

EPRI | ELECTRIC POWER
RESEARCH INSTITUTE

NRC Information Meeting

Neutron Absorbing Material Technology

February 27, 2009
Washington DC

Ray W. Lambert

Purpose of the Meeting

- Provide background and understanding on where neutron absorber technology now stands
- Define the historical roles that EPRI and utilities have played in developing the technology
- Provide current status and experience base for the materials now in use

Early History

- Boraflex was introduced in the later 1970s and dominated the market through the 1980s
 - Cost and ease of fabrication were the main advantages
 - About 75 spent storage pools worldwide installed Boraflex
- Problems emerged after a few years in service
 - Embrittlement at relatively low radiation doses
 - Cracking and shrinking were observed
- Minimal technical support was available to utilities
 - Manufacturer was unwilling/unable to assist
 - Rack vendors denied any responsibility
 - Search of qualification information produced only minimal and inconsistent data

Early History (continued)

- Insufficient information existed for utilities to perform root-cause analyses
- Utilities requested EPRI help in 1986
 - NETCO selected as contractor by EPRI because of background in criticality analyses, fuel design and material sciences
- EPRI formed the Boraflex Working Group (BWG) to fund and provide oversight to Boraflex-related R&D activities
- Early charter was aimed at:
 - Developing understanding of Boraflex degradation mechanisms
 - Develop techniques to measure and manage degradation

Early History (continued)

- Utilities have always been highly motivated to support materials R&D
 - Pool safety is the paramount concern
 - Pool storage space is critical to keeping reactors operating
 - Alternatives to pool storage have long lead times and are very expensive
- The Boraflex quagmire had a reasonably good outcome
 - Material behavior was modeled as a function of variables
 - Gap growth was understood and was predictable
 - Comprehensive test programs were put in place
 - Penn State
 - Irradiations at AFRRRI
 - Full-scale panel tests at Beaver Valley 2
 - Multiple coupon tests
 - RACKLIFE model and BADGER equipment were developed to predict and measure degradation

The NRC/EPRI Interface

- NRC became aware of issue in the mid-1980s and issued the first Information Notice in September 1987
- Situation, however, lacked clarity in 1987
 - Boraflex manufacturer was exiting the business
 - No technical support available from rack vendors
 - NRC had no R&D underway
 - EPRI's R&D program had begun and first information was beginning to emerge
- Major decision was made by BWG to share information with NRC on a real-time basis
 - NRC actually attended portions of BWG workshops
 - Reports were shared with NRC as produced
 - NRC Generic Letter (dated June 1996) was issued after full consideration of EPRI R&D

The NRC/EPRI Interface (continued)

- The BWG program resulted in the Boraflex issue being managed both safely and efficiently
 - Several pools are still taking credit (partial) for their remaining Boraflex
 - Comprehensive database has been developed that supports RACKLIFE and BADGER

Follow-On Work to the BWG

- Boraflex was superseded by other neutron absorbing materials, primarily Boral[®]
- The scope of the BWG was expanded to cover all absorbing materials and the group was renamed the Neutron Absorber Users Group (NAUG)
- The observed shortcomings in Boral shifted NAUG's focus of activity to:
 - Exploring and qualifying new materials such as Metamic
 - Developing comprehensive testing and qualification protocols for new neutron absorbing materials
 - Development of the Neutron Materials Handbook (being updated in 2009)
 - Materials described with engineering parameters
 - Experience listed for all materials
 - Factors to be considered in using neutron absorbing materials

Current Status of NAUG

- Still going strong with membership representing over 60 reactors in the U.S. plus 1 international utility member
- Less than 20% of NAUG activities are now related to Boraflex
- Have held 24 workshops for NAUG members with number 25 scheduled for this coming August
- Have produced some 70 reports and papers
- Have spent over \$4M on neutron absorber R&D

Conclusion

- Utilities and EPRI have been major players in the development and use of neutron absorbing materials technology
- Monitoring material performance, testing of materials, and exploring new materials continue to receive high utility priority
- Continuity of effort has been maintained through the utility support of the EPRI NAUG and by the long-term relationship between EPRI and NETCO
- After a shaky start, the intelligent use of neutron absorbing materials is now a well understood technology
- However, vigilance is still required in order to maintain adequate performance and safety margins



***NRC Information Meeting
Neutron Absorber Materials
In-Service Performance of Boraflex***

***Ken Lindquist
2/27/09
Rockville, MD***



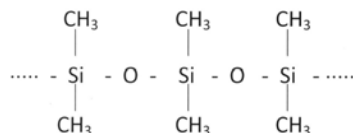
***Outline - Performance in Spent Fuel
Racks***

- What is Boraflex in the as-manufactured condition?
- What is Boraflex after service in the spent fuel pool environment?
- What tools are available to monitor service environment induced changes in Boraflex?
- Defense-in-depth approach for managing changes in Boraflex.



