assessment at the point where it might be 15 calculated, the risks from Yucca Mountain are comparable to those from a natural body of uranium ore 16 -- doesn't work because most fundamentally the Atomic 17 Energy Act would require a judgment that the doses to 18 19 individuals from a natural uranium ore body are 20 acceptable, which brings us right back to the EPA 21 judgment that an acceptable level of risk is 15 22 millirem.

23 So you don't make much progress with this 24 concept. Moreover, this idea would have the safety of 25 Yucca Mountain depend upon completely arbitrary

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1	judgments about how rich a hypothetical uranium ore
2	body might be.
3	I believe that faulty notions about the
4	risks from a natural uranium ore body formed the basis
5	for the 10,000-year standard in EPA's first effort at
б	developing a geologic repository rule the old 40
7	CFR Part 191. And this was several decades ago.
8	It's interesting that when the rule was
9	challenged in court in the 1980s, EPA mentioned hardly
10	anything at all about a natural ore body, and instead,
11	defended the 10,000-year period primarily on the
12	ground that unpredictable geologic changes after
13	10,000 years made compliance assessments impossible
14	for any site.
15	Once the idea of a 10,000-year compliance
16	period took hold several decades ago, the agencies
17	just couldn't let it go, even after the Academy found
18	it had no scientific basis for Yucca Mountain.
19	Then there is the idea that we could have
20	one dose standard for 10,000 years and another more
21	lenient one for some period thereafter. But there's
22	nothing in the Atomic Energy Act that would allow us
23	to discriminate between one generation and another,
24	and this idea also appears to depart from the
25	principle that we should not impose a risk on future
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1	generations that is greater than the one we are
2	considering we consider to be acceptable to us
3	today.
4	We could also try to change the rules so
5	that as our assessments proceed further into the
6	future and encounter more uncertainty, we find more
7	we tolerate and allow more uncertainty in finding
8	unreasonable risk under the Atomic Energy Act.
9	However, under the old rule, compliance
10	during the 10,000-year period was based upon the mean
11	of the distribution of projected probability weighted
12	doses, and this doesn't leave a whole lot of room to
13	work with. How much uncertainty after 10,000 years
14	can we tolerate before we are forced to conclude that
15	compliance is not established?
16	For example, how could we say that
17	compliance with a dose standard is demonstrated by a
18	preponderance of the evidence, if the mean of the
19	distribution and the strong majority of the
20	realizations all show a violation at some point during
21	the compliance period?
22	Then, there is the ever-present temptation
23	to base the rule on what some government official
24	thinks can be established for Yucca Mountain based
25	upon the available information. This is doubly wrong.

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1	First, a licensing standard based upon what can be
2	achieved, rather than what is safe, violates the
3	Atomic Energy Act. Even the most dreadful repository
4	it might be imagined it could be licensed under
5	this kind of standard.
б	Second, to prejudge as a licensing case.
7	The NRC licensing review and hearing is where the
8	detailed review of DOE's performance assessment should
9	be conducted. If we base the rule on the kind of
10	summary technical review that is typical in
11	rulemaking, we will not only unfairly prejudge the
12	licensing case, we will run the grave risk of making
13	a serious technical mistake about what DOE is able to
14	prove.
15	Finally, let me express my Nevada's
16	hope that this committee will be allowed to contribute
17	its independent expertise on the resolution of this
18	matter of compliance period. I have the sense that
19	the committee was never completely comfortable with
20	the concept of an absolute cutoff of the licensing
21	standard at 10,000 years, yet this is precisely what
22	the old rule did.
23	To be sure, there is a requirement that
24	the assessment be carried out to the time of peak dose
25	for NEPA purposes, but NRC plans to adopt the DOE's
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1	environmental impact statement without any independent
2	review. So while the peak dose calculation was there
3	for safety reviewers to examine, NRC, in fact,
4	carefully structured the rule so that the safety
5	reviewers couldn't actually do anything with the
6	information.
7	In closing, then, let me express my
8	appreciation for giving being given the opportunity
9	to present my views here today. And let me express
10	the view, on behalf of the State of Nevada, that logic
11	and sound science will prevail here.
12	Thank you.
13	CHAIRMAN RYAN: Thank you, Mr. Malsch. We
14	appreciate your comments.
15	Any questions or comments for Mr. Malsch?
16	Bill?
17	MEMBER HINZE: Well, Mr. Malsch, I
18	understand that the Boston court, in 1987 and
19	realizing that's before the 1992 Energy Policy Act,
20	but they stated, if I understand correctly, that the
21	EPA was allowed to set the time of compliance. Could
22	you give us any further background on that 1987 ruling
23	and how that came about? Give us some history? I'm
24	sure that as a lawyer you've looked into that.
25	MR. MALSCH: It was one of the issues that
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1	was raised in the challenge before the U.S. Court of
2	Appeals for the First Circuit. I think this was in
3	the early 1980s. There was a number of challenges.
4	Parts of the rule were upheld; parts were not.
5	The 10,000-year compliance period then,
б	I guess part 1, I mean was upheld in the face of
7	several kinds of challenges. It was upheld on a
8	number of grounds. Among other things, they looked at
9	the rule as a whole and concluded that if you met what
10	was then the release standard in the rule it was
11	probably likely that there wouldn't be any significant
12	harm after 10,000 years.
13	They also deferred to the EPA's judgment
14	at the time that you couldn't make any realistic
15	predictions at all after 10,000 years. And there may
16	have been some other factors that also were used by
17	the court to uphold the 10,000-year period then.
18	Interestingly, that court decision played
19	essentially no role whatsoever in the decision of the
20	D.C. Circuit this last summer, because the legal
21	framework had been changed, you know, substantially by
22	the Energy Policy Act of 1992. So we are no longer
23	talking about independent judgments by EPA or NRC,
24	but, rather, the recommendations of the National
25	Academy.
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1	MEMBER HINZE: Thanks much. I think that
2	clarifies it for me.
3	CHAIRMAN RYAN: Any other comments?
4	Questions?
5	MEMBER WEINER: Mike, I have a question.
6	CHAIRMAN RYAN: Yes, Ruth.
7	MEMBER WEINER: I read very carefully the
8	letter, and I was very impressed by it. My question,
9	Marty, is why what is the difference between
10	"consistent with" and "absolutely required by"? And
11	if there isn't any difference, why aren't the same
12	words used.
13	MR. MALSCH: Well, the statute said that
14	the rule had to be based upon and consistent with the
15	recommendations of the National Academy of Sciences.
16	It actually held not specifically well, it held
17	that the EPA proposal was not based upon or consistent
18	with, because, in essence, it actually had
19	specifically rejected the National Academy's
20	recommendation.
21	I think we would have to say that the
22	terms "based upon" and "consistent with" are a little
23	bit ambiguous, but they certainly do not mean that
24	you're allowed to reject the Academy's recommendation.
25	MEMBER WEINER: But your paper uses the
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1	word "absolutely required by." And I'm just it's
2	confusing to me, you know, the that I I
3	understand "consistent with," I understand "based
4	upon," and I understand your contention. But the
5	language I find confusing.
6	MR. MALSCH: Oh, I see. You're talking
7	about the language in the little paper that's
8	MEMBER WEINER: Yes.
9	MR. MALSCH: Okay. Okay. That's because
10	if you look at in our view, if you look at the EPA
11	rulemaking and all the justifications they tried to
12	offer for the 10,000-year period, and then compare
13	that against the Academy's recommendation, I don't see
14	as though there's much leeway but to do and to follow
15	exactly what the Academy recommended, which is to
16	extend the compliance period to the time of peak dose.
17	All of the policy justifications that were
18	offered by EPA to get around that were rejected by the
19	Court of Appeals. So we we couldn't see what the
20	basis would be for there to be any leeway. Even
21	though, in theory, there might be some, we couldn't
22	imagine what the basis could possibly be at this point
23	in time, without departing from the Academy's
24	recommendation.
25	MEMBER WEINER: I see. Thank you. The

