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U.S. NUCLEAR REGULATORY COMMISSION
FIRST ENERGY NUCLEAR OPERATING COMPANY
PUBLIC MEETING

Meeting held on Tuesday, August 20, 2002, at
7:00 p.m. at the Oak Harbor High School, Oak Harbor,
Ohio, taken by me, Marlene S. Rogers-Lewis, Stenotype
Reporter, and Notary Public, in and for the State of
Ohio.

PANEL MEMBERS PRESENT:

- U. S. NUCLEAR REGULATORY COMMISSION
- Jack Grobe, Chairman of the NRC oversight panel
for Davis-Besse facility
- William Dean, Vice Chairman, MC 0350 Panel
- Christine Lipa, Branch Chief, Region 3
- Anthony Mendiola, Section Chief PDIII-2, NRR
- Douglas Simpkins, Resident Inspector -
Davis-Besse

1 MR. GROBE: Okay, I think we're
2 getting ready to start here. Why don't you all find
3 a seat.

4 Good evening. My name is Jack Grobe. I'm
5 the Chairman of the NRC's oversight panel for the
6 Davis-Besse facility.

7 Let me introduce the staff up here on the
8 stage and introduce the purpose of the meeting
9 tonight. On my far left is Tony Mandiola. Raise
10 your hand, Tony.

11 MR. MANDIOLA: (Indicating).

12 MR. GROBE: Thank you. Tony is a
13 supervisor in our licensing organization in
14 Washington, responsible for Davis-Besse licensing
15 coordination activities.

16 Also on my immediate left is Bill Dean.
17 Bill's the Vice Chairman of this oversight panel, and
18 he's the Deputy Director of the Division of
19 Engineering and the Office of Nuclear Reactor
20 Regulation, which is an office in our headquarter's
21 offices in the Washington D.C. area.

22 On my far right is Doug Simpkins. Doug is
23 the Resident Inspector at Davis-Besse. He works for
24 the Nuclear Regulatory Commission, but he works at
25 the Davis-Besse facility every day. He's one of two

1 inspectors that are assigned full-time to the
2 facility.

3 On my immediate right is Christian Lipa.
4 Christine is the Branch Chief in our Chicago office
5 of the Nuclear Regulatory Commission, responsible for
6 Davis-Besse, and I'm also out of the Chicago office.

7 Sir, if you could put your sign down -- thank
8 you. I appreciate that we have folks with signs, if
9 you could not elevate them, I'd appreciate that.

10 That gives people behind you an opportunity to
11 observe the meeting.

12 The purpose of the meeting tonight is a
13 continuation of our ongoing dialogue with the public
14 regarding Davis-Besse. We conducted a meeting this
15 afternoon from about two to 5:30 or 5:45 with the
16 Licensee and provided an opportunity for folks that
17 were able to attend this afternoon to ask us
18 questions or provide comments. Recognizing that not
19 everybody can attend a meeting during business hours,
20 we also have a second meeting in the evening for
21 those folks that couldn't make the afternoon meeting,
22 so I'm glad that all of you came. The purpose,
23 again, of the meeting this evening is to provide you
24 just a little bit of background information, and then
25 give you an opportunity to ask questions, provide

1 comments. I think we have two opportunities. You
2 should have received, out in the foyer, copy of some
3 handouts that we have, as well as some question
4 cards. If you don't want to approach the microphone,
5 you can fill out a card and forward that card up and
6 we will answer the question that way.

7 Before we get started with questions and
8 comments, I want to ask Doug Simpkins and Christine
9 Lipa to give a little bit of background information
10 on nuclear power and what happened to Davis-Besse and
11 the activities of the NRC's oversight panel, so let
12 me turn it over to Doug and Christine.

13 MR. SIMPKINS: Hopefully everybody
14 got a handout when you came in today. This is the
15 large handout.

16 On this side that has the picture of the
17 containment it list the Barriers That Protect Public
18 Health and Safety. I'm not going to read those to
19 you, but what I am going to do is I'm going to direct
20 you to the drawing here in just a moment.

21 Over here I have a slide up here of -- from
22 our website which talks about a typical pressurized
23 water reactor. Now what happens is -- Christine,
24 I'll need to point.

25 MS. LIPA: Oh, okay.

1 MR. SIMPKINS: The nuclear reaction
2 occurs right here in the reactor vessel. What that
3 does is it generates heat energy which is carrying
4 the pressurized water through pipes in a continuous
5 loop like this, (indicating), and as it does, it goes
6 through a steam generator here, and this steam
7 generator is a heat exchanger, kind of like the
8 radiator on your car, and what it does is it
9 transfers heat energy from this water over to this
10 water. The water in here is pressurized. The
11 water here is not, and so when this water on the
12 secondary side gets heated up, it turns to steam.
13 The steam comes out the top, the steam generator in
14 this picture, comes through pipes and then goes to a
15 turbine and turns the turbine. Once it turns the
16 turbine, this is attached to a shaft, which turns the
17 generator, and the generator is what, in turn, makes
18 the electricity. The steam continues down through
19 here and goes into what's called a condenser. The
20 condenser is cooled by water coming from the circ
21 water system, which is the cooling tower that
22 everybody sees, the 493 foot structure out at the
23 Davis-Besse site, so that water comes from the
24 cooling tower, comes in through here and continues
25 out. The water here does not mix with the water

1 over here, okay, so you have three cycles. You have
2 this cycle, you have this cycle, and you have this
3 cycle. They are all contained for themselves.

4 The reactor, since it's pressurized, is a lot
5 like a pressure cooker that you might have at your
6 house. The part right here is the reactor head.

7 Next slide.

8 The reactor head is bolted to the rest of the
9 vessel. We've taken that out, we wanted to show you
10 some important things about this. The reactor head
11 is about six inches thick of carbon steel, and you
12 control the nuclear reactions with control rods.

13 These control rods will raise and lower depending on
14 what your needs are for the reaction.

15 As they go through the head, they go through
16 a nozzle and allow the control rod to continue on
17 into the core. Next slide, please.

18 This is a picture of the nozzle, and the
19 control rod goes in through here and down into the
20 core. As it goes through the six inches of steel --
21 they had to seal it some how, so they put what they
22 call a J-groove weld right here. Well, when they
23 put -- my laser is going dead, when they put this in,
24 it had stresses in it, and, subsequently, developed
25 cracks over a period of time. It's an interesting

1 wide phenomenon unknown. What happens is the water
2 that can go through the cracks, can go up into here.
3 Now, the water that's inside the reactor has boric
4 acid in it. Boric acid is very similar to sodium
5 borate, which is borax in the store, but it's very
6 pure. They call it -- they refer to it as boric
7 acid, so the boric acid comes in through here, can
8 get on the carbon steel. It's corrosive to carbon
9 steel, it can dissolve it away.