Chemical Form and Composition of As-Manufactured Boraflex

PDMS Matrix (Silicon Rubber)



Composition

Matrix: 25 w/o

Fillers:

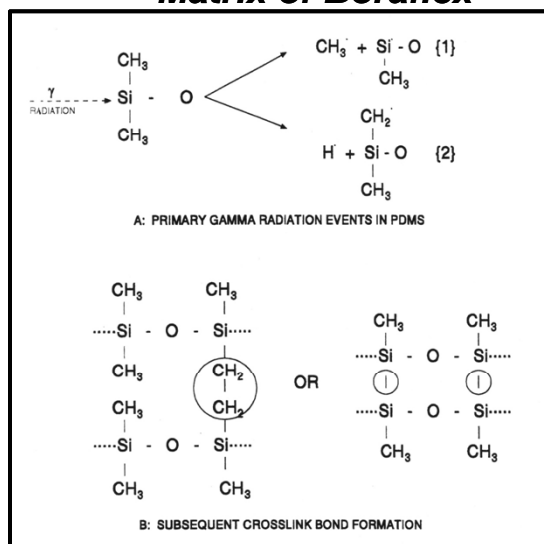
B₄C 50 w/o

Silica 25 w/o (Min-u-Sil 5 Crystalline Silica)

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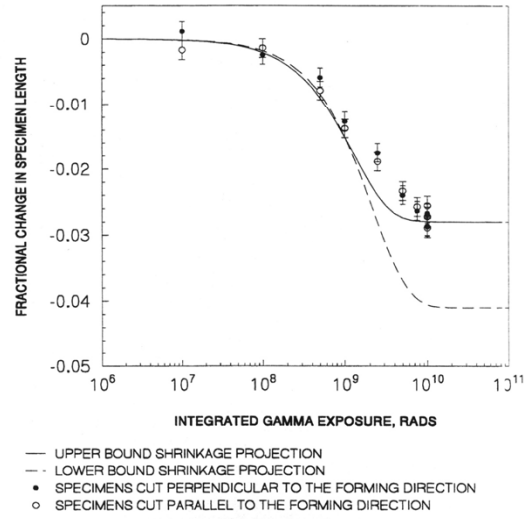
Effect of Gamma Radiation on Polymer Matrix of Boraflex



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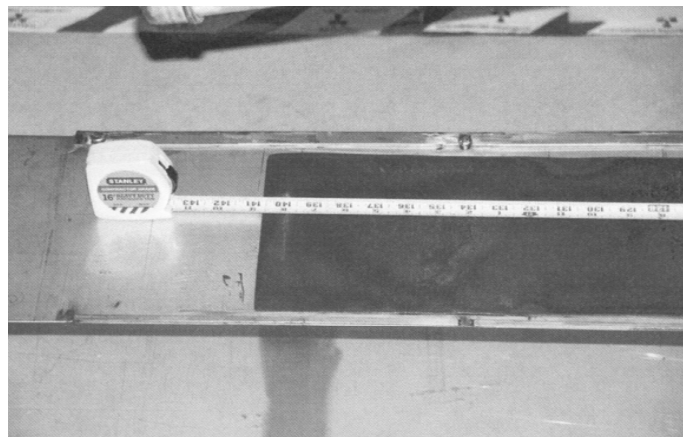
Cross-Linking Induced Shrinkage of Boraflex



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In-Service Shrinkage of Boraflex