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1	other question I have is that if your in the paper
2	that you added on to your letter, you mentioned a risk
3	of $10^{-8}$ in 100 million. And I'm just curious as to
4	the genesis of that.
5	MR. MALSCH: Well, I think that's what the
6	Academy mentioned as a number that would be associated
7	with a feature, processes, and event, that could be
8	safety disregarded from the performance assessment
9	because of its pure low probability.
10	It also I think is related to the one
11	chance in 10,000 of something occurring in 10,000
12	years, which is this current screening value for the
13	10,000-year performance period. So we just put those
14	numbers together and came up with $10^{-8}$ .
15	MEMBER WEINER: I see. Thank you.
16	CHAIRMAN RYAN: Any other questions or
17	comments?
18	MR. LEE: Yes. Marty, a few minutes ago
19	you made reference to the peak dose in the EIS. My
20	recollection of the Nuclear Waste Policy Act is
21	Congress directed NRC to adopt the EIS, to the extent
22	practical, to the extent there's a licensing decision,
23	but Congress also relies on the NEPA process to
24	establish the adequacy of the EIS, which is the
25	development of a draft and public comment thereon, and
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1	the like.
2	Could you explain what you think the NRC
3	should have done in the review of that, or could you
4	elaborate on that point that you referenced?
5	MR. MALSCH: Well, the yes, the Nuclear
б	Waste Policy Act says that the NRC shall adopt the
7	DOE's environmental impact statement to the maximum
8	extent practical. NRC has a rule which fleshes that
9	out in some detail. And while we may have some
10	difficulty with that rule, at least it's currently
11	still on the books and was on the books at the time
12	Part 63 was adopted.
13	And that rule said that the NRC, including
14	the licensing boards and the Commission itself, in
15	deciding on the licensing case after the hearing, that
16	the NRC would in fact adopt the DOE EIS unless: a)
17	there was significant new evidence that became
18	available after the DOE statement or supplement to the
19	statement, or b) the actual proposal for action, the
20	proposed repository had changed in some significant
21	way.
22	Moreover, the NRC rule makes it clear that
23	this is a rolling requirement in the sense that, in
24	deciding whether to adopt the DOE statement, you're
25	looking at the statement and any supplements that
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1	might be issued. So there was the possibility,
2	therefore, that if the staff spotted some new piece of
3	evidence, they would simply send it over to EPA, they
4	would adopt prepare a new supplement and NRC would
5	adopt and NRC would simply adopt that.
6	The important thing is that, absent some
7	new evidence or some change in the proposal, the peak
8	dose would have simply stayed there, and NRC would
9	have not been able to change it, and it wouldn't have
10	been a part at all of the safety review.
11	In fact, in the original notice of
12	rulemaking in Part 63, the NRC even went so far as to
13	say that you couldn't challenge the peak dose in the
14	hearing at all. Period. That the peak dose estimated
15	by DOE was fixed for all purposes of the licensing
16	proceeding.
17	They have since retreated from that, but
18	that, again, was part of the framework when Part 63
19	was originally adopted.
20	My point here is that is a dramatically
21	different approach than what one normally encounters
22	in an NRC staff safety review, where whatever the
23	applicant says is obviously open to completely
24	independent review. I think the NRC actually
25	contemplated that the DOE peak dose calculation in the
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1	EIS would simply be adopted, and that would be the end
2	of it.
3	MR. LEE: I mean, I'm not trying to defend
4	the staff, but didn't isn't this the process that
5	Congress envisioned by putting those words in the
6	Nuclear Waste Police Act, that NRC was to adopt the
7	EIS?
8	MR. MALSCH: Oh, I think that's correct.
9	No, that's not, though, to say that NRC's treatment of
10	peak dose for safety purposes was thereby
11	legitimatized by the Congress' approach to NEPA. I
12	think there has always been this distinction between
13	NEPA and the Atomic Energy Act.
14	MR. LEE: Thank you.
15	CHAIRMAN RYAN: Other questions?
16	Comments?
17	Well, Marty, thanks again for your
18	presentation. And, again, if you could leave a copy
19	of your comments, that would be great.
20	MR. MALSCH: Sure.
21	CHAIRMAN RYAN: Are there any other
22	questions or comments for Bill's presentation? And,
23	Marty, you're welcome to stay and participate in that
24	discussion if you'd like.
25	One of the things I think I'd point out,
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1	Marty, before you get too far away is that, as we have
2	with our other working groups, if we do if we do,
3	and I'm not sure we've made any commitment to actually
4	have one, but if we do have somewhere down the line a
5	time of compliance commitment, we have always invited
6	participants from the State of Nevada, and we will do
7	that again for any future working groups on this topic
8	that's obviously of importance to Nevada and to
9	everybody else involved.
10	Questions or comments?
11	That kind of brings us to the end of our
12	morning agenda. We're scheduled to reconvene at 1:20,
13	which is a nice lunch break, so that's what we'll do.
14	Hearing no other business for the morning
15	session, we'll adjourn until 1:20. Thank you.
16	(Whereupon, at 11:43 a.m., the
17	proceedings in the foregoing matter went
18	off the record and resumed at 1:21 p.m.)
19	CHAIRMAN RYAN: The first part of this
20	afternoon, we've kind of got an open discussion on
21	low-level radioactive waste.
22	I'm happy to report Jim Kennedy from the
23	NRC staff who deals with low-level waste on a routine
24	basis has joined us. So we'll perhaps call upon his
25	knowledge and expertise and direction as I might need
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1	it.
2	What I had tried to do a few weeks ago is
3	prepare some slides on the status of life in the low-
4	level waste arena. And it became inaccurate in a
5	recent development and so forth. So let me kind of
6	summarize where I think things are particularly in the
7	commercial low-level waste arena.
8	As I think most folks know, the Barnwell
9	low-level radioactive waste site has operated since
10	1971 and continues to operate now for a three state
11	compact, the Atlantic compact, New Jersey,
12	Connecticut, and South Carolina.
13	It does take waste under contract from
14	other parts of the country but in 2008, it will cease
15	to operate in that national mode. And will serve only
16	its compact member states after 2008 with the focus
17	being on having capacity for decommissioning wastes
18	power plants.
19	MEMBER HINZE: Has Connecticut can we
20	interrupt?
21	CHAIRMAN RYAN: Please do, yes,
22	absolutely.
23	MEMBER HINZE: In what way has Connecticut
24	contributed I believe you said Connecticut, right?
25	CHAIRMAN RYAN: Yes.
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1	MEMBER HINZE: In what way have they
2	contributed to this? Do they pay South Carolina? How
3	do they cover their part?
4	CHAIRMAN RYAN: To tell you the truth, I
5	don't recall the exact consideration. But when the
6	Atlantic Compact was formed, there was some
7	consideration of how the three states would
8	participate. Of course with South Carolina having the
9	authority over the site, they're kind of the lead of
10	that compact.
11	But the other states, I believe, paid for
12	the access to that capacity as they addressed
13	decommissioning questions and so forth. But I don't
14	know the amounts. I don't recall them. I'm sure I
15	heard it at one point. But I don't know.
16	MEMBER HINZE: Well, was South Carolina
17	my impression was that South Carolina was making money
18	off of this at one point in time. Is that correct?
19	CHAIRMAN RYAN: Yes, South Carolina now
20	pretty much sets the fees. For a long time, if you
21	recall, particularly in the early days, low-level
22	waste was very much a commercial enterprise.
23	They would charge rates there were six
24	operating sites in the United States you know they
25	were Beatty, Nevada, Hanford, Washington still in
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1	operation for the Nothwest Compact, Barnwell, South
2	Carolina, Maxi Flats, Kentucky, Sheffield, Illinois,
3	and West Valley, New York.
4	Back in those days, a fraction of a dollar
5	per cubic foot was kind of a typical disposal cost.
6	And now it's in the several hundreds of dollars per
7	cubic foot currently.
8	For the longest time during the compact
9	days, the Low-Level Waste Policy Act of 1980 and the
10	Low-Level Waste Policy Amendments Act of `85 created
11	the compact system.
12	Compacts were formed or the law was passed
13	because the governors of Washington, South Carolina,
14	and Nevada, you know, collectively sought to not have
15	low-level waste exist only in those states but that
16	two concepts existed in the `80 Act.
17	The first was the states may group up in
18	regional compacts for the purpose of managing waste on
19	a regional basis. That is an exception to the
20	Interstate Commerce Clause that compacts can be
21	allowed to manage an issue on a regional basis to the
22	exclusion of other states.
23	I think water rights and water access are
24	also regional compact kinds of issues that can allow
25	precluding others states' participation.
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1	About ten or so low-level waste siting
2	activities under 61. I could probably name them all
3	if I tried hard. But there about 10, maybe 11. And
4	so far the only forward movement was that California
5	and again, Jim, correct me if I'm wrong was
б	actually issued a license but they couldn't effect the
7	land transfer from federal ownership so it failed on
8	that point.
9	And no other license has been granted as
10	of this time. And the price that's been paid of all
11	those siting efforts is in the range of several
12	hundred millions dollars, six or seven hundred
13	millions dollars, in fact.
14	Currently the status is that there are
15	three sites that operate, one in Clive, Utah, the
16	Envirocare of Utah site, the Barnwell, South Carolina
17	site, and the Hanford, Washington site that serves the
18	Northwest Compact, which is compact-only waste. No
19	
	outside generators of waste can use that particular
20	outside generators of waste can use that particular compact facility.
20 21	
	compact facility.
21	compact facility. MEMBER HINZE: Envirocare is on its way
21 22	compact facility. MEMBER HINZE: Envirocare is on its way out?
21 22 23	compact facility. MEMBER HINZE: Envirocare is on its way out? CHAIRMAN RYAN: No, Envirocare has got a