10 The inside layer here is stainless steel,
11 it's about an eighth of an inch thick. It's called
12 cladding, and it is not dissolved away by boric acid.

13 Next slide.

14 This is an honest rendition of what the
15 cavity looks like. The control rod nozzle has been
16 removed here, and what had happened was the boric
17 acid leaking water came up through here and dissolved
18 over time this area here, so that it was left in with
19 a cavity. It did still have the thin layer of
20 cladding here, which is about an eighth of an inch
21 thick, which retained a function of being a pressure
22 barrier. Next slide.

23 This is a picture from the outside of the
24 reactor head. This area right here, these are
25 called weep holes, and this is a service structure,

1 which is kind of like a top hat on top the reactor
2 head, which is here. This head will continue out
3 this way. What you see here is boric acid coming
4 out of the weep holes from around the head in
5 different locations. This is boric acid. Normally
6 this is white, but, in this case, it actually is red
7 from oxides, and that was presumably from the
8 corrosion products from the head coming out through
9 these weep holes.

10 Now, on your diagram, you can see here that
11 you've got a containment structure all the way
12 around. The inside lining is a steel containment
13 vessel, and then you have the shield building around.
14 The shield building is concrete, reinforced with
15 steel rebar. You can see the reactor vessel on the
16 bottom of the steam generators as well.

17 To replace the head, they're actually cutting
18 a hole in the concrete service structure, and then
19 will eventually cut a hole in the stainless steel
20 reactor vessel, containment vessel, as well, and they
21 will be able to get the old head out and the new head
22 in.

23 MS. LIPA: Okay, the next thing
24 we were going to do was talk about the -- our panel
25 here, and we're called the 0350 panel which is based

1 on an inspection procedure, 0350 that we used to
2 guide our activities, and the first slide is
3 basically to update the public on what we've done
4 since the last public meeting, and what we have been
5 doing is monitoring the Licensee's activities
6 associated with the vessel head replacement. As you
7 know, they got a new vessel head from Midland, and
8 they're replacing the old one that had the corrosion
9 on it, and also they are preparing to open up the
10 containment to bring the new vessel head in and
11 remove the old one out.

12 The next bullet on this slide is we held an
13 AIT follow-up inspection which followed up on their
14 results of the AIT inspection which we exited on
15 April. That report has been issued, and then we
16 held an AIT follow-up inspection to come out and
17 determine which of those findings are violations of
18 regulatory requirements, so we've held the exit on
19 those with the Licensee, and we've given them the
20 examples. We have yet to finalize our conclusions
21 and issue our report. We estimate that to be the
22 middle of September.

23 The next slide is some other activities that
24 we're doing as a result of the 0350 panel. We've
25 determined that certain inspections will be

1 necessary. One of them we've completed is the
2 containment walkdown inspection Part 1, and that did
3 identify some problems with qualifications of the
4 plant's inspectors, and as a result they've gone back
5 and redone their inspections, and that report will be
6 available in the middle of September.

7 The next bullet is we had a meeting last week
8 in the Region 3 office to discuss the Licensee's root
9 cause associated with management, organizational
10 effectiveness and human performance factors.

11 What the Licensee had done was they did a
12 root cause early on that they submitted to us in
13 April that addressed the technical factors as far as
14 the leaking through the nozzle and that boric acid
15 will corrode steel, which are known conditions, but
16 how this was allowed to occur at Davis-Besse is what
17 the second root cause focused on.

18 The next bullet -- the next slide. This is
19 just to let you know some upcoming activities that
20 the 0350 plans. We'll be continuing to monitor the
21 activities associated with head replacement. We
22 have an inspector on site this week following the
23 activities with the opening the containment and
24 bringing in the new head, also reviewing the American
25 Society of Mechanical Engineering codes associated

1 with the new vessel head.

2 Also the second bullet will be evaluating the
3 root cause that they submitted. They plan to submit
4 that to us on the docket, which means they will be
5 mailing us a letter which means it will be available
6 publicly, and then also we'll be beginning the
7 management of human performance inspection, which
8 will focus on a really thorough review of how
9 thorough we believe the Licensee's root cause was and
10 what corrective actions they have planned based on
11 that root cause and when they're going to take those
12 actions.

13 And the next bullet, another one of our
14 upcoming inspections is a program effectiveness.
15 This is one of the Licensee's Building Blocks that
16 they have determine that there are a number of their
17 programs that need to be reviewed for adequacy of the
18 station, and we'll be reviewing their progress and
19 looking at those programs and making those programs
20 better programs. Some of the examples are listed
21 here, the corrective action program, boric acid
22 corrosion control program and modification control
23 program.

24 We've also stated Part 2 of the containment
25 walkdown inspections. As I mentioned earlier

1 because of some qualification problems early on, the
2 Licensee had to retrain individuals and pretty much
3 start their walkdowns in containment from scratch, so
4 we plan to continue reviewing what they're finding
5 from those walkdowns, how they plan to prepare
6 confine that show some damage.

7 That's it for that slide, and then there's a
8 few more here we can go through.

9 The next thing I wanted to talk to you about
10 that the 0350 panel has been working on is what's
11 called a restart check list, and we issued our
12 restart checks list on August 16th to the Licensee,
13 and this is also a publicly available document, and
14 it lists the items that are required prior to
15 restart, and I'll just go through a few of them to
16 give you a sense of what we're trying to accomplish
17 with this restart check list.

18 We're trying to make sure that we understand
19 that the Licensee has come up with the root cause,
20 and that their review of that root cause is adequate.
21 Also, to make sure that all safety significant
22 structure systems and components are ready for safe
23 operation prior to restart, and also to make sure
24 that we understand what they've done for reviews of
25 their programs such as boric acid, corrosion program

1 and root cause analysis are approved and that they
2 ensure safety, and that's really all I have on that.
3 We've got a number of points there, and it's
4 available on our website.

5 The next thing that I wanted to do is
6 summarize for you some of the items that we learned
7 when the Licensee came in last Thursday and shared
8 their root cause, and I just have five bullets that I
9 wanted to go through.

10 When the Licensee came into the Region 3
11 office last Thursday, they had -- no, I don't have a
12 slide on this. They presented to us their summary
13 of their root cause, and they went into how they had
14 these findings and what they have. Let me just share
15 a few points with you.

16 One of their conclusions was that there was a
17 focus on production established by management
18 combined with taking minimum actions to meet
19 regulatory requirements that resulted in the
20 acceptance of degraded conditions at the station.