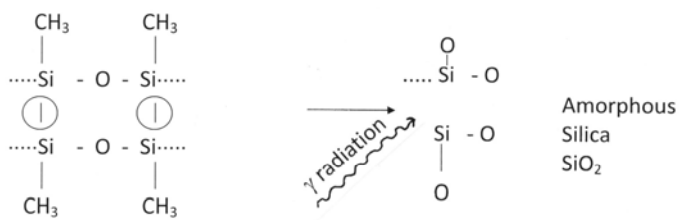


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Highly Cross-Linked PDMS

- Vacancies created by abstraction of $\text{CH}_3 + \text{H}$ radicals immobilized by high number of cross-link bonds and cannot form additional crosslinks
- Free oxygen from pool water scavenged by vacancies
- Concurrent chain scissioning of the Si - O - Si back bone of the polymer by gamma radiation

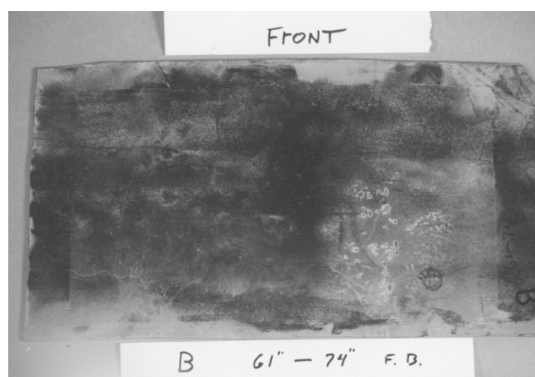


- Composition after Exposure to Service Environment:
 B_4C - 50 w/o Crystalline Silica - 25 w/o
 Residual Organics - 5 w/o Amorphous Silica - 20 w/o

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Boraflex Removed from Spent Fuel Racks



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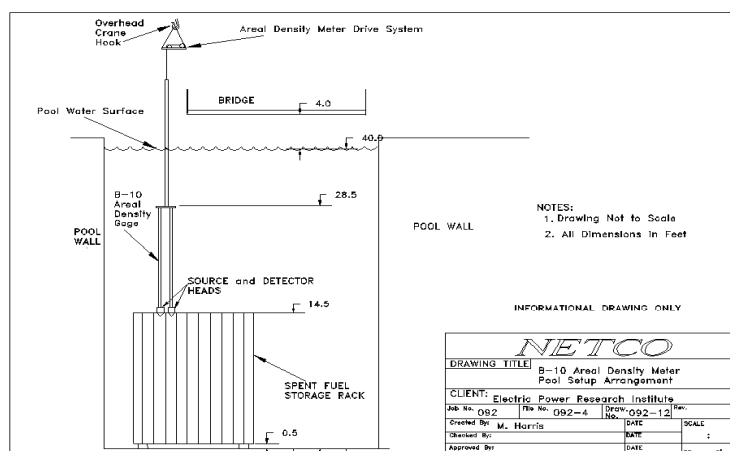
NETCO

Tracking the Performance of Irradiated Boraflex

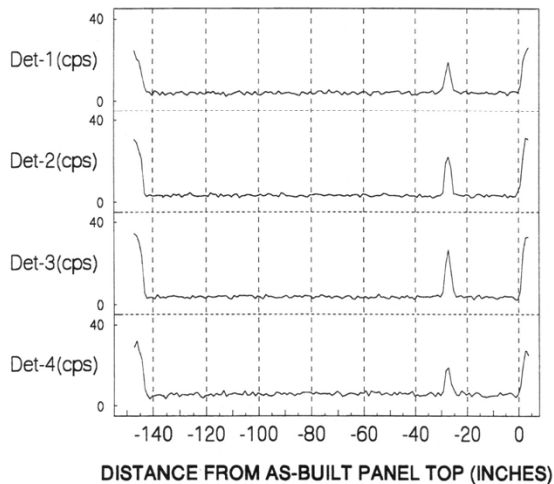
- Surveillance Coupon Testing
- Monitor Pool Soluble Silica Levels
- Compare with Industry Performance Data
 - Annual Workshops
 - EPRI Pool Silica Database
- BADGER Testing
- RACKLIFE Simulation