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1	my slides. It has recently changed ownership.
2	MEMBER HINZE: Yes.
3	CHAIRMAN RYAN: The sole owner, the sole
4	proprietor was a fellow named Semnani. And he sold it
5	to an investment group out of New York. I can't
б	recall the name exactly. But they, as part of this
7	transfer, have publically stated that they don't
8	intend to take Class B or C waste.
9	And that was kind of an issue that the
10	governor made some statements that he wouldn't be in
11	favor of that happening in Utah even though
12	technically the license was granted the technical
13	of the review of the license was completed under the
14	previous ownership.
15	And there were two requirements to invoke
16	the license or make it active. One took an act of the
17	legislature. And the second was an act of the
18	governor. So far so good.
19	But that didn't happen. And as part of
20	the transfer of the ownership of Envirocare, the Class
21	BC license is off the table in essence. I'm not sure
22	that's a good legal description.
23	MEMBER HINZE: Did they ever have a
24	license Michael or did they just withdraw the
25	application?

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1	CHAIRMAN RYAN: No, the license was the
2	technical review of the license was completed. And it
3	was issued. But to implement it required a
4	legislative act and a signature of the governor.
5	That's my best understanding of it.
6	So, again, it's a site just west of Salt
7	Lake City, about 90 miles to the west. And it takes
8	kind of the character of it is it takes large
9	trainload, bulk quantities of typically mostly dilute
10	materials. They do now take things like steam
11	generators and large components.
12	They have rail access so that's one
13	practical aspect of how they operate the site. The
14	things that, you know, need rail access, they kind of
15	have the capability to handle those kinds of wastes.
16	Barnwell, on the other hand, has gone from
17	a system where the company basically set the disposal
18	costs or prices, in addition to the taxes that were
19	levied, and operated the site to where they are now
20	getting paid a fee to operate the site. And the state
21	is in charge of pricing to customers.
22	So that's been a big shift in how Barnwell
23	is operated. And that occurred over the last four or
24	five years or so.
25	So and U.S. Ecology operates the site
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1 in Hanford, Washington, again serving a small number 2 of generators in the Northwest Compact. It's not a 3 large compact nor is there a lot of wastes. 4 MEMBER HINZE: Is there any legalism who 5 controls who sends their wastes where to minimize the transportation distance of the low-level waste? 6 7 CHAIRMAN RYAN: None that I'm aware of. No, there is not. 8 MEMBER WEINER: The 9 compact, the laws that set up and continue to set up the compacts just simply didn't address it. 10 But it's not that there is any particular risks or problems 11 with transporting low-level waste. 12 CHAIRMAN RYAN: When you do the detail and 13 14 look at the number of road miles that low-level waste 15 actually travels compared to anything else, either radioactive or not, they're pretty trivial. 16 17 In the very busiest peak at Barnwell, for example, there would be typically -- on average let's 18 19 say ten shipments per day or so. That's for a five-20 day workweek. So, you know, that's not a large number 21 of trucks or material. And now it's on the order of 22 a few shipments per week. 23 Barnwell, in its peak period back in the 24 late 70s, received 2.4 million cubic feet of waste per 25 That was changed to a license cap of 1.2 year.

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1	million in the early 80s.
2	And now they're receiving perhaps and
3	I think the limit is 35,000 cubic feet for the
4	remaining years of their existing license. So it's
5	gone from a million-plus cubic feet down to 35,000
6	cubic feet.
7	Just to give you a perspective, a typical
8	low-level waste ion exchange resin shipment will be
9	oh, 180 cubic feet. So you can do the math and find
10	out the number of shipments per week or per month is
11	a much, much smaller number than it used to be.
12	And having at Hanford, for example,
13	having weeks without a shipment is not unusual. On
14	the other hand, Envirocare get the low activity waste
15	and debris and decommissioning waste and things of
16	that sort in bulk quantities. And they'll have
17	trainloads of cars per day, you know, of those kinds
18	of materials.
19	They've taken a lot of the fuse-wrap
20	materials, from the fuse wrap program and from some
21	decommissioning activities and contaminated sites and
22	so forth.
23	MEMBER HINZE: So the increased cost has
24	served a very useful function in that it has caused
25	people to consolidate waste? Is that the idea?
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1 CHAIRMAN RYAN: You know I don't see it I guess -- you know, if you said what have 2 that way. 3 been the three advantages that pricing -- and, again, 4 I'm kind of speaking not for the DOE side because the 5 DOE profile of all low-level waste is different for lots of different good reasons. 6 7 But, you know, if you go back through the history of generation of low-level waste, three things 8 9 changed that changed it. One was the price. I don't

example, the nuclear power industry costs for lowlevel waste was not a huge portion of their budget.

think that was a driver for most of the industry.

For a long time, it was a pass-through cost because of their rate structures and, you know, being a rate-based, rate approval industry. That was something that got approved and got paid. But now that they're in a kind of a for-profit mode, that's much more of interest.

Another major thing that happened is a lot of focus -- and you can see this in whatever measurable for reactors you want to look at, you know, the impo measurables are not bad surrogates for this, focus has been on cleaning the water in the cooling system to reduce maintenance.