21 They had one root cause with management
22 oversight where they determined that there was a less
23 than adequate nuclear safety focus and a production
24 focused combined with the minimum actions to meet
25 regulatory requirements.

1 Also another root cause had to do with the
2 corrective action program. The Utility's had a
3 corrective action program so that they can find and
4 fix programs, and this is something that we expected.
5 It's also required by regulations. They had a
6 program, and it was a sound program that they found
7 instances where they were not implementing that
8 program properly.

9 Another example in the root cause was
10 technical rigor. What they determined was that they
11 were not adequately reviewing conditions from a
12 technical prospective, and they were addressing the
13 symptoms more than the actual problem, and then there
14 were also some problems with program compliance, the
15 boric acid corrosion control procedure which is the
16 one that would have identified those red streaks that
17 you saw on the picture, it would have identified the
18 cause of that. It would have cleaned it off. It
19 would have evaluated what the condition of the metal
20 was underneath the boric acid. They did not follow
21 that procedure, so those were the findings that the
22 Licensee came in and share with us.

23 UNIDENTIFIED: I don't understand,
24 though, with all of these different regulations and
25 reports they have, how's come the NRC resident

1 inspector or anybody else in the NRC didn't pick up
2 on this before all this time went past?

3 MS. LIPA: Well, I appreciate
4 that you have a question. What we're going to do is
5 finish up a few things here and then we'll turn it
6 over to public questions and answers, and you'll be
7 available to come up here so that we can get your
8 question on the record, and then we'll address it at
9 that time. Okay? Thank you.

10 UNIDENTIFIED: That was a good
11 question.

12 MS. LIPA: Well, like I said,
13 we'll get to questions in a few minutes.

14 UNIDENTIFIED: How long have you
15 worked there, Doug, out of curiosity?

16 MS. LIPA: The -- if you could
17 just hold your questions for a few minutes, please.
18 The -- I think that's about all I wanted to cover as
19 an introduction.

20 I was going to go through a few more items
21 just for those of you that missed today's meeting,
22 just to let you know what we did during today's
23 meeting, which was about three hours long, was we
24 discussed with the Licensee the progress that they're
25 making on their various Building Blocks, and we asked

1 them to give us an update, and we asked them
2 questions to make sure we better understood the
3 Building Blocks and the intent is that we planned
4 specific inspections for each of those Building
5 Blocks and then the results of those inspections will
6 be published in inspection reports, so that's kind of
7 the process from where we're headed. That's all I
8 had for a summary of today's activities.

9 MR. GROBE: Okay. Thanks,
10 Christine. Ma'am, why don't you come on down, and
11 you can sign in and everybody can hear your question,
12 use the microphone, and we can begin answering
13 questions.

14 As you come down, I'd like to introduce a
15 couple more folks in the audience that work for
16 Nuclear Regulatory Commission; Roland Lickus. Raise
17 your hand, Roland.

18 MR. LICKUS: (Indicating).

19 MR. GROBE: Roland works out of
20 the Region 3 office in Chicago. He's our State and
21 Govern affairs liaison.

22 Right behind him is Vika Mitlyng. Vika is a
23 Public Affairs Officer in the Region 3 office, and we
24 have John Johnson here. John is visiting from
25 Washington. He's the Deputy Office Director from the

1 office of Nuclear Reactor Regulation in Washington.
2 I think I've hit -- oh, Nancy Keller, you may have
3 met -- there you go, Nancy. Nancy is our office
4 assistant here at the Resident Inspectors office, and
5 she's helping us with the logistics of this meeting.

6 Ma'am, please come down and approach the
7 microphone.

8 PROF. LINEBAUGH: This is time for
9 questions now?

10 MR. GROBE: Yeah.

11 PROF. LINEBAUGH: All right.

12 MR. GROBE: Hang on. Just relax.

13 PROF. LINEBAUGH: Do we line up for the
14 questions?

15 MR. GROBE: If you want to.

16 PROF. LINEBAUGH: What is the format for
17 this evening's meeting? You passed out an agenda --

18 MR. GROBE: Sir --

19 PROF. LINEBAUGH: -- but you didn't ask
20 us what we thought of the agenda, and we would like
21 to have some idea so we can have a public meeting in
22 a Democratic way, not being -- without experts over a
23 moat here like a castle up on a stage speaking down
24 to us when we have our questions --

25 MR. GROBE: Why don't you have a

1 seat, okay?

2 PROF. LINEBAUGH: Yes, I shall.

3 MR. GROBE: Thank you.

4 PROF. LINEBAUGH: But would you tell us
5 the format of this evening's meeting?

6 MR. GROBE: Yes, very good. What
7 I would like you to do, if it would be all right, is
8 come to the podium, and you can sign in so we have
9 your name, and we have a transcriber here this
10 evening. If you use the microphone, then everybody
11 in the audience can hear your question, and then
12 they'll also be able to hear our answer. I want to,
13 if we can, take this in a little bit of order, and,
14 ma'am, you asked a question earlier, so you can be
15 first, but what I'd like to focus on is members of
16 the local community first that are living in this
17 community and local public officials or
18 representatives, public officials, and then any other
19 concerned citizens can come next and -- did I hit
20 them all?

21 MR. DEAN: (Nod indicating yes).

22 MR. GROBE: I think -- is that a
23 structure that is well understood, okay? And I'd
24 like to ask everybody to show respect for one
25 another. Okay, go ahead, ma'am.

1 MS. JOHNSTON: My name is Charlene
2 Johnston, and my question is with all the regulations
3 that the NRC has and all the quality assurance
4 programs that they have, why wasn't this problem
5 caught a long time ago? I mean, it's a simple
6 question. What's the simple answer?

7 MR. GROBE: It is a very good
8 question. The -- excuse me. I can tell you that
9 through the NRC inspection program, we have a
10 group -- what we refer to as our reactor oversight
11 process. It has a base line level of inspection at
12 every nuclear plant in the United States, and we did
13 not disclose this problem through that base line
14 inspection program. The --

15 MS. JOHNSTON: I mean, all the
16 reports that came that showed that there was rust
17 from the boric acid problem, all those reports that
18 were filtered to the NRC, I mean, who read those
19 reports and who didn't report on to that to the rest
20 of the NRC that there was a problem?