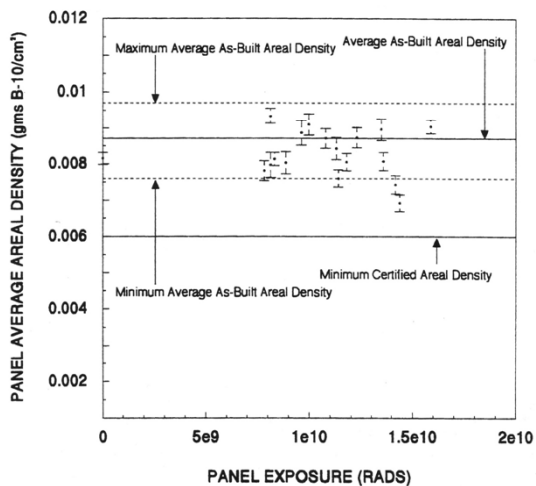
BADGER - Boron-10 Areal Density Gage for Evaluation Racks



BADGER Detector Outputs



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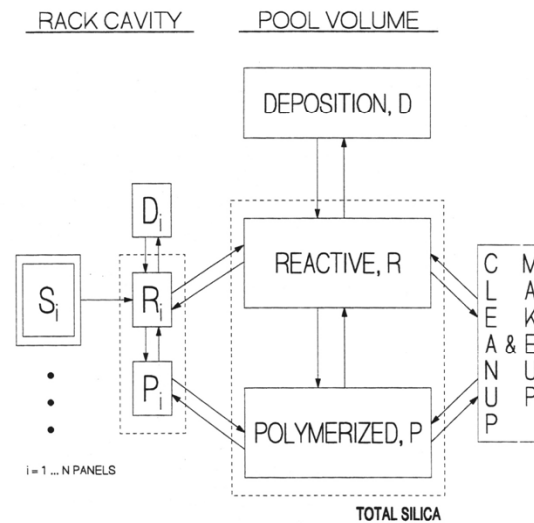
RACKLIFE

- Mass balance of one decomposition product (soluble silica) of degrading Boraflex from rack cavities containing Boraflex to bulk pool volume
- Mass balance is based on first principles
- Very large Windows® based program - keeps track of B_4C loss from all panels of Boraflex in a pool (as many as 8000 in some cases)

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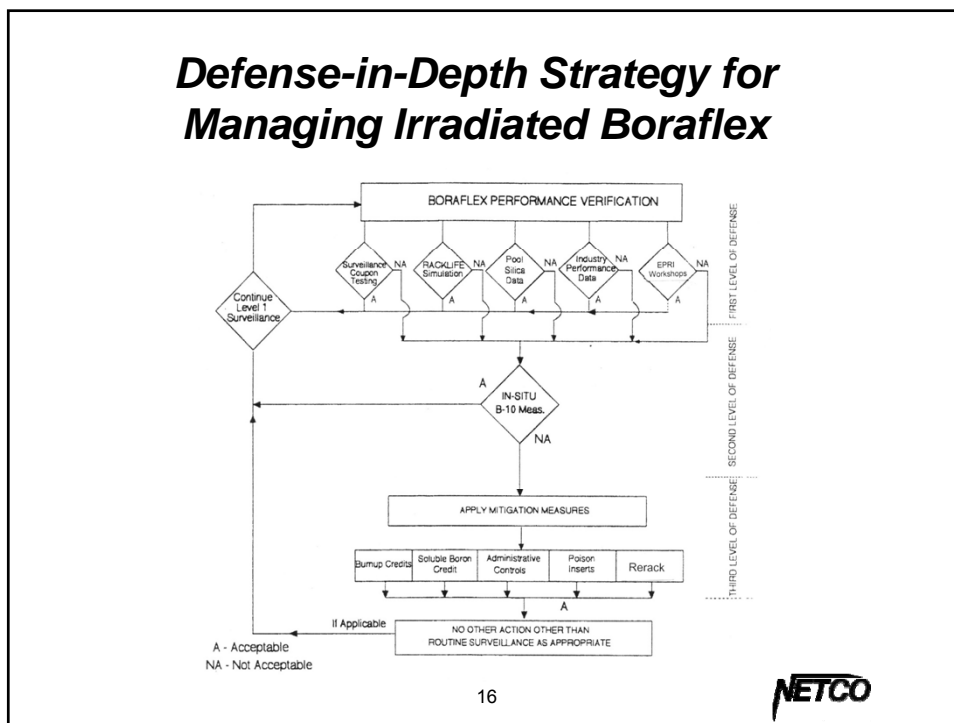
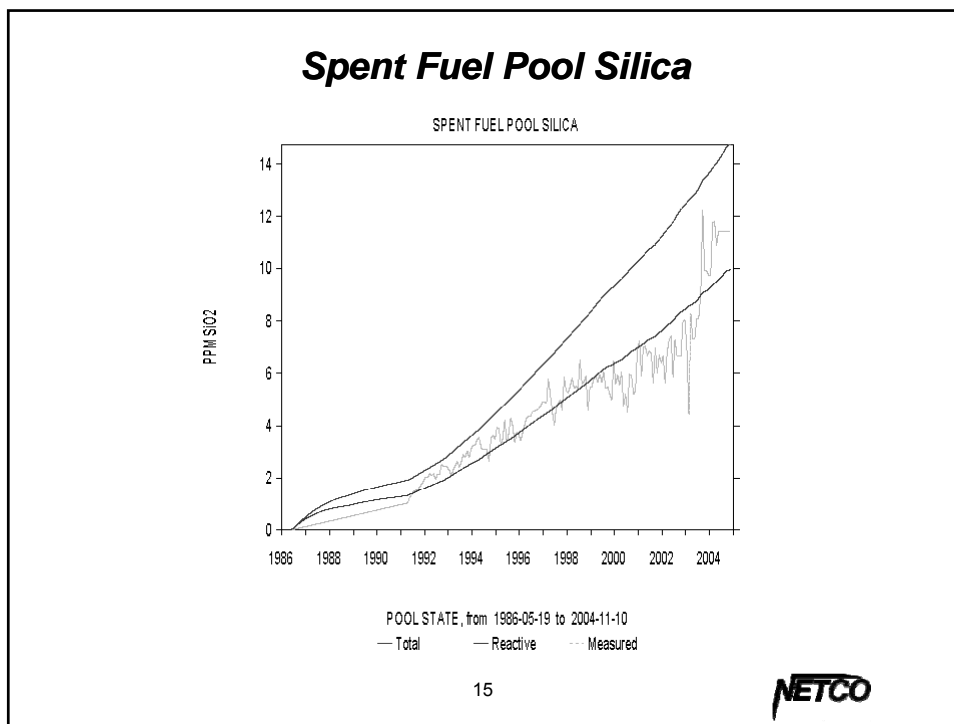
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Kinetics of Silica Transport in a Spent Fuel Pool