And if you reduce maintenance and do a

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1	much better job of keeping the water clean, you reduce
2	the generation of low-level waste, for example, during
3	an outage.
4	And power plants tended to focus more and
5	more and there are people who are active in this in
6	this building you know, they tend to generate a lot
7	less low-level waste waste. And what they do generate
8	is, you know, fairly concentrated and in much smaller
9	volume. So that's another aspect.
10	Now is the price a driver? Perhaps it was
11	an attention getter but I don't know that it was a
12	driver.
13	Now, you know, smaller generators, for
14	example, you know, medical community generators and
15	things like that, that was a bigger issue to have the
16	cost higher. But at best, again looking just at the
17	commercial portion, nuclear power generates 75 percent
18	of the waste, 99 percent of the curies, and industry
19	generates about 25 percent of the volume, and just
20	that tiny little extra bit of the curies.
21	MEMBER HINZE: But this really means that
22	you've increased the radiation coming from the waste
23	because you've compacted it and you have made it into
24	a smaller volume. And that smaller volume has as much
25	radioactivity as a much larger volume.
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1	CHAIRMAN RYAN: There is a competing thing
2	that happens as well. I mean you think that at first
3	blush. But the competing thing that happens, because
4	the material is now much denser, the self-absorption
5	is such that it's not exactly but kind of a wash.
6	MEMBER HINZE: Not linear.
7	CHAIRMAN RYAN: Well, no, it's denser so
8	that the self-absorption in the waste package is
9	higher. I mean a fully compacted 55-gallon drum will
10	weigh about 850 pounds. That's much denser than what
11	you see in a routine 55-gallon drum of say soil. You
12	know so the self-absorption is a big part of it.
13	But the general question that you're kind
14	of hinting at is operation radiation protection for
15	handling low-level waste is certainly something that
16	has also evolved over time as these issues of waste
17	characteristics, waste packaging, waste pretreatment,
18	waste treatment and disposal techniques have evolved
19	as well.
20	So that's kind of a very brief view of the
21	history and some of the key facts and figures. If you
22	have any questions on that holler.
23	But the kind of point in time we're at now
24	is we've recently all seen the GAO report that I think
25	summarized things pretty much as I summarize them to
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1	you. That there is existing access to capacity for
2	all classes of waste. And things seem to be moving
3	through the system fairly well at this point.
4	But the thing I always have kept in my
5	own, which I think the GAO report alluded to, was that
6	there could be some sort of a force major of some sort
7	that access all of a sudden doesn't happen any more.
8	For example, if one of the existing sites
9	was found to have some regulatory compliance problem
10	and they said well, we can't accept waste until we
11	resolve that. I mean that could be something that
12	could happen.
13	Or, you know, one site decides to close or
14	whatever it could be that access to capacity for B or
15	C or A waste could be interrupted in some way. That's
16	really the question.
17	In 2008, if everything holds the way it
18	is, you've got Envirocare not taking BC waste and
19	Barnwell closing to everything out of compact.
20	Now a couple other interesting provisions
21	are I believe the NRC has access, the Commission has
22	access to allow emergency access through the disposal
23	capacity. They can make that happen. They have the
24	authority to do that. So that's one aspect of it.
25	MR. MARSH: So that means what? It means
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1	they can reopen
2	CHAIRMAN RYAN: Well, and the interesting
3	thing about Barnwell is their volume capacity will not
4	be used up and closed. There's plenty of license
5	space. It's just not there won't be access to it
6	except for the compact members.
7	MR. MARSH: Because their license time
8	runs out?
9	CHAIRMAN RYAN: Well, no. Well, it's not
10	really their license that runs out. It's just that
11	that's the way they decided to operate.
12	So all of that being said, I think, you
13	know, the reason I think we had originally decided
14	that low-level waste was a topic is recognizing that
15	in the bigger picture, the timeline between now and
16	2008 is not such a long time. It's that we were
17	trying to be a little proactive by saying, you know,
18	what's on the agenda.
19	The other I have not yet mentioned but
20	there is one other siting activity now and that's in
21	the State of Texas, Waste Control Specialist has
22	applied for and is in the process of having a license
23	application reviewed for a 61 site in Andrews, Texas.
24	MEMBER HINZE: That's near El Paso?
25	CHAIRMAN RYAN: No, it's on the border
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1	with Mexico.
2	MEMBER HINZE: Yes, okay.
3	CHAIRMAN RYAN: Not Mexico, New Mexico.
4	MEMBER HINZE: New Mexico?
5	MEMBER WEINER: Yes, it's the Sierra
6	Blanca site.
7	MEMBER HINZE: Oh, okay.
8	CHAIRMAN RYAN: No, it's not. It's
9	MEMBER WEINER: Did it move from Sierra
10	Blanca?
11	CHAIRMAN RYAN: It's on the border and
12	it's just outside of Andrews, Texas.
13	MEMBER WEINER: Yes.
14	CHAIRMAN RYAN: And it's 90 miles west of
15	Midland-Odessa. And it's literally on the state line.
16	They are operating with taking some mixed
17	waste now, norm and some RCRA D-cell where they take
18	some raw materials and they're trying to expand that
19	facility to take low-level wastes as well as some 11e2
20	wastes.
21	MEMBER HINZE: And that will be the State
22	of Texas and not a private
23	CHAIRMAN RYAN: Well, Texas is in a
24	compact with is it Maine?
25	MEMBER HINZE: Maine, yes. And Vermont?
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1	CHAIRMAN RYAN: And Vermont. But they're
2	looking also to take 11e2 materials from more of a
3	nationwide base. And they're also hoping to take
4	wastes, in part, from the DMV complex.
5	I don't know exactly what all their
6	profiles are anticipated to be. But they are in the
7	midst of a license application and review process now.
8	MR. MARSH: So what's this like is a
9	physical plant? Is there warehouses on the surface?
10	CHAIRMAN RYAN: No, they're shallow
11	engineered disposals cells of one sort or another.
12	And the ones at Barnwell, for example, use all
13	concrete over-packs to all waste packages. There's an
14	under-drainment system and a sump interception system
15	for monitorying.
16	And then there's a cap put over all the
17	shallow cells and all other closed areas of the site
18	that has a lot of the characteristics of a RCRA cap.
19	There's a polyethylene layer and a drainage layer and
20	the usual stacking of the shell all-surface
21	infiltrate.
22	Yes, it's comparable. You know, a little
23	difference in materials tailored to that site, to the
24	sizes and all of that. And then, of course, surface
25	drainage becomes a civil engineering design issue and
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1	so forth.
2	Now at Andrews, I'm not sure what they're
3	specific designs are going to look like, but it will
4	be the same kind of shallow engineered disposal cells
5	as is the case, by the way, at Hanford.
6	Now Utah, because they take bulk
7	materials, tends to operate in more of a traditional
8	landfill kind of way where they build lifts. And, you
9	know, again they have a multilayered kind of cap
10	design. And, you know, a water management system.
11	But it's a much larger scale.
12	In Barnwell, for example, the licensed
13	property is 235 acres, of which there's about I'm
14	guessing at this point, 120 acres of disposal cells
15	from 1971 until now. That's not a lot of acreage.
16	You know when you think of 200 or 300
17	trucks a day going into a municipal landfill in a
18	modest-sized city as opposed to a couple of trucks a
19	week, it's a much different flow rate of material.
20	MEMBER HINZE: Do any of these three take
21	mixed waste?
22	CHAIRMAN RYAN: No.
23	MEMBER WEINER: No.
24	CHAIRMAN RYAN: No, not at all. Except
25	for WCS, which does have a mixed-waste cell, and for
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1	Envirocare does take a mixed cell, but compact sites
2	do not, either the Barnwell or the Hanford. But
3	Envirocare does have a mixed-waste capability both for
4	treatment and disposal.
5	MEMBER HINZE: Is that covered with the
6	same license application?
7	CHAIRMAN RYAN: No, they have a RCRA Part
8	B permit as well as a radioactive material license.
9	And they're been carefully dovetailed so that they
10	don't conflict. And they address the same issues.
11	MR. HAMDAN: So Mike are there steps that
12	the generators are taking right now? I mean those
13	that are going to Barnwell in order to take their
14	waste somewhere else after 2008 if they are not in the
15	compact?
16	CHAIRMAN RYAN: That's a good lead-in
17	question for the next activity which is Senator
18	Domenici, as you may recall, had a hearing.
19	And I think there were several generators
20	there, if I'm not mistaken it was Allen Pasternak from
21	the Cal Rad Forum, that's the California Radioactive
22	Materials Users Group, who gave testimony and asked
23	specifically that the Senator look into this access
24	question and capacity question.
25	And I think the real focus is on access,
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1	not capacity. The capacity exists. It's access to
2	capacity that is viewed at a reasonable price by the
3	generator that really the heart of it.
4	And the argument that you'll hear from the
5	Cal Rad Forum and others is well, do you want low-
6	level waste stored at a whole bunch of licensee
7	facilities across the state for months, or years, or
8	decades? Or do you want all in one place where it is
9	monitored, and maintained, and properly disposed?
10	Jim, how did I do? Is that a fair history
11	of the world, Part 1?
12	MR. KENNEDY: Jim Kennedy from the NRC
13	staff.
14	You did great. Everything you said was
15	right on. Good summary.
16	CHAIRMAN RYAN: Thank you. I don't think
17	I left out any of the bigger pieces.
18	MR. KENNEDY: No.
19	CHAIRMAN RYAN: There's lots of detail on
20	what's going on.
21	So if you look at the regulations, 61 is
22	kind of pre-risk-informed. If you look carefully at
23	the doses, you'll see there are organ doses is in it
24	which is not the same as 10 CRF 20 or other parts.
25	And that's because it's based on ICRP2, which is the
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1	older guidance from ICRP.
2	And the siting criteria in subpart B tend
3	to be some are fairly clear, for example you can't
4	be in the flood plain map. You're in or you're out.
5	That's an easy determination. Or easier.
6	And some are less well defined in terms of
7	how we might do it today if were risk informing
8	things.
9	No groundwater, perennial or otherwise,
10	shall intrude into the disposal unit. The site shall
11	be sited so it avoids area of natural resources.
12	Anybody want to guess on how we interpret those
13	exactly?
14	So I think, you know, one sort of
15	productive thing to think about is we did, you know,
16	offer comment, perhaps how do you take what we have
17	now and move it toward a better risk-informed setting
18	might be a way to think about things.
19	Or how do we provide the translation code
20	so we get from organ doses to what would be more of
21	the kind of dose we think about for say it's in the
22	license termination rule or how we protect workers or
23	things of that sort. There might be some things on
24	that list we could think about.
25	MEMBER HINZE: TOC is 500 years?
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1	CHAIRMAN RYAN: That's a good question.
2	It varies. It's all the sites, with the exception of
3	Envirocare, which wasn't licensed under 61 exactly.
4	It existed before 61 did.
5	At all the sites, there were
6	underdevelopment or that are in operation today are
7	regulated in agreement states. So the time of
8	compliance has really been a bit variable. Barnwell
9	is now using the couple thousand year time frame for
10	looking at their model and what they've done.
11	The other thing that's kind of an
12	interesting difference and an advantage is the
13	existing sites now have 34 years in the case of
14	Barnwell. And it's about the same for Hanford. Real
15	data.
16	And they've been doing ground water
17	modeling and monitoring. Monitoring in terms of
18	radioactivity, content, or lack of content, for a
19	compliance demonstration but also geohydrologic
20	modeling-related measurements are, you know, constant
21	water level modeling, and all sort of other things to
22	enhance the robustness of their predicted models for
23	site performance.
24	So it's a little different setting. But
25	to answer your question more directly, it's on the
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1 order of 1,000 or so years is probably appropriate. 2 And the reason for that is if you look at the global 3 decay of a typical low-level waste mix in the 4 commercial environment, two-thirds of the curies are 5 Cobalt 60 typically, seven percent is cesium 137, three percent or so is nickel 63 and it trails on from 6 7 there. And the global decay is shut off of sites 8 9 in a given day, 25 years from closure, there will be 10 25 percent of the curies remaining. At the 100-year mark it's about eight percent. And then, you know, on 11 up into the 300-year mark, you dribble off into the 12 couple of percent, which is mainly the source material 13 14 that is allowed to be disposed as all other waste. So it kind of matches up with the physical 15 16 longevity of the waste. MEMBER HINZE: 17 And that's true of B and C. CHAIRMAN RYAN: Yes, B and particularly C, 18 19 which, you know, obviously garners a lot of attention, 20 is about 90 percent of the activity in a low-level 21 waste site. And is almost -- all cobalt. 22 Most of it is irradiated hardware from 23 core internals. And most of the radioactivity is Cobalt 60 with a little bit of nickel 63 and a few 24 25 odds and ends tucked in with the other radionuclides