21 MR. GROBE: Yeah, there were no
22 reports received by us that this was going on.

23 MS. JOHNSTON: You don't require
24 any --

25 MR. GROBE: Can I answer your

1 question? Because our inspection program failed to
2 disclose this earlier, the top individual in the
3 Nuclear Regulatory Commission -- his title is the
4 Executive Director, put together a task force, and
5 the people on this task force are folks from all
6 different offices of the Nuclear Regulatory
7 Commission that don't have any relationship or
8 involvement in the activities at Davis-Besse -- the
9 individual that chairs it from our regional office in
10 Texas and there's an individual from our office of
11 research who is assisting him from --

12 MS. JOHNSTON: Yeah, I understand all
13 that --

14 MR. GROVE: Ma'am, please let
15 me --

16 MS. JOHNSTON: -- but what's the
17 answer to the question, I don't know the answer.

18 MR. GROBE: I don't have the
19 answer yet. The lessons that -- it's referred to as
20 the Lessons Learned Task Force, and they're scheduled
21 to complete their report at the end of September, and
22 I know that they've completed all of their interviews
23 and background work that they're doing and their
24 report is to due to be --

25 MS. JOHNSTON: I mean, I'm not

1 talking about a future report, I'm talking about
2 reports that would have been filed in years gone by
3 and the months that have gone by before it came out
4 that this was public. Why didn't the NRC know about
5 it before?

6 MR. GROBE: There were no reports
7 that were submitted that disclosed --

8 MS. JOHNSTON: And that's not
9 required, you know, from the Utility, that's not
10 required that they file reports with you about these
11 things?

12 MR. GROBE: That's correct.

13 MS. JOHNSTON: That's amazing, isn't
14 it?

15 MR. GROBE: The -- yeah, the
16 Licensee has what is called the corrective action --

17 THEREUPON, the audience began to applaud.

18 MR. GROBE: The Licensee has what
19 is referred to as a corrective action program, and
20 when they identify a deficiency at the plant, they
21 document that in what's referred to as a condition
22 report. That's the title that they use at
23 Davis-Besse, and they evaluate that condition and are
24 supposed to -- and they are required to fix it. In
25 this case, they did not do that, and they failed to

1 follow those requirements.

2 Are there any members of the local community
3 that have a question?

4 PROF. LINEBAUGH: Yes, yes, I'm here at
5 the podium --

6 MR. GROBE: Good.

7 PROF. LINEBAUGH: -- showing courtesy
8 and respect by holding my tongue. You asked
9 earlier whether --

10 THE REPORTER: Your name?

11 PROF. LINEBAUGH: Yes, I'm Dr. Peter
12 Linebaugh, Professor of History at the University of
13 Toledo on my way to New York downwind of Davis-Besse
14 speaking, and I regard myself very much as part of
15 the local community, have been for years and intend
16 to remain so for future years, hopefully without
17 mutation only if possible by shutting down
18 Davis-Besse. This is the only way to go. I think
19 we have had it out of the man's mouth --

20 THEREUPON, the audience began to applaud.

21 PROF. LINEBAUGH: -- that he received
22 out of the Nuclear Regulatory Commission's mouth, he
23 confessed to the first question that they received no
24 reports from those who may hold the Licensee.

25 MR. GROBE: Excuse me, sir, could

1 you face the microphone, please?

2 PROF. LINEBAUGH: No, I'm speaking to my
3 fellow citizens.

4 MR. GROBE: Well, then --

5 PROF. LINEBAUGH: You may listen.

6 THEREUPON, the audience began to applaud.

7 PROF. LINEBAUGH: This is our meeting
8 and you are our guests.

9 MR. GROBE: Sir --

10 PROF. LINEBAUGH: From your own mouth
11 you have said you've come here to speak to the
12 public, and such as the public has been able to come,
13 we are here, and we are engaging in a dialogue, so
14 you can treat us also with respect as we do to you.

15 MR. GROBE: I was just trying to
16 be --

17 PROF. LINEBAUGH: It's very serious.
18 Since last November it has become clear that the NRC
19 has advocated its responsibility to the public, and I
20 am shocked, and I must vociferate with you. To come
21 here and to be shown technical slides of -- you know,
22 I know at the last minute is a bit difficult to get
23 everything just so-so up there, and I commend you for
24 your effort; however, the subject matter is not what
25 brings -- that you showed us is not what brings us

1 nor is it what we expect from the NRC.

2 In 1660, in the age of coal, when the City of
3 London burned down owing to a baker's fault, Sir
4 Christopher Wren did not invite some people in to
5 show slides about what was wrong with the oven, and,
6 now, that our City and our County and our locality
7 and our State is in grave danger, to have the
8 representatives of the Federal Government come here
9 and fail to recognize the serious danger that we have
10 been in, that our offspring is in, that other living
11 creatures are in, owing to a three-eighths inch
12 difference between us and what, Chernobyl, Three-Mile
13 Island, Armageddon? Not to address that question as
14 our common goal here tonight shows to me dereliction
15 of duty and an amidation of your responsibility to
16 the public, and I think the NRC should be ashamed to
17 have succumbed to the profiteering, graven,
18 humiliating actions of this FirstEnergy Corp.

19 THEREUPON, the audience began to applaud.

20 MR. GROBE: I don't want anybody
21 to interpret my comments by any stretch as making
22 excuses for FirstEnergy, but I did want to explain a
23 design feature of every nuclear power plant, which
24 you may not appreciate.

25 Could you put up that slide of the -- that

1 has containment and the reactor coolants -- that
2 there are actually --

3 UNIDENTIFIED: If the laser pen will
4 so work --

5 MR. GROBE: I'm sorry.

6 UNIDENTIFIED: -- you know, we're so
7 dependent on the technological fix here.

8 MR. GROBE: There are actually three
9 barriers to the release of radioactive materials in a
10 nuclear power plant.

11 The first barrier is the fuel itself, and the
12 fuel is comprised of a ceramic, inside a zirconium
13 alloy pen, and that's the first barrier to release
14 radioactive materials.

15 The second barrier is the reactor coolant
16 system or -- it's referred to as the primary pressure
17 boundary, and you're exactly correct that the carbon
18 steel portion of that primary pressure boundary was
19 corroded away, and the remaining stainless steel was
20 never intended to retain pressure as a corrosive
21 inhibitor, but not an intended -- or designed to be a
22 pressure retaining boundary.

23 The third barrier is the containment
24 structure itself. The first barrier and the third
25 barrier were intact, so had the reactor coolant

1 system, primary pressure boundary breached, there
2 were still two barriers from the release of
3 radioactive material, but I appreciate your comments.

4 Thank you very much. Yes, sir?

5 UNIDENTIFIED: I think we have a --
6 set a little precedent here. I'd like to follow it.

7 Mike Ferner had some statements to have --

8 THE REPORTER: Excuse me. Could I
9 get your name?

10 UNIDENTIFIED: I'm speaking on behalf
11 of Mike Ferner.

12 THE REPORTER: Could I get your name?

13 UNIDENTIFIED: Mike Ferner had
14 comments that he wanted to make. Unfortunately, his
15 dad died, and he was unable to come, so I'm going to
16 read his comments in his absence.