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Conclusions: Boraflex In-Service Performance

- The polymer matrix of Boraflex is subject to in-service degradation
- The industry has developed tools to track and manage Boraflex degradation
- Mitigation measures are available to restore reactivity holddown of racks with degraded Boraflex

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***NRC Information Meeting
Neutron Absorber Materials
In-Service Performance of BORAL[®]***

***Ken Lindquist
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Rockville, MD***

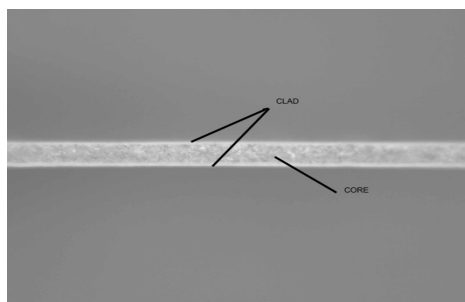


***Outline - BORAL[®] Performance in
Spent Fuel Racks & Casks***

- What is BORAL[®]?
- Where has BORAL[®] been used?
- What are the performance issues with respect to BORAL[®]?
- What has been done to mitigate these performance issues?



BORAL® Cermet Composite



CLAD: AA1100 alloy
typically 0.010" thick on
both sides

CORE: AA1100 alloy and
B₄C mixture plus some
porosity

CORE Composition:

- Has been produced with
30 - 60 w/o B₄C
- Now typical B₄C loading
is ~50 w/o B₄C

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BORAL® Used Extensively for Wet and Dry Storage Since 1964