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1	in the rarer radionuclides and the irradiated steel.
2	And the interesting part about it from a
3	performance assessment standpoint is the concentration
4	tables and you know, we've touched on this perhaps
5	already but let me go through it again.
6	If you looked at the draft environmental
7	impact statement for `61, there's a lot of detail in
8	that that is not in the final. And the table is
9	actually controlled by the intruder scenario rather
10	than by some sort of a long-term agreement at a
11	boundary.
12	And that's why, for example it's a problem
13	I give my students, why is strontium allowed at higher
14	concentration in Class C waste than cesium? So we're
15	all in touch, strontium is the most restricted
16	radionuclide in fission product inventory.
17	While it is if it is an internal ingestion
18	in groundwater or water of any kind of internal
19	intake. But if it external exposure, cesium drives
20	the bus while it is the external exposure of the
21	intruder that control the concentration of cesium.
22	Now, talk about risk informing, what's the
23	probability of intrusion one at year 100? What's the
24	probability that the intrusion will occur into the
25	very hottest waste? It's also one. What's the actual
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1	random probability that would happen in 235 acres?
2	Well, it's about 10 to the minus 7 or so.
3	So that's an interesting, you know, just
4	a point that if we were to think about risk informing
5	the table, we might think about it differently today.
6	I'm not saying it is right or wrong or should be
7	changed or shouldn't be changed. I'm simply pointing
8	out that, you know, a risk informed view of it might
9	lead to a different conclusion. But it's interesting
10	to think about.
11	MEMBER HINZE: Well, what is the status in
12	terms of making it risk informed? Is this on the
13	table?
14	CHAIRMAN RYAN: As far as I know, there's
15	no movement to do too much to the regulation itself.
16	MR. KENNEDY: That's right. Not at this
17	time. You know maybe it's something that we want to
18	look into in connection with a white paper or just
19	looking ahead in general to the low-level waste
20	situation in the U.S. and what we might do to make it
21	better. But it's not something that we've been
22	looking at recently.
23	CHAIRMAN RYAN: And I think if you think
24	about where we are at the moment, if the ACNW was to
25	take on the task of actually preparing a white paper
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1	that would summarize kind of what I at least outlined
2	verbally, and put some more meat to the story and
3	references and so forth, I think that would be a
4	pretty good contribution to both the Committee's
5	activities, any communication we might have with the
б	Commission about it, as well as with the staff.
7	Because I think it would allow us to, you
8	know, maybe draw on lots of knowledge and experience
9	base that now spans, my goodness 40 years or so, and
10	bring that together. Because there has been lots of
11	activity. I mean if you look at new siting activities
12	that didn't work, I mean there have been ten of them
13	across the country, if you look at the current state
14	of access, the GAO report, it's a very interesting
15	story.
16	And I think we're at a good place where
17	that kind of a well thought out white paper would be
18	of great value.
19	And then I think from that in a more
20	careful and thoughtful analysis that we might
21	undertake, and might even have some additional staff
22	input on or presentations we could perhaps suggest
23	areas that would be beneficial to think about, of how
24	we would effectively move to being more risk informed
25	or to, you know, looking at how low-level waste might
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1	be addressed in the future.
2	MEMBER WEINER: Mike, if we move to a more
3	risk informed reg, wouldn't that require a rule
4	change?
5	CHAIRMAN RYAN: Well, no necessarily,
6	Ruth. I mean you could certainly think about that.
7	But you know there might be lots of things you could
8	do, you know, in a regulatory guide or in NUREG-kinds
9	of documents to advise applicants, licensees, or users
10	how to do things in a risk-informed way that could
11	then, you know, flow into the actual work.
12	I don't know that you necessarily have to
13	throw the baby out with the bath water and start over.
14	But I think, you know, you could address things in a
15	piece-wise way. And what I think we could add value
16	on is to perhaps offer at least our view of perhaps,
17	you know, what might be at the top of the hit parade
18	on issues that would be a big help if
19	MEMBER WEINER: Yes.
20	CHAIRMAN RYAN: we had, you know, some
21	more consensus on how to address this question or that
22	question. I mean I think that could add value.
23	If that lead to something in, you know,
24	terms of a modification down the line, so be it. But
25	I think it's always easy to say change the rule.
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1	But I think it's much more valuable to say
2	here's a real serious and detailed look at the status
3	of things. And here's kind of some items that need
4	attention. And here's some perhaps strategies to
5	address those key items.
6	MEMBER WEINER: I don't want to get away
7	from that point because I think it's very important.
8	A number of people who are involved with low-level
9	waste don't want to change the rule because it's a
10	rule they've been living with for as you say 40 years.
11	CHAIRMAN RYAN: Well, not quite 40. I
12	mean the rule has been since `82.
13	MEMBER WEINER: Okay. So it's 28.
14	CHAIRMAN RYAN: But I think clarity is
15	what my own experience tells me folks would want.
16	MEMBER WEINER: Yes.
17	CHAIRMAN RYAN: Whether it comes in a rule
18	change or in guidance that's clear, that's really the
19	secret. And I think there are ways to perhaps offer
20	clarity.
21	MEMBER CLARKE: Mike, do you think there's
22	an opportunity for a performance-based piece as well?
23	CHAIRMAN RYAN: Yes, I think all of that
24	should be in play in our thinking. You know the
25	interesting thing, I think, to keep in mind, and,
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1	again, I defer to Jim's point, I can't point to
2	anybody at any site that has received a dose from any
3	low-level waste activity.
4	MEMBER WEINER: No, and
5	CHAIRMAN RYAN: Member of the public.
6	MEMBER WEINER: the U.S. Ecology sites
7	monitors their workers very carefully.
8	CHAIRMAN RYAN: And I'm thinking not only
9	the workers but members of the general public. And
10	even the core failed sites that are closed really
11	didn't fail in the sense of exposing anybody to
12	members of the public.
13	MEMBER WEINER: No.
14	CHAIRMAN RYAN: So I think that's, you
15	know, how do you move ahead with things that, you
16	know, that's why I say the wholesale, let's rewrite
17	the rule doesn't necessarily make sense to me.
18	But I think if we could offer them some
19	improvements that would be, perhaps, incremental to
20	throwing the rule out but clarifying improvements,
21	that moves the ball forward in a productive way.
22	So again, my own view is the white paper
23	should be aimed at that kind of a input.
24	MR. LARKINS: Unless revision of the rule
25	would facilitate siting and removing some unnecessary
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1	burden. If there were some key objective goal down
2	the road that the Commission could possibly see or
3	have a motivation for wanting to do that, maybe if we
4	could articulate that.
5	CHAIRMAN RYAN: Yes, that's what I'm
6	saying. I think the study of the white paper might
7	help us to systematically tease out some of those
8	opportunities, John. I don't disagree.
9	And it may be more than just say well
10	let's get regulatory-type guidance and maybe well if
11	this part of the rule was clarified with regard to
12	these issues, you know, it would be a much clearer
13	package to perform siting and so forth. That could
14	very well be.
15	But I'm trying not to prejudge it and sort
16	of, at least in my own mind, get the information
17	organized before you decide what the right approach to
18	an answer is. And certainly that's one.
19	MEMBER WEINER: Do we want to address the
20	question of access?
21	CHAIRMAN RYAN: I don't know how I would
22	do that frankly. You know access
23	MEMBER WEINER: That's why I'm asking. I
24	know you don't.
25	CHAIRMAN RYAN: Access is, at the moment,
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1	in the hands of the states that run the facilities.
2	MEMBER WEINER: Yes.
3	CHAIRMAN RYAN: There's also the
4	capability again, Jim, you'd have to explain the
5	details, but there is a provision where NRC can grant
6	emergency access.
7	MR. KENNEDY: Right.
8	CHAIRMAN RYAN: How that would work
9	precisely, I don't know.
10	MR. KENNEDY: Well, Jim Kennedy from the
11	staff. Those criteria for emergency access are laid
12	out in 10 CFR Part 62. And it's all laid out there.
13	That was the requirement that we promulgate that rule.
14	It was a requirement in the Low-Level Waste Policy Act
15	of 1985.
16	Now the threshold is very high. There has
17	to be a genuine and immediate health and safety issue.
18	So in practice, we think that provision is going to be
19	rarely, if ever, used.
20	Regarding access, you know, generators
21	getting into compacts where they currently don't have
22	access or getting into facilities in compacts where
23	they don't have access now, that's something that we
24	don't have any legal authority over at the moment.
25	In the June 2004 GAO report, they thought
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1	that NRC ought to be overseeing the national program
2	and going to Congress, for example, when we thought
3	there was a significant problem in low-level waste
4	disposal, access included.
5	And basically in our comment letter back
6	to them, we disagreed that we were the agency to do
7	that. We see our mission as health and safety and
8	security. And whether a generator in one state or
9	another has access to Barnwell or other facilities, we
10	just don't see that within our responsibility so far.
11	CHAIRMAN RYAN: To go back to the history
12	for just another minute, recall that the three states
13	in the late 70s went to Congress and generated the
14	momentum to create the Low-Level Waste Policy Act,
15	which formed the law that gave every state just two
16	obligations.
17	And can group up and manage low-level
18	waste as groups or compacts as long as you get them
19	approved by Congress. And two, every state has the
20	obligation to manage its own low-level waste. It's a
21	very clear principle in the `80 act.
22	And the `85 act actually implemented a
23	system to kind of push states in that direction with
24	penalties for access if they weren't forming compacts
25	and having site development activities and so for.