17 The Davis-Besse Nuclear Plant is too
18 dangerous to reopen for many reasons, and here are
19 three:

20 Negligent, derelict, reckless arrogance
21 masquerading as a maintenance program.

22 No. 2., a frightening history of razor-thin
23 escapes from catastrophic accidents, and not one, but
24 several. If Hollywood wants a real thriller, they
25 only need to contact FirstEnergy Corp. for a script.

1 And, No. 3., a complete lack of any semblance
2 of Democratic control over the nuclear industry.

3 The first reason to keep Davis-Besse closed:
4 A Maintenance Masquerade:

5 Ask any technical expert or talk with John
6 Kiely in Toledo, a Ph.D. in structural engineering
7 who spent over six years designing the reactor
8 containment buildings for the Bechtel Corp. He will
9 tell you that when you're running a nuclear plant,
10 strict adherence to meticulous maintenance is your
11 guide to avoid catastrophe.

12 As John Kiely said in a news conference
13 recently, Clearly, Davis-Besse has not had that kind
14 of maintenance. And without it, all bets are off
15 that the containment building can withstand a major
16 accident.

17 All bets are off!! So much for FirstEnergy
18 Corporation and the NRC's faith in the containment
19 building that will always ensure that there is no
20 danger to the public; that we will be safe from the
21 deadly poisons created in that reactor.

22 Poor maintenance can cause a containment
23 building to fail, and let me tell you why it matters.

24 We've heard about the hole rusted into
25 Davis-Besse head. Here's why we should care if 600

1 degree water at 220 pounds pressure -- I'm sorry,
2 2,200 pounds pressure comes screaming out of a hole
3 in the reactor vessel.

4 We would see the unraveling of a true nuclear
5 nightmare - what corporate and government spin
6 doctors politely call a loss of coolant accident that
7 could very plausibly lead to a breach of containment.

8 What happens next -- right here across
9 northern Ohio, Lake Erie and beyond, was last studied
10 by the Nuclear Regulatory Commission in 1982 when the
11 NRC estimated the first year between 1,400 and 4,200
12 people will die from radiation sickness - an
13 incredibly nasty way to go, and 73,000 more people
14 will be injured and sickened from radiation exposure
15 over time;

16 10,000 people will die from radiation-induced
17 cancers;

18 An unknown number of people will contract
19 non-fatal cancers with chemotherapy, a regular part
20 of their lives;

21 84 billion dollars in property damage and
22 that would be 1980 dollars;

23 A 15-mile radius where deaths will occur;

24 And a 70-mile radius where injuries will
25 occur.

1 Right here, friends. To the people of Oak
2 Harbor, Fremont, Cleveland and Toledo. To the many
3 species in nearby Sandusky Bay and Lake Erie. To
4 farmers and the land, and for many hundreds of years.

5 The second reason to keep Davis-Besse closed:
6 Brushes with Catastrophe: Let's highlight three
7 incidents.

8 In 1977 when the plant first opened at low
9 power, it had an accident exactly like the beginning
10 stages of Three-Mile Island.

11 1985, when according to the NRC's lack of --
12 and I'm quoting now, "lack of attention to detail in
13 the care and plant equipment, the Licensee's history
14 of performing maintenance and evaluating operating
15 experience in a superficial manner" caused the plant
16 to lose feedwater flow and come within 45 seconds of
17 uncovering a reactor core -- 1985.

18 1988 when a tornado struck Davis-Besse,
19 destroying electrical transmission equipment and
20 forcing an emergency shutdown. For two days
21 equipment problems frustrated efforts to keep the
22 reactor under control.

23 But what's worse than all of the above is the
24 third reason to keep Davis-Besse closed: That is the
25 lack of Democratic Control:

1 When our Government continues to promote and
2 subsidize nuclear power long after it has been proven
3 to be an unacceptable threat to the life on our
4 planet, no further proof is needed that we the people
5 do not control public policy.

6 Albert Einstein warned us that to the village
7 square we must carry the facts of atomic energy, and
8 from there it must come America's voice. The father
9 of atomic age knew the decisions about nuclear power
10 were so grave that only -- the only way to make them
11 safely was with democracy. But self-governance has
12 not been our history. Private interests like the
13 nuclear industry -- assisted by their willing
14 handmaidens in Government -- have captured the very
15 means by which we are to promote the general welfare
16 and make a better life for all of us.

17 The robed agents of property sitting on the
18 Supreme Court have given corporations the same - and
19 more - Constitutional protections than flesh and
20 blood persons.

21 What does this mean in real life? It means
22 that in 1976 citizens in Ohio -- some of them here
23 today -- with a total budget of \$30,000 could collect
24 a half-million signatures to place a nuclear
25 safeguards issue on the Ohio ballot. And utility

1 companies from around the country -- protected by the
2 First Amendment -- could pour in two million dollars
3 to defeat it.

4 It means that corporations have been granted
5 personhood, have Fourth Amendment protections against
6 unreasonable searches. This means no surprise
7 inspections on company property from OSHA or the NRC
8 -- regulatory agencies that we're told are created to
9 protect us when, in fact, they serve their corporate
10 masters.

11 It means rights continually trump -- it means
12 property rights continually trump human rights.
13 Continually trump real persons' ability to create a
14 better life and protect this planet from greedy
15 brutes.

16 It means that we must not only work to keep
17 Davis-Besse closed and work to protect the incomes
18 and jobs of Davis-Besse workers, we must also learn
19 our histories and develop new ways to strip
20 corporations of the rights they have usurped from us.

21 You have heard this elementary law of
22 physics: Two bodies cannot occupy the same space at
23 the same time. Just as that is impossible so, too,
24 is it too impossible for corporations to have rights
25 of persons and ours not be diminished; for

1 corporations to exercise free speech and not diminish
2 our rights.

3 Remembering Einstein's words: To the village
4 square, we must carry the facts of atomic energy;
5 from there must come America's voice. He didn't say
6 from the NRC or from patronizing CEO's -- but from
7 the village square, from we the people, from whom all
8 political power in this nation is supposed to come.

9 In the coming months we will take the facts
10 from atomic energy, and I would add, the story of how
11 our rights were handed over to corporations -- to the
12 village square. From there must come America's
13 voice. Mike Ferner.