Partial List of LWRs Where BORAL® Has Been Used in Spent Fuel Storage Racks

| Pool | Plant Type | DES/MAN | Cells | Country |
|--------------------|------------|--------------|-------|---------|
| BEAVER VALLEY 1 | PWR | Holtec | 1621 | USA |
| BELLEFONTE 1 | PWR | Westinghouse | 1058 | USA |
| BRAIDWOOD 1&2 | PWR | Holtec | 2984 | USA |
| BROWNS FERRY 1 | BWR | GE | 3471 | USA |
| BROWNS FERRY 2 | BWR | GE | 3471 | USA |
| BROWNS FERRY 3 | BWR | GE | 3471 | USA |
| BRUNSWICK 1 | BWR | Holtec | 1839 | USA |
| BYRON 1&2 | PWR | Holtec | 2984 | USA |
| CALLAWAY | PWR | Holtec | 1302 | USA |
| COMANCHE PEAK 1 | PWR | Holtec | 222 | USA |
| COMANCHE PEAK 2 | PWR | Holtec | 219 | USA |
| CONN YANKEE | PWR | Holtec | | USA |
| COOK 1&2 | PWR | Holtec | 3613 | USA |
| COOPER | BWR | NES | | USA |
| CRYSTAL RIVER 3 | PWR | Westinghouse | 932 | USA |
| DAVIS BESSE 1 | PWR | Holtec | 1624 | USA |
| DRESDEN 1 | BWR | CECO | 3537 | USA |
| DRESDEN 2 | BWR | CECO | 3537 | USA |
| DRESDEN 3 | BWR | CECO | 3537 | USA |
| DUANE ARNOLD | BWR | PAR | 1898 | USA |
| DUANE ARNOLD | BWR | Holtec | 1254 | USA |
| FERMI 2 | BWR | Holtec | 559 | USA |
| FITZPATRICK | BWR | PAR | 2797 | USA |
| FITZPATRICK | BWR | Holtec | | USA |
| FT. CALHOUN | PWR | Holtec | 160 | USA |
| HARRIS 1: Pool B | PWR | Holtec | 484 | USA |
| HATCH 1 | BWR | GE | 5830 | USA |
| HATCH 2: Unit Pool | BWR | GE | 2765 | USA |
| HOPE CREEK | BWR | Holtec | 3998 | USA |
| HUMBOLDT BAY 3 | BWR | Unknown | | USA |
| INDIAN POINT 3 | PWR | UST&D | 1340 | USA |
| KEWAUNEE | PWR | Holtec | 215 | USA |

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Partial List of LWRs Where BORAL® Has Been Used in Spent Fuel Storage Racks

| Pool | Plant Type | DES/MAN | Cells | Country |
|---------------------|------------|--------------|-------|----------------|
| KOEBERG 1 | PWR | Holtec | | South Africa |
| KOEBERG 2 | PWR | Holtec | | South Africa |
| KORI-4 | PWR | Holtec | | South Korea |
| KUOSHENG 1 | BWR | ENSA | 1578 | Taiwan |
| KUOSHENG 2 | BWR | ENSA | 1578 | Taiwan |
| LAGUNA VERDE 1 | BWR | Holtec | | Mexico |
| LAGUNA VERDE 2 | BWR | Holtec | | Mexico |
| LASALLE 1 | BWR | UST&D | 4029 | USA |
| LIMERICK 1 | BWR | Holtec | 2500 | USA |
| LIMERICK 2 | BWR | Holtec | 2766 | USA |
| MAINE YANKEE | PWR | PAR | 1464 | USA |
| MCGUIRE 1 | PWR | Holtec | 286 | USA |
| MCGUIRE 2 | PWR | Holtec | 286 | USA |
| MILLSTONE 3 | PWR | Holtec | 1104 | USA |
| MONTICELLO | BWR | GE | 2229 | USA |
| NINE MILE POINT 1 | BWR | Holtec | 3496 | USA |
| OYSTER CREEK | BWR | Holtec | 390 | USA |
| SALEM 1 | PWR | ENC | 1117 | USA |
| SALEM 1 | PWR | Holtec | 1117 | USA |
| SALEM 2 | PWR | ENC | 1139 | USA |
| SALEM 2 | PWR | Holtec | 1139 | USA |
| SEABROOK 1 | PWR | Westinghouse | 676 | USA |
| SEQUOYAH 1 | PWR | Westinghouse | 2091 | USA |
| SEQUOYAH 2 | PWR | Holtec | | USA |
| SEQUOYAH 2 | PWR | PAR | 2091 | USA |
| SIZEWELL B | PWR | Holtec | 1901 | United Kingdom |
| SUMMER 1 | PWR | Holtec | 1712 | USA |
| SUSQUEHANNA 1 | BWR | PAR | 2840 | USA |
| SUSQUEHANNA 2 | BWR | PAR | 2840 | USA |
| THREE MILE ISLAND 1 | PWR | Holtec | 1284 | USA |
| TURKEY POINT 3 | PWR | Holtec | 131 | USA |
| TURKEY POINT 4 | PWR | Holtec | 131 | USA |
| ULCHIN 1 | PWR | Holtec | 1000 | South Korea |
| VERMONT YANKEE | BWR | UST&D | 2860 | USA |
| VOGTLE 1 | PWR | Unknown | 1476 | USA |
| WATERFORD 3 | PWR | Holtec | 2232 | USA |