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1	And so I think you'd have to ask the
2	question, and again it's beyond our purview, but if a
3	state or group of states went back and said well, we
4	think you ought to take this back now and give it back
5	to the NRC, you might say you asked for it, you got
6	it.
7	MEMBER WEINER: Yes.
8	CHAIRMAN RYAN: So I again I think it's
9	beyond kind of the technical arena where we could
10	provide our best advice and guidance. And that's, you
11	know, again beyond what I view to be our purview.
12	MEMBER HINZE: Are there any external
13	drivers to changing the rule or changing this? Ruth
14	is saying that the states want to keep it the way it
15	is? Or the repositories want to keep it the same?
16	Are there any external drivers? Are the
17	states involved in this that they want it changed?
18	CHAIRMAN RYAN: I'd have to say as a
19	general matter that there's not any groundswell to do
20	anything with the exception of the Cal Rad Forum
21	that's been kind of pushing on a national level.
22	As I mentioned, one of the Cal Rad
23	representatives was at the Domenici hearing asked
24	that, you know, this be addressed. But, you know,
25	there's all kinds of generators in California.
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86 1 And, again, they're the ones that raised 2 this issue of storage of lots of locations throughout 3 the state. And should there be a national program to 4 address it. 5 And that's where the question that has recently been asked came from was, as I understand it, 6 7 the Cal Rad Forum. Alan Pasternak was the individual 8 that spoke about it at the hearing. 9 MEMBER WEINER: Well, there is a general 10 sense that the compact system, as it was originally envisioned, kind of failed. I mean you never got any 11 12 more sites under the compact system than you had in the first place. 13 14 But at this point, we can all just say so 15 I mean so it failed. That's not a driver for what. 16 anything anymore as far as I can see. I don't know. 17 What do you think? CHAIRMAN RYAN: It's hard to see a clear 18 19 picture of any drivers. And I think that, you know, 20 the industries that have been served by -- again, I'm 21 focusing solely on commercial low-level waste, have 22 been resilient in the sense they've responded to these 23 various cost changes or changes in strategies or 24 availability or how they would process waste and 25 dispose of it and so forth.