14 THEREUPON, the audience began to applaud.

15 MR. GROBE: Do you need a copy of
16 that? Were you able to --

17 THE REPORTER: Yes, if he's got an
18 extra copy.

19 MR. GROBE: Yeah, could you, sir,
20 do you have a copy of your letter?

21 UNIDENTIFIED: Yes.

22 MR. GROBE: The transcriber had a
23 great amount of difficulty because you were facing
24 away and the microphone was a little bit --

25 UNIDENTIFIED: Yes.

1 MR. GROBE: Do you have an extra
2 copy? That would be wonderful. I appreciate your
3 comments.

4 The one thing that you said that I would like
5 to reinforce is that the management and staff at the
6 Davis-Besse facility clearly did not meet our
7 expectations. They did not meet our regulatory
8 requirements and that's -- those performance
9 deficiencies are why the plant is shut down now, and
10 the role of the oversight panel is to make sure that
11 the -- if the plant restarts, that it's in a safe
12 condition when it restarts and we make a
13 recommendation to the senior managers and the
14 agencies and that decision is made by the regional
15 administrator in Chicago as well as the director of
16 the office Nuclear Reactor Regulation in Washington,
17 so I appreciate your comments.

18 Are there other members of the local
19 community here that have a comment?

20 MS. MUSER: Yeah, I have a
21 comment. My name's Mary Jo Muser, and I have lived
22 in northern Ohio all my life, as have my three
23 children and now my four grandchildren. The
24 numerous safety problems at Davis-Besse, we all know
25 what they are from the hole in the head, rust

1 particles throughout the plant, workers going home
2 with radioactive particles on their clothing, and now
3 even a leaky containment building. Our sadly -- a
4 symptom of the nuclear industry that has a history of
5 poisoning our earth and its generations for at least
6 a quarter of a million years to come. From the
7 mining of the uranium itself which produces 180,000
8 metric tons of contaminated waste in one year for the
9 average plant to the radioactive gaseous air releases
10 during the normal operation of the nuclear power
11 plant, not to mention the scrapped fuel rods and
12 radioactive waste, etc., etc. The fact remains and
13 always will remain, there will never be any safe way
14 to dispose of this poison that continues to threaten
15 life on this planet, our home.

16 We have 50 years of leaky radioactive
17 unstable dump sites to prove this. How can the
18 public depend on the NRC, that in our not too distant
19 past allowed burial of nuclear waste in cardboard
20 boxes. How do we trust an industry that routinely
21 sells uranium to three aid as scrapped to be recycled
22 in consumer goods. How do we trust an industry that
23 puts short-term profit over life itself. What right
24 does the nuclear industry have to threaten that which
25 our creator has given us.

1 It is time to address the fact that from it's
2 very beginnings of the Manhattan Project to Hiroshima
3 to Chernobyl, Three-Mile Island, Indian Point and now
4 Davis-Besse that we have created mistakes time and
5 time again with long-term ramifications too massive
6 to fully understand. We will be long gone while
7 generations to come will be left -- if they survive
8 to deal with the problems in the form of nuclear
9 poison we leave behind. We must look to cleaner
10 energy for our planet. The earth is finite, and we
11 cannot afford to disregard this fact. There is no
12 way to get rid of the poison that this industry has
13 spread throughout the world and we have time bombs in
14 the form of spent fuel and radioactive waste
15 everywhere. This is our legacy for generations to
16 come. What a sad one it is.

17 There is something fundamentally and morally
18 wrong about this. We all know this deep down inside
19 at the very base of core of our human level. When I
20 look at my daughter raising her children to have
21 morals and a belief in a future, it makes my heart
22 heavy and I wonder how do I explain to them about
23 greed and the evil things that are done in the name
24 of profit. My question is how do I explain to them
25 why money is more important than the future or their

1 lives themselves. I implore you not to ignore the
2 warning signs again and again, but to learn from our
3 past mistakes. Let's work together as part of the
4 greater family called humanity and build a future as
5 safer, cleaner energy. It's time to put the dinosaur
6 of this nuclear nightmare to rest once and for all.
7 Thank you.

8 THEREUPON, the audience began to applaud.

9 MR. WHITCOMB: Good evening. My
10 name is Howard Whitcomb. I'm here tonight as a
11 resident of Oak Harbor. I have been a resident of
12 Oak Harbor since 1985.

13 I don't want to be rude to anyone, but my
14 comments are directed to the NRC based on what was
15 presented this afternoon.

16 I've had an opportunity from 6:00 to 7:00 to
17 review FirstEnergy's documentation to the best detail
18 that I could in that time frame. I've reviewed my
19 notes, and I have several concerns, and if you don't
20 share the concerns, then I agree with the four folks
21 that have already presented their comments more
22 eloquently than I could do, but I think that in
23 essence the theme is, you folks, I'm not sure what
24 you're doing as an entity.

25 This afternoon for the third time, I have

1 heard the COO of FirstEnergy state how great a
2 performer they were, okay? Nonsense. It took
3 years for this reactor vessel degradation to occur.

4 Now, you can hide behind the fact that the
5 machine operated, I can run my car at 6,000 RPM and
6 it will probably last until I run out of oil, and
7 that's exactly what happened. They ran this thing
8 until it couldn't run any longer. I take exception,
9 Mr. Simpkins, with your casual statement that a
10 three-eighths inch -- you said one-eight inch
11 stainless steel cladding acted as a pressure
12 boundary. That is not its design.

13 Second of all, I take exceptions with your
14 comments, Mr. Grobe, this specific accident has never
15 been analyzed. Period. We run the fuel
16 temperatures at 2,100 degrees. Melt down is at
17 2,250. There's a very slight margin of error.

18 If there had been a rupture in that reactor
19 vessel head, there would have been no containment of
20 water in the reactor vessel. Everyone in this room
21 knows when you boil water at atmospheric at 212
22 degrees it turns to steam. What do you think is
23 going to happened at 600 degree water at 2,200 P.S.I.
24 all of a sudden exposed to the environment of
25 atmospheric conditions? It all turns to steam.

1 You haven't told the public about the safety relief
2 in the containment structure and how they're going to
3 relieve, so don't sit there and tell us time and time
4 again how we had two other barriers of safety that
5 has never been analyzed. Period.

6 THEREUPON, the audience began to applaud.

7 More troubling, however, and I am
8 disappointed in your panel because you didn't point
9 this out, and I had to point it out this afternoon,
10 and I don't know how many people were there, but I'm
11 going to make an issue of it again.

