

Regulatory Information Conference March 11, 2008

# Agenda

- Opening Remarks and Overview
- Sequence Selection
- Accident Mitigation
- Accident Analysis
- Emergency Preparedness
- Comments

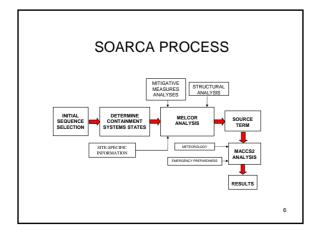
### **OPENING REMARKS**

Dr. Farouk Eltawila, Director Division of System Analysis Office of Nuclear Regulatory Research 1

Overview
<ul> <li>State-of-the-art more realistic evaluation of severe accident progression, radiological releases and offsite consequences</li> </ul>
<ul> <li>Integrated and consistent analysis of pilot plants (Peach Bottom, Surry) for important sequences (e.g., SBO, ISLOCA) subject to probabilistic considerations</li> </ul>
<ul> <li>Account for plant design and operational improvements, credit existing and newly developed mitigative measures and site specific emergency plans</li> </ul>

	Mot	ivation		
	Plant Design and Operations	Severe Accident Phenomenology	Emergency Planning	
1982 Sandia Siting Study	Total CDF: 1x10-4yr to 1x10-5/yr	Alpha Mode Failure Direct Containment Heating Conservative Accident Progression - Large and fast radiological release	Generic (including bounding) EP modeling	
2008 SOARCA	Improved Plant Performance Total CDF: 1x10%/yr to 1x10%/yr Additional Mitigative Measures	Alpha Mode Failure is remote & speculative DCH resolved Realistic accident progression analysis	Improved Site Specific EP Modeling	
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#### SEQUENCE SELECTION

Richard Sherry, Senior Risk Analyst Division of Risk Analysis Office of Nuclear Regulatory Research

### Sequence Selection Process

- Full Power Operation
- Internal Initiated Events
  - SPAR model results
  - Comparison with licensee PRA
     Discussions with licensee staff
- External Initiated Events
  - Review of prior analyses
    - IPEEE • NUREG-1150
  - Discussions with licensee staff

# Sequence Groups

- · Group core damage sequences that have similar initiating events, Sequence timing and equipment unavailability
- · Initial Screening
  - CDF Initiating Events CDF > 1E-7
- Sequences Evolution Identify and evaluate dominant cutsets (~90% of CDF)
- · Scenario grouping
- · Sequences refined by external events and mitigative measures

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# Final Sequence Groups

- Containment bypass sequence groups with group CDF <u>></u> 10-7/RY

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# Containment Systems Availability

- Availability of engineered systems that can impact post-core damage containment accident progression, containment failure and radionuclide release and <u>not</u> considered in Level 1 core damage SPAR model
- Surry and Peach Bottom
  - Availability of containment systems based on support system status
- · Sequoyah
  - Availability of containment systems determined using extended Level 1 SPAR model

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### Sequence Groups Peach Bottom Atomic Power Station

- Peach Bottom Internal Events

   None (Dominant below the screening threshold was SBO)
- Peach Bottom External Events (Seismic)

   Long Term SBO (RCIC available early) (1x10<sup>-6</sup> to 5x10<sup>-6</sup>/yr)

# Sequence Groups Surry Power Station

- Surry Internal Events
  - ISLOCA (7x10-7/yr)
  - SGTR (5x10-7/yr)
- Surry External Events (Seismic)
  - Long-term SBO (TD-AFW available early) (1x10<sup>-5</sup> to 2x10<sup>-5</sup>/yr)
     Short-term SBO (TD-AFW failed) (1x10<sup>-6</sup> to 2x10<sup>-6</sup>/yr)

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### MITIGATIVE MEASURES

Robert Prato, Senior Program Manager Division of System Analysis Office of Nuclear Regulatory Research

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## Mitigative Measures Analysis

- Qualitative, sequence-specific systems and operational analyses
  - Licensee identified mitigative measures from EOPs, SAMGs
  - Other applicable severe accident guidelines
- · Input into the MELCOR analyses

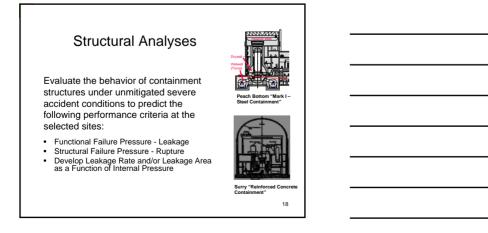
#### Mitigative Measures Analysis Process