Partial List of LWRs Where BORAL® Has Been Used in Spent Fuel Storage Racks

| Pool | Plant Type | DES/MAN | Cells | Country |
|--------------|------------|-----------|-------|-------------|
| WATTS BAR 1 | PWR | Holtec | 1610 | USA |
| WATTS BAR 2 | PWR | Holtec | 1610 | USA |
| YANKEE ROWE | PWR | PAR | 721 | USA |
| YONGGWANG 1 | PWR | Holtec | 1152 | South Korea |
| YONGGWANG 2 | PWR | Holtec | 1152 | South Korea |
| ZION 1 | PWR | Holtec | 3012 | USA |
| ZION 2 | PWR | Holtec | 3012 | USA |
| ANGRA 1 | PWR | Holtec | 1252 | Brazil |
| CATTENOM-1 | PWR | Framatome | 2520 | France |
| CATTENOM-2 | PWR | Framatome | 2520 | France |
| CATTENOM-3 | PWR | Framatome | 2520 | France |
| CATTENOM-4 | PWR | Framatome | 2520 | France |
| BELLEVILLE-1 | PWR | Framatome | 1260 | France |
| BELLEVILLE-2 | PWR | Framatome | 1260 | France |
| NOGENT-1 | PWR | Framatome | 1260 | France |
| NOGENT-2 | PWR | Framatome | 1260 | France |
| PENLY-1 | PWR | Framatome | 1260 | France |
| PENLY-2 | PWR | Framatome | 1260 | France |
| GOLFECH-1 | PWR | Framatome | 1260 | France |
| GOLFECH-2 | PWR | Framatome | 1260 | France |



Partial List of LWRs Where BORAL® Has Been Used for Dry Storage Casks in the U.S.

| Plant | Type | Supplier | Module Capacity | Absorber Type |
|------------------|----------------------|--------------|-----------------|---------------|
| ARKANSAS 2 | Hi-Storm 100(MPC-32) | Holtec | 32 | BORAL |
| CATAWBA 1 | UMS-24 | NAC | 24 | BORAL |
| DIABLO CANYON 1 | Hi-Storm 100(MPC-32) | Holtec | 32 | BORAL |
| DIABLO CANYON 2 | Hi-Storm 100(MPC-24) | Holtec | 24 | BORAL |
| DRESDEN 2 | Hi-Storm 100(MPC-68) | Holtec | 68 | BORAL |
| DUANE ARNOLD | NUHOMS-61BT | Transnuclear | 61 | BORAL |
| FITZPATRICK | Hi-Storm 100(MPC-68) | Holtec | 68 | BORAL |
| HADDAM NECK | MPC-24 | NAC | 24 | BORAL |
| HATCH 2 | Hi-Storm 100(MPC-68) | Holtec | 68 | BORAL |
| MAINE YANKEE | UMS-24 | NAC | 24 | BORAL |
| PALO VERDE 1 | UMS-24 | NAC | 24 | BORAL |
| PEACH BOTTOM 2 | TN-68 | Transnuclear | 68 | BORAL |
| PRAIRIE ISLAND 1 | TN-40 | Transnuclear | 40 | BORAL |
| SEQUOYAH 2 | Hi-Storm 100(MPC-32) | Holtec | 32 | BORAL |
| TROJAN | Hi Storm MPC(24) | Holtec | 24 | BORAL |
| SUSQUEHANNA 1 | NUHOMS-61BT | Transnuclear | 61 | BORAL |

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NETCO

BORAL® Performance Issues

Wet Storage - Some BORAL® susceptible to:

- Generalized Corrosion
- Localized Corrosion
- Clad Blister Formation

Dry Storage - Some BORAL® susceptible to:

- Clad blister formation during vacuum drying operations

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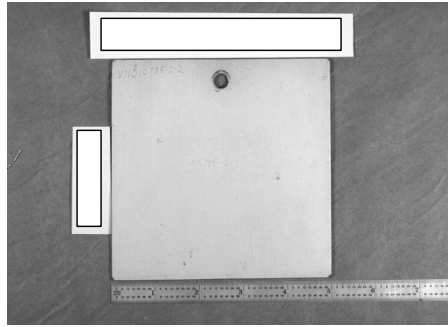
NETCO

BORAL® Surveillance Coupons Generalized Corrosion

PWR Coupon



BWR Coupon

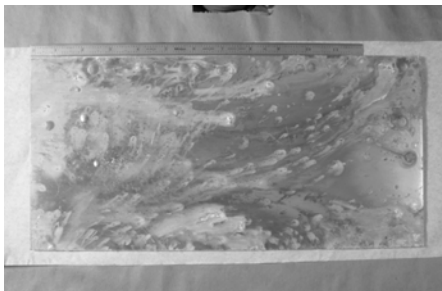


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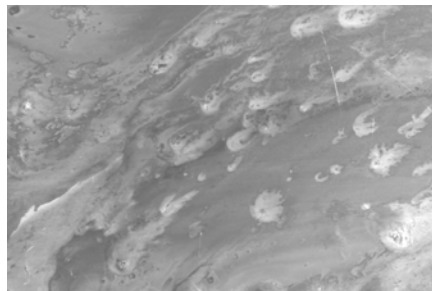


BORAL® Surveillance Coupons Pitting Corrosion

Macro Photograph



Micro Photograph

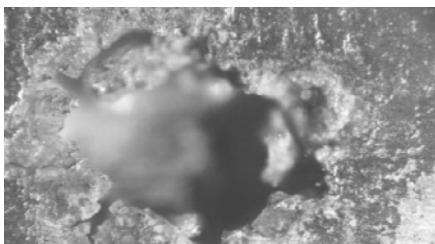


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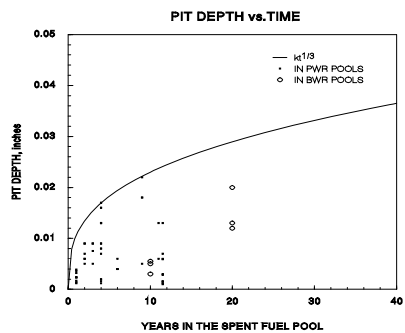


BORAL® Surveillance Coupons Pitting Corrosion

Photo Micrograph



PITTING CORROSION ON BORAL COUPONS

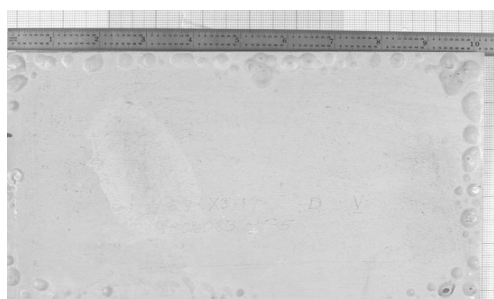


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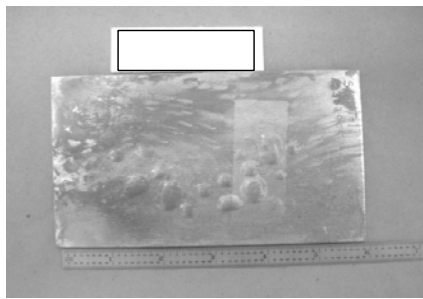


BORAL® Surveillance Coupons Clad Blistering Wet Storage

Edge Blisters



Away from Edge Blisters



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Clad Blistering - Wet Storage Blister Formation Mechanism

- Water enters core porosity either through
 - Edge where BORAL[®] trimmed to size (edge blisters)
 - Through clad pit (central blisters)
- Water entry path sealed by corrosion products
- Corrosion continues on inner surface of pores - hydrogen, a corrosion product, builds up
- Subsequent hydrogen pressure causes clad to separate from core, forming a blister

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BORAL[®] Clad Blistering - Dry Storage

- Full size canister in Spain subject to simulated canister flooding followed by vacuum drying conditions (heating and evacuation)
- Cells of basket drag tested before and after test
- Some interference noted after testing
- Destructive examination of basket

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BORAL® **Clad Blistering - Dry Storage**



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BORAL® **Clad Blistering - Dry Storage**