12 This plant was shut down in March of this
13 year, we had all of these plans and this
14 implementation that was going to occur from
15 FirstEnergy. They march off smartly using
16 unqualified personnel, using inadequate procedures
17 and went and did all these inspections in the plant
18 but for the efforts of your, Mr. Holmberg. He
19 identified two violations in July, and now they have
20 to go back to square one and redo those inspections.
21 Well, you know what? That's one example. What
22 other activities are going on in the plant to
23 inadequate criteria or with unqualified personal?
24 Second of all, I'm very concerned about the
25 fact that they've hired all of these outside

1 contractors to come and do these very technical
2 activities. When all these contractors leave the
3 site, who's left? We have had no assurance from
4 FirstEnergy that they have any plan whatsoever in
5 place to assure that this same thing isn't going to
6 happen again, and I've got to tell you what I saw
7 today was we've got this restart activity and we're
8 looking in the middle of October to be ready to start
9 this plant up. I haven't heard anything yet coming
10 close to a root cause analysis. I'm going to cite
11 what Mr. Pearce, the Vice President -- Vice President
12 of Oversight said today.

13 Root cause, FirstEnergy Nuclear Operating
14 Company, nuclear safety values, behaviors and
15 expectations were inadequate to enable oversight to
16 effect needed positive change in station operations.

17 The first word that comes to my mind when I
18 hear that is filibuster, okay? That has absolutely
19 no meaning and, furthermore, it's not a root cause.
20 It's a symptom. The question is why were things
21 inadequate? That's what we want to know. We want
22 to be assured that it isn't going to happen again.

23 The gentleman that cited Mr. Ferner's letter
24 regarding Harold Denton's letter of August 14th,
25 1985, I have raised those issues prior to this

1 meeting. I got to say that if we're relying on what
2 Harold Denton found and the NRC found back in 1985 as
3 the basis for the root cause analysis today, we're
4 missing the boat. You're missing the boat. We're
5 the residents of this community that have invested
6 our lives here. We're not going to stand up and
7 have another near miss, and to add a little more
8 detail to what was already provided, when there was
9 that loss of offsite power incident, the same
10 equipment that had failed on June 9th, 1985 failed
11 again in 1987.

12 Thirdly, in 1993, the auxiliary feedwater
13 system was found to be valved out of service, and
14 they were cited for it, and, I believe, Mr. Grobe,
15 you were involved with that citation.

16 Now, Davis-Besse has had a series of
17 problems, management, technical, mechanical failures,
18 electrical failures.

19 The biggest issue today before us is what are
20 they doing about the management issues? Changing
21 the faces isn't going to do it. It's a cultural
22 problem, and they have known about it for years, and
23 you have known about it for years; you
24 specifically, Mr. Grobe.

25 Now it's time to come clean and tell the

1 story the way it should be. I don't understand why
2 as a member of the public I can't ask FirstEnergy
3 questions. You have done everything in your power
4 to isolate them from the public, and I'm a member of
5 the public --

6 THEREUPON, the audience began to applaud.

7 MR. WHITCOMB: And I have worked for
8 NRC. I have worked for Toledo Edison. I'm a
9 nuclear qualified engineer in the Navy, and I'm damn
10 proud of it, and I don't want a bunch of rhetoric
11 being thrown around trying to deceive the public that
12 everything is fine. Everything is not fine, sir.
13 Thank you.

14 THEREUPON, the audience began to applaud.

15 MR. GROBE: Just a couple
16 comments, Howard.

17 I think you've attended every meeting we have
18 conducted here so you have a fairly detailed
19 knowledge of the issues that we have raised. I
20 couldn't agree with you more in simply replacing some
21 managers does not solve the problem, and it's an
22 issue that we have reinforced over and over again at
23 these public meetings and was even discussed again
24 this afternoon and you're absolutely correct that
25 this is a cultural issue, the way the people at the

1 plant thought about their responsibilities and made
2 decisions and that needs to be changed. I believe
3 that will be the pacing issue for restarting. I
4 don't know where you got the date of October,
5 whatever. I've not seen a date published by us or
6 anybody else.

7 The challenge that FirstEnergy faces is
8 understanding how to change the cultural attitudes of
9 the people that work at the plant, and the plant
10 won't restart until the NRC is convinced that that's
11 occurred and that the plant can be operated safely.

12 Other questions or comments? Yes, sir?

13 MR. LODGE: My name is Terry Lodge,
14 I'm from Toledo. The wrong part of the NRC is here
15 tonight. I think the five commissioners ought to
16 come out and listen to this anger and this knowledge,
17 this knowing perception of what's going on.

18 There's a -- I have been to a number of these
19 hearings also, and I have been watching things on the
20 website, and I have been staying current in the
21 media. There's incredible stories that are being
22 told now that are mainstream information. The story
23 of Davis-Besse and its regulators is a story of
24 dysfunction. There's a putrefying dead animal in
25 the middle of the village square that people step

1 around quietly and whisper about cynically.

2 There are so many issues that aren't being
3 discussed by the NRC and FirstEnergy. In the last
4 week we saw FirstEnergy admitting in the pages of our
5 newspapers to some probably criminal acts to
6 falsification of quality assurance records to not
7 doing inspections that were asserted to have been
8 done.

9 Tonight, today, even after those disclosures
10 we get to listen to the NRC have a civilized dialogue
11 on the stage, across a moat, safely separated from
12 the public's right to ask questions.

13 In the last couple of weeks we have seen
14 disclosures in our newspapers about how the five
15 appointed commissioners vetoed this. This is the
16 draft of the staff order that would have shut down
17 Davis-Besse on an emergency basis at the end of last
18 November.

19 In April, the Nuclear Information and
20 Resource Service under the Freedom of Information Act
21 requested this and other documents. The NRC has
22 released this and other documents to members of
23 Congress and to the press, but not to the people, not
24 to nears. Just in case you haven't heard about it,
25 I'm going to leave a copy with your Court Reporter.

1 I'd like to read you a statement made by
2 Richard Meserve, the Chair of the Nuclear Regulatory
3 Commission, presumably one of the commissioners who
4 led the charge to veto the Staff's science based
5 engineering based order to allow the Utility to
6 operate an additional 75 days.

7 In our newspapers out here in the Midwest,
8 the newspapers that somehow get their hands on the
9 public's information, we read that the commissioners
10 overrode highly qualified talented staff people of
11 the NRC whom we praise while we damn the
12 commissioners.

13 Richard Meserve in his confirmation statement
14 given in September 1999 to a Senate Committee on
15 Environment and Public Works said a couple of very
16 interesting things. Referring to the coming
17 deregulation of the electrical industry, he said
18 first and foremost, it reinforces the need for the
19 NRC to fulfill its obligation to demand safe
20 operations by Licensees. The NRC must assure that
21 the pressure to reduce costs -- pressures to reduce
22 costs do not become incentives to cut corners on
23 safety. I understand -- this is Mr. Meserve
24 talking -- I understand that the principal statutory
25 responsibility of the Commission is the protection of

1 the public's health and safety and of the
2 environment. The NRC must ensure that its Licensees
3 meet the agency's safety and environmental
4 requirements.