- · Consider all mitigative measures
- Conduct sensitivity analyses to assess the effectiveness of different mitigative measures

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#### Mitigative Measures Analysis Process

- For each sequence grouping, identify the potential failure mechanisms and determine available mitigative measures
- Perform a system and an operational analysis based on the initial conditions and anticipated subsequent failures
- Determine the anticipated availability, capability and the time to implementation (e.g., TSC activation)
- MELCOR used to determine the effectiveness of the mitigative measures based on capability and estimated time of implementation



# Peach Bottom LTSBO

- Effectiveness of Mitigative Measures
  - Batteries were available for ~ 4 hours
  - RCIC automatically started and prevented loss of RCS inventory
  - Operator, by procedure, depressurizes at ~ 1 hr
  - Portable power supply ensures long-term DC to hold SRV open and provide level indication (allow management of RCIC)

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# Surry LTSBO

- Dominant containment dominant failure mode is leakage from cracking around the Equipment and/or Personnel Hatches
- · Effectiveness of Mitigative Measures
  - Batteries were available for ~ 8 hours
  - TDAFW Pump automatically starts to makeup to the SGs
  - SG PORVs operable on DC power for 100 F/hr RCS cooldown
  - Portable power supply ensures long-term DC to provide level indication (allow management of TDAFW)
  - Portable pump provided make up for RCP seal cooling

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#### Surry STSBO

- Dominant containment dominant failure mode is leakage from cracking (9 in<sup>2</sup>) around the Equipment and/or Personnel Hatches
- Effectiveness of Mitigative Measures
  - AC and DC power are unavailable
  - Mechanical failure of TDAFW Pump, fails to start
  - No instrumentation or RCS makeup
  - Portable pump provided containment spray within 8 hours (spray operation terminated @ 15 hours)

# Surry SGTR

- Effectiveness of Mitigative Measures
  - All ac and dc power supplies were available
  - All instrumentation was available
  - Plant response
    - HPI, AFW initiate
    - Turbine stop valves close
    - Steam dump valves throttle and close

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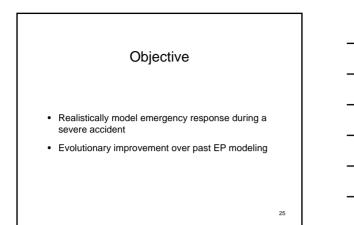
SEQUENCE ANALYSIS

Randall Gauntt, Project Manager Sandia National Laboratories

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# EMERGENCY PREPAREDNESS

Randolph Sullivan, CHP Office of Nuclear Security and Incident Response



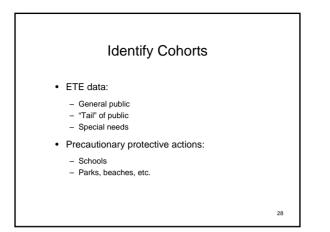
#### Assumptions

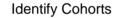
- · Emergency plans will be implemented
- The public will largely obey direction from officials
- · Emergency workers will implement plans

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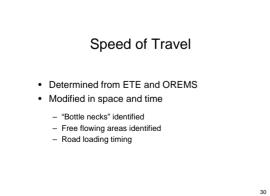
#### **Technical Basis**

- Site, State and local emergency plans
- Site emergency classification procedures
   Aligned with accident progression from MELCOR
- State/local protective action procedures
  - Precautionary protective actions modeled
- Evacuation Time Estimate (ETE)
- Oak Ridge Evacuation Modeling System for evacuation beyond EPZ (if necessary)

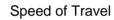




- Non-evacuating (0.5%)
- Shadow evacuation (10%)



	Exa	ample	ETE		
Region	Population	Non- Evacuating	Evacuated	Number of Vehicles	
0-10	71,400	400	71,000	41,000	]
		vacuation hours (fro		;	
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- MACCS2 does not allow input of road loading function
- Median speed of cohort assumed
- Speeds adjusted for areas of free flow or congestion
- Distance travelled assumed 50% more than radial
- Median speed equals dist/time to clear

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# **Example Accident**

- Long Term Station Blackout scenario
- General Emergency is declared about 2 hours after loss of all A/C power
  - Evacuation starts at General Emergency
  - No precautionary evacuation of schools (Site specific decision)

Comments and Questions