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1	I know that during the early period of the
2	`80s, there were a couple of occasions where access to
3	Barnwell was in serious question.
4	MEMBER WEINER: Yes.
5	CHAIRMAN RYAN: During that time frame,
б	and again, there are experts in this building that
7	know all about our utilities deal with both, you know,
8	spent fuel, which we talk a lot about in this room
9	but, you know, low-level waste and other waste they
10	have to manage, that they have on-site storage
11	capability that is monitored, has over-site and so
12	forth.
13	And, you know, a lot of utility companies
14	spent a lot of time making they had disposal capacity
15	for the waste they were generating that could buffer
16	any deprivations in access to the low-level waste.
17	MR. HAMDAN: Mike?
18	CHAIRMAN RYAN: Yes?
19	MR. HAMDAN: Can the white paper address
20	the low activity such that if you have a category
21	within the Class A that's exempt from regulations or
22	where the regulation can be waived?
23	CHAIRMAN RYAN: You know I guess you can
24	certainly think out loud about that. But I think
25	that's, frankly, already being addressed in this
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1	disposition of solid materials rulemaking and others.
2	So it might be just for the purposes of
3	clarity of what our white paper is addressing is draw
4	a brighter line. And say we're dealing with the Class
5	A waste as it is classified. And not try and deal
6	with things going out the other way.
7	I think that's being handled quite
8	effectively though the solid material rule. That's my
9	own view of the solid material rulemaking. That's
10	underway.
11	MEMBER HINZE: But aren't you discussing
12	BRC? Below regulatory concern? Is that still
13	something that Mike can talk about.
14	CHAIRMAN RYAN: I don't the NRC as a
15	concept is productive at this point because it was
16	ended. What is ongoing is a disposition of solid
17	material where there are some small quantities,
18	perhaps, of radioactive material. And that's a
19	rulemaking that's underway.
20	Again, I would not want to, you know,
21	intrude on that. We're scheduled to hear about that
22	soon and that will be a separate matter. And I would
23	suggest strongly that we keep it separate because we
24	wouldn't want to cloud any issues of low-level waste
25	that we might want to comment.
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1	Now they obviously touch one another at
2	some point. But I would say let's just draw the line
3	there for the purpose of convenience of our white
4	paper. And make it clear that we're doing that so
5	that we don't intrude onto other activities that are
6	ongoing.
7	MEMBER HINZE: Mike, is there anything in
8	the required in the license application concerning
9	the use of monitoring wells around the perimeter of
10	the site?
11	CHAIRMAN RYAN: A site must be capable of
12	being monitored, modeled, and analyzed. That's the
13	criteria of the site.
14	MEMBER HINZE: For what kind of distance?
15	CHAIRMAN RYAN: It doesn't say.
16	MEMBER HINZE: Okay.
17	CHAIRMAN RYAN: So the point is, that, you
18	know, you can envision and that's you know
19	picked on an interesting point, Bill, where I think
20	that's something where we could offer some clarity.
21	You know what should those horizons be for these kinds
22	of plannings and so forth?
23	But, you know, my own personal approach
24	had always been there's two reason to put in a
25	monitoring role.
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1	One is if I'm demonstrating compliance or
2	measuring something that somebody is interested in at
3	a point of interest; and two is I'd better be
4	measuring the water level, I'd better have some help,
5	you know, is it telling me something about zone water,
6	or Zone 6, or, you know, whatever so that I can
7	enhance to robustness of the modeling exercise as time
8	goes on.
9	I mean just the very structure of how to
10	do that and so you get sort of, you know, two for the
11	price of one. If you monitor for compliance and you
12	monitor for modeling, that would be an interesting
13	aspect to think about how to enhance that. A site
14	must be capable of monitored, modeled, and analyzed.
15	MR. HAMDAN: But to answer your question,
16	we have
17	PARTICIPANT: Do we have CFR 61 here?
18	CHAIRMAN RYAN: Sure.
19	MR. HAMDAN: In the sites
20	CHAIRMAN RYAN: Right.
21	MR. HAMDAN: you give us guidance.
22	CHAIRMAN RYAN: Right.
23	MR. HAMDAN: And the point of compliance
24	is usually at the boundary; however the definite
25	concentration limits allows you, if you meet certain
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1	requirements, to put the point of compliance away and
2	you go as far as the property boundary. But then you
3	have to verify concentrate properties.
4	So you could use a similar, you know,
5	model.
6	MEMBER HINZE: It's more proscriptive
7	isn't it
8	MR. HAMDAN: It is.
9	MEMBER HINZE: than the low-level waste
10	sites.
11	MR. HAMDAN: Yes.
12	MEMBER HINZE: It's very paradoxical.
13	MR. HAMDAN: Yes, it is.
14	MEMBER HINZE: Yes.
15	CHAIRMAN RYAN: Areas must be avoided
16	having no natural resources which, if exploited, would
17	result in failure to meet the performance objectives.
18	The disposal site shall be capable of
19	being characterized, modeled, analyzed, and monitored.
20	That's the requirements.
21	Now again I think the experience where we
22	can offer a white paper some clarity perhaps on where
23	that begins and where the middle of is and where the
24	end of that is, to meet the performance objectives, I
25	think we would be adding some value perhaps.
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1	And just to review the four criteria are
2	the general requirement, land disposal facilities must
3	be sighted, designed, operated, closed, and controlled
4	after closure that so reasonable assurance exits, that
5	exposures to humans are within the limits established
6	in the performance objectives below, 41 through 44.
7	So there is a protection of the general
8	protection of the general population from releases of
9	radioactivity, 25 millirem whole body, 75 millirem in
10	the thyroid, and 25 millirem to any other organ.
11	Let's pick on the thyroid dose just for
12	fun. I-129, if it is distributed in the iodine pool
13	in the diet, can't produce a large dose. That's the
14	long-term radionuclide of interest. Now that would be
15	interesting to figure.
16	What are these, you know, full-body organ
17	and any other organ doses mean in the parlance of more
18	modern views of dosimetry and say Part 20 and others.
19	Protection of the individual from
20	inadvertent intrusion. Design, operation, and closure
21	of the land disposal facility must ensure protection
22	of any individual inadvertently intruding into the
23	disposal site and occupying the site or contacting the
24	waste at any time after institutional controls over
25	the disposal site are removed.
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1	That's two. That's the actually case in
2	the draft EIS, that limited the concentrations. That
3	was the limiting case as I read it.
4	Protection of individuals during
5	operations. Of course, that refers out to Part 20.
6	And then stability of the disposal site
7	after closure.
8	Facility must be sited, designed, used,
9	operated, and closed to achieve long-term stability of
10	the disposal site. And to eliminate to the extent
11	practicable, the need for ongoing active maintenance
12	of the disposal site following closure so that only
13	surveillance, monitoring, or minor custodial care are
14	required. All things that could probably benefit from
15	some definition or discussion.
16	So I think, you know, that's why I started
17	with the idea that I don't know you know, I mean
18	you can always say oh, let's redo the rule. That's
19	easy to say.
20	But I think if you just put some
21	experience, you know, and get some helpful guidance on
22	how to, you know, apply some of those requirements and
23	then some of those siting requirements, we could add
24	a lot of value.
25	Yes, sir?
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1	MR. LEE: Just as a data point. Staff
2	previously issued a staff position on the former NUREG
3	1573, which tries to get into some of the
4	implementation issues for Part 61.
5	And it's my understanding that there's
6	still even that was published, I think, in 1996, I
7	think, and they're still getting regular requests for
8	that. So to a certain extent, some of the technical
9	aspects of the regulation the staff have tried to
10	address.
11	But the nevertheless, like Part 61, or
12	Part 60 rather, there's many deterministic aspects to
13	Part 61.
14	CHAIRMAN RYAN: And that, I think, was the
15	issue at the moment at that time that it was not clear
16	how you'd take deterministic issues and make the
17	linkages that we probably have better clarity on now.
18	MR. LEE: Yes. And given that there's
19	almost decades now of PA work, both in many aspects of
20	NRC's regulatory programs, there's probably
21	opportunities to look at Part 61 and make
22	recommendations on how to have a more risk-informed
23	regulation that doesn't lead to sub-optimization in
24	design and things like that. I mean there's with
25	the deciding criteria, for example, in other things.
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1	And that may be another starting point is
2	to look at the NUREG because they do deal with certain
3	policy issues as well as technical issues.
4	CHAIRMAN RYAN: You know and you could
5	refine the bins of the questions. Do you want to
6	focus on the issues that might be addressed by new
7	applicants? You know, what's there? And I think
8	that's the most productive area.
9	Because, again, as we've noted, sites
10	that, you know, exist then are closed or operating
11	have not had exposures to members of the public that
12	have exceeded any limits. So what's the best way?
13	And I think that's where some insight from the staff
14	would be helpful and, you know, prioritize what might
15	go on a list as, you know, it would be really best to
16	do it that way.
17	MR. HAMDAN: The reason why the case for
18	changing the rule for low-level waste is so important
19	is that you have this wide range of activity in what's
20	now called waste. You have Class A on one hand. You
21	have greater than Class C and all that. And all this
22	is called low-level waste.
23	CHAIRMAN RYAN: Well, low level doesn't
24	mean small quantity. You know if you say what does
25	low level mean to me, it means that it is waste that
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1	contains relatively short-lived radionuclides. And as
2	I explained, after 100 years, you're down to a few
3	percent of what you started with.
4	That's what low level means. There's a
5	low level of it left at a time when there's not a lot
6	of, perhaps, oversight or scrutiny or a need for it.
7	So high activity waste, you know, I mean
8	the terms are not clear in terms of conveying anything
9	about the risk. That's a flaw of the 1946 Atomic
10	Energy Act. And we still live with those fundamental
11	definitions today.
12	MR. HAMDAN: If we are thinking disposal
13	and waste disposal, I think the distinction between
14	Class C and Class A and may B is really significant.
15	From the waste standpoint.
16	CHAIRMAN RYAN: Well, you know, I don't
17	know. I don't know. I think, to me, what is
18	important is to understand the definition.
19	Low-level waste is a definition of
20	exclusion.
21	MEMBER WEINER: Yes.
22	CHAIRMAN RYAN: There's no such thing as
23	"low-level waste is". Read the definition. Low-level
24	waste is not high-level waste, you know, and on down
25	through the list. It's everything else but the things
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1	that it is not.
2	So that's, you know, there's a Rosetta
3	Stone that you need to help you sort all of these
4	definitions. But once you get it, it's not hard to
5	follow.
6	MR. HAMDAN: But isn't that part of the
7	problem though?
8	CHAIRMAN RYAN: Well, it is in terms of
9	the transparency of it all. But I think, frankly,
10	that's something again we could be effective at trying
11	to shed some clearer light on how to, you know, sort
12	that out so that it is a little clearer.
13	And I think that is part of the confusion
14	that, you know, high activity Class C waste sounds
15	different than 5.6 year Cobalt 60 that's gone in 50
16	years. That's something to think about.
17	MEMBER HINZE: How do you see a white
18	paper come together.
19	MEMBER WEINER: Well, Mike, that's what I
20	was going to ask. What do you see as the steps
21	towards this white paper? Looking at the rules with
22	the idea of clarifying it?
23	CHAIRMAN RYAN: I guess I'd be happy to
24	take a crack at an annotated outline. And maybe
25	suggest how this could be organized and what might be
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1	under chapter headings or something of that sort.
2	And get it around to the members and John, the
3	staff, as we might talk about what might be on some
4	productive areas to talk about. Then expand it as we,
5	you know, get input and get people's thoughts on it.
6	MEMBER WEINER: Yes, I think
7	CHAIRMAN RYAN: I'd be happy to
8	MEMBER WEINER: that's a good idea. I
9	think you've hit on some very key things, especially
10	this clarification idea. And I think people have been
11	working with the rule and to say, you know, to throw
12	it out or start over, I don't think that's a good idea
13	at this point.
14	MR. LEE: But Ruth, not to contradict you
15	though, no sites have been licensed under Part 61.
16	The existing sites were licensed under Part 50.
17	CHAIRMAN RYAN: Not exactly right.
18	Envirocare, which has a license that has all the
19	features of a 61 license for Class A waste has been
20	licensed.
21	It went through an evolution of license
22	amendments to get there because it started out as
23	taking more materials similar to the uranium mill
24	tailings pile to which the Envirocare site is
25	adjacent. But there has been a site license.
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MR. LARKINS: No, I think the idea of outlining what might be in the white paper, we'll see what's the objectives and goals. And what various --I mean there's lots of different pieces that you could bring into that what would be the priorities and focus. And then I think then to engage in a conversation with some of the people who have been working in this area in NMSS and some of the senior managers who have some strong view on that, maybe a dialogue. And then a reiteration of --Absolutely. CHAIRMAN RYAN: I assume it would be an iterative process for sure. Jim, does that make sense to you as a path forward to begin the discussion? MR. KENNEDY: It does, yes. MEMBER WEINER: I think that's a really good way to start. MR. LARKINS: This committee as had some discussion of this subject in the past. Remember we reviewed the BTP associated with this, branch technical position from a couple of years back -right -- and so its on the record of providing some things in this area. And it might be good to go back and pull