5 Yet interestingly when FirstEnergy, which is
6 an economically struggling large utility in the midst
7 of a de-regulating environment, when the NRC came
8 to the -- pardon me, when FirstEnergy came with its
9 spin masters and its public relations people and it's
10 former staff legal director of the NRC is its special
11 legal consultant to meet last fall with the NRC, the
12 NRC bought hook, line and sinker the economic
13 troubles of the utility and placed them over what, I
14 guess, the chair understood in 1999, but had
15 forgotten in the interceding years. This is, as I
16 understand it, Mr. Meserve is a nuclear physicist and
17 a lawyer. What an interesting combination of skills
18 that he should be so ignorant.

19 He further said in his confirmation
20 statement, it is incumbent on the NRC to reach
21 decisions in appropriate ways. Decisions must be
22 fair and be perceived to be fair. They must be
23 appropriate for the particular task at hand, and they
24 must be efficient and timely. There should be no
25 slighting the significant role that Congress gave to

1 the public in NRC processes.

2 I notice that he didn't say the role of the
3 public after the fact carefully controlled managed as
4 to the opinions it's allowed to voice.

5 The NRC staff and the regulated industry
6 benefit from public participation, he said, because
7 the public may often illuminate issues in ways that
8 would otherwise escape scrutiny. Moreover, the
9 American public will not accept the legitimacy of
10 decisions that derive from processes from which it
11 has been excluded.

12 Well, the public was excluded from a
13 disastrous decision making process last fall. The
14 public interest -- let's face it, the public interest
15 is a very distant second to the role that the NRC
16 commission sees itself as playing.

17 After reading the NRC's -- of the NRC's
18 sellout of the public interest, the first thing that
19 occurred to me was the NRC has no more credibility to
20 regulate the nuclear industry posed with the most
21 serious disaster in waiting since Three-Mile Island
22 with scientific and engineering opinion from its own
23 staff, the NRC ignored all of that and rolled over
24 capitulated to the whines of a Utility in economic
25 trouble. As a result, weak regulator that the NRC

1 ever was, it has no credibility with the public. It
2 has no credibility in this process, and if a complete
3 melt down of the NRC's credibility for its shabby
4 complicity with FirstEnergy weren't enough, yesterday
5 I received a fax of a proposed ruling that the
6 Nuclear Regulatory Commission is making on the 2.206
7 petition that was filed by nears, Union of Concerned
8 Scientist and a dozen or so grass roots anti-nuclear
9 organizations. That petition called for a truly
10 independent panel, not a manual 0350, surely not the
11 so-called independent panel that the Utility has
12 pulled together. A truly independent panel is being
13 rejected by the Nuclear Regulatory Commission. Once
14 again, the putrefying elephant, the desiccating beast
15 that no one talks about is ruling the process. In
16 fact, one of the very reasons -- it is amazing, and I
17 will be filing comments just because it's so
18 infuriating, one of the very reason a truly
19 independent panel is being shunned by the NRC is what
20 they call an independent panel put together by
21 FirstEnergy. It is amazing to me that -- that the
22 Commission still believes that anybody is going to
23 believe the truth, the value, the validity of any
24 pronouncements that are made. The NRC doesn't have
25 any credibility with anyone out here. I'm here to

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1 tell you that we in the Midwest are asking you to
2 take a message back to your bosses. I hope you'll
3 take Mr. Meserve's statement. I hope you'll take
4 the message that we don't recognize the NRC's
5 credibility to regulate. We don't recognize the
6 objectivity, the purported objectivity that you
7 continually try to foist on us. We don't believe
8 that the NRC is serious about changing a
9 corporation's culture, perhaps because it can't. It
10 was astounding last week, absolutely appalling.
11 FirstEnergy actually admits in so many words that for
12 the last three and a half years we put production
13 concerns ahead of safety. They put profit concerns
14 ahead of safety. Davis-Besse has a 25-year deep
15 management culture of putting profit ahead of public
16 safety and the NRC is completely complicit.

17 So the message is we aren't here to lobby for
18 a better plant. We aren't here to hear technical
19 explanations or to hear that you don't know yet what
20 the problem is. We believe we know very well what
21 the problem is. We believe that Davis-Besse is so
22 corroded and corrupted from a physical standpoint
23 that it must be shut down forever. We believe --

24 THEREUPON, the audience began to applaud.

25 MR. LODGE: We believe that in the

1 management culture faces will change, the culture
2 will always be to beat up the messenger who says,
3 guys, we should remove insulation from the reactor
4 head, it holds water, or, guys, we should cut holes
5 so we can inspect the reactor head better. Those
6 things somehow just don't get very high priority.
7 Guys, maybe we should tell the NRC that we have gone
8 from a monthly changing of filters because they get
9 so damn clogged with iron to every other day or maybe
10 the inspectors seen them. We don't know, do we?
11 That's one of the lessons we haven't learned yet.

12 We're here to say that we're not going to
13 step around the putrefying dead elephant. We're not
14 going to give dignity and validity to the
15 dysfunctional game that the NRC is engaged in with
16 FirstEnergy against the public.

17 We are withdrawing our consent to you to pay
18 any regulatory attention and oversight to Davis-Besse
19 or indeed any nuclear power plant. We don't believe
20 you. We can't believe you. We're going to
21 consult -- we citizens, are going to consult among
22 ourselves, and we're going to shut down this plant
23 forever.

24 THEREUPON, the audience began to applaud.

25 MR. LODGE: Please take that

1 message back to your bosses whether it's the
2 appointed commissioners or the utility companies that
3 we know call the shots over your decision making.

4 Thank you.

5 THEREUPON, several members marched out
6 chanting, "Two, four, six, eight NRC can't regulate."

7 MR. KARDATZKE: I just had a couple
8 quick questions. I had three points. One is --

9 MR. GROBE: Why don't you wait
10 just a moment. I want to make sure I can hear you.

11 MR. KARDATZKE: My name is Merl
12 Kardatzke. I live on Graytown Road within 10 miles
13 of here -- of Davis-Besse more specifically, and I
14 had a question about the integrity of the fuel rods.

15 We see newspaper reports of contractors who
16 rotate through here, and then have been detected at
17 other locations because they have particles that they
18 have carried from this plant that were undetected
19 here and then detected elsewhere, and the story was
20 the detectors weren't set at the right level here to
21 detect these particles, but this indicates that the
22 fuel rods themselves which would be the source of
23 this have been breaking down, and that's one of our
24 containment barriers --

25 MR. GROBE: Right, that's an