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1	up that record. And Mike if you, in our compilation
2	of documents, if we can make those letter reports
3	available that the committee has written on this
4	subject in the last, I think it would be good to sort
5	of and Bill, you're probably familiar with some of
6	those.
7	MEMBER WEINER: That would be really
8	useful.
9	MR. LEE: We can take that as an action
10	and have that available at the next meeting.
11	CHAIRMAN RYAN: Okay.
12	MEMBER HINZE: I'm not sure if Jim has
13	any ideas or concerns that he has or problems that
14	arise as you do your job.
15	MR. KENNEDY: Well first, let me add one
16	thing real quick and then I'll address your question.
17	I'm told that and I know that Research
18	has a Monitoring Strategies Program that might also
19	have some ideas that can be incorporated into the
20	white paper.
21	CHAIRMAN RYAN: Excellent, Jim.
22	MEMBER WEINER: Yes, that would be good.
23	MR. KENNEDY: But to address Dr. Hinze's
24	question. You know we're always interested in doing
25	things better and certainly Part 61 it was written and
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1	promulgated more than 20 years ago. And we know it
2	can be improved and made more risk informed than it is
3	now.
4	And were we to ever do that, we would go
5	out and talk to the states, for example, who are using
6	it or might be using it, to licensees and so forth and
7	get their view on it, but it's a process. And I
8	certainly think it is appropriate to look at it and
9	think about where it might be improved and how it
10	might be improved. And go from there.
11	You know it's a long process in terms of
12	where the changes might be made and how they might
13	benefit folks out beyond here who are using it, but,
14	you know, I think this sounds like a good first step.
15	CHAIRMAN RYAN: That's a good perspective.
16	When you look back on the siting efforts, no site was
17	an applicant to the NRC. They were all applicants to
18	the agreement states.
19	MEMBER WEINER: Yes.
20	MR. LARKINS: Yes. And I think Jim brings
21	up a very good point because there are probably a
22	number of key stakeholders in this, you know, states
23	which have tried to initiate compacts or done some
24	things with siting.
25	And bringing them in and get the benefit

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1	of their experience, the problems that they went
2	through. And maybe those would provide the nexus or
3	hook to making some proposed changes to Part 61.
4	CHAIRMAN RYAN: And you could, you know,
5	you could look states that were relatively small in
6	terms of the volumes they were projecting. And some
7	that are relatively large and, you know, folks there.
8	Massachusetts, for example, is really
9	focused on non-utility generators. Whereas Illinois
10	was almost all utility-generated waste and so on. So
11	you might get a range of opinions based on those
12	characteristics.
13	MR. LARKINS: And we might even learn
14	something from the international community. I'm not
15	sure what's being done in other
16	CHAIRMAN RYAN: Well, get one example, it
17	may.
18	MR. LARKINS: Yes.
19	CHAIRMAN RYAN: And so yes, this would be
20	fruitful. Thanks.
21	Yes, sir?
22	MR. NICHOLSON: Mike, this is Tom
23	Nicholson. You might also think about contacting the
24	ITRC. And Tom Schneider and those people. The states
25	have been very much involved. They've funded, up to
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1	this point, by DOE.
2	But we had a meeting in Reston last April
3	dealing with the issue of performance monitoring. And
4	there were quite a few people from DOE, Tom Schneider
5	from ITRC, and the National Labs there. So we could
6	provide that information to Jim and coordinate with
7	Jim.
8	CHAIRMAN RYAN: Tell us a little bit about
9	what you mean by performance monitoring and what that
10	is all about.
11	MR. NICHOLSON: Basically we asked the
12	question why are you monitoring with regard to showing
13	evidentiary information with regard to the performance
14	as you've modeled it. So the performance indicators
15	could be a variety of topics such as you mentioned
16	earlier groundwater levels. But for us it may be
17	water contents, water fluxes, concentrations, certain
18	contaminants.
19	And it's how to understand how that
20	hydrologic system performs. And then what are the key
21	indicators that you can both monitor and model.
22	CHAIRMAN RYAN: Yes, exactly.
23	MR. NICHOLSON: So there is that very
24	strong relationship between the two. And you're
25	asking questions as how dynamic is the system if I do
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1	model abstraction, which virtually all models do.
2	Then how am I simplifying and to the point of I may be
3	losing valuable information and creating uncertainty.
4	CHAIRMAN RYAN: Or just the opposite. Do
5	you know that your conservative yet reasonable
6	MR. NICHOLSON: Right.
7	CHAIRMAN RYAN: in some way. Have you
8	gotten to that place. I mean there are other issues,
9	for example, connecting the surface water hydrology,
10	the ET cycle with the groundwater and, you know,
11	there's lots of interesting aspects to that. See,
12	that's a very fruitful area.
13	MR. NICHOLSON: And in March we're going
14	to be speaking to you about some research we're doing
15	in Beltsville
16	CHAIRMAN RYAN: Yes?
17	MR. NICHOLSON: at the ARS that's
18	looking at some of those issues of performance
19	indicators for their system.
20	CHAIRMAN RYAN: And, you know, the other
21	benefit to this, frankly, that I see is that if you're
22	thinking about a decommissioning situation or waste
23	disposed in place, those kinds of things, some of
24	these sorts of concepts might have value in these
25	other areas where materials are being managed as well.
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1	MEMBER CLARKE: Tom, did you say you had
2	a workshop on that recently?
3	MR. NICHOLSON: Well, we had it last April
4	over in Reston and the USGS was the most but we had a
5	lot of people from the DOE labs. We had people such
6	as Phil Jardine, he's involved in the Navy program
7	down at Oakridge. We had people like Earl Mattson
8	from INL, Tom Fogel from the Hanford site. He works
9	for Hanford site.
10	And we basically were asking the question
11	not jut for the NRC but for DOE and EPA. Ron Wilhelm
12	was also there. And he's from EPA's Office of
13	Radiation and Indoor Air.
14	The question is how do you go about
15	setting up monitoring programs that both inform you as
16	to the characterization of the site but also key
17	performance indicators that demonstrate that yes, in
18	fact, these models are correct. Or they are
19	reasonable.
20	MEMBER CLARKE: Were there proceedings?
21	MR. NICHOLSON: No, there was a series of
22	papers. I can get you those from the standpoint of
23	preliminary program in a notebook that was put out by
24	Florida State University. There was the contract to
25	the DOE who actually facilitated the meeting.
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1	PARTICIPANT: In the technology group.
2	MR. NICHOLSON: Right, yes.
3	MEMBER CLARKE: You know and that kind of
4	brings up the next thought as well how do you get that
5	sort of approach tied into, you know, site
6	requirements. Or, you know, does that information
7	flow into how you can make judgments about osme of
8	these criteria that are a little less analytic than
9	might be easily interpreted and so on.
10	There's lots of potential to make good use
11	of that information.
12	The other aspect of it, you know thinking
13	about siting, is that there is some standard for, you
14	know, saying yet to a site. But then there's also the
15	thought that if it operates over some period of
16	decades, you can also have requirement to do exactly
17	what you're saying, it's how do you improve the
18	robustness of that for the longer, you know, term
19	predictability and so on there's some interesting ways
20	to think about that.
21	CHAIRMAN RYAN: That's all I know.
22	(Laughter.)
23	PARTICIPANT: Good to see you, Bill.
24	CHAIRMAN RYAN: Anything else? Any other
25	thoughts?
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1	MEMBER WEINER: I think you've covered it.
2	CHAIRMAN RYAN: Thank you.
3	MR. LARKINS: So the path forward if for
4	you
5	CHAIRMAN RYAN: I will take a crack at
б	putting together a draft of maybe an annotated outline
7	for a white paper. And get it around to members of
8	the staff. And then we'll take a broader view of how
9	to get to that effort.
10	MR. LARKINS: Shall we plan on asking some
11	of the staff to come in in March? Or do you want
12	MEMBER HINZE: Sure.
13	MR. LARKINS: I'll have something that's
14	really quick right here on this.
15	MEMBER HINZE: Let's have some
16	distinction, too, if possible.
17	CHAIRMAN RYAN: Yes, I think as we flush
18	out the white paper content a little bit more, that
19	would be great, absoslutely.
20	MR. LARKINS: I think sequence-wise, you
21	might want to interact with the staff first. And then
22	have the states come in later on.
23	CHAIRMAN RYAN: We're at a point where
24	rather than jump right into the slides and take a
25	break, why don't we take a break now until, let's say,
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1	ten minutes to three? And then we'll go ahead and
2	jump into our slide show.
3	So why don't we go off the record?
4	Do we need to be on the record for the
5	slide discussion?
6	PARTICIPANT: I don't think so, no.
7	CHAIRMAN RYAN: Okay. So I think that
8	concludes our need for the transcript today. Thank
9	you.
10	(Whereupon, the foregoing meeting of the
11	Nuclear Regulatory Commission Advisory Committee on
12	Nuclear Waste was concluded at 2:24 p.m.)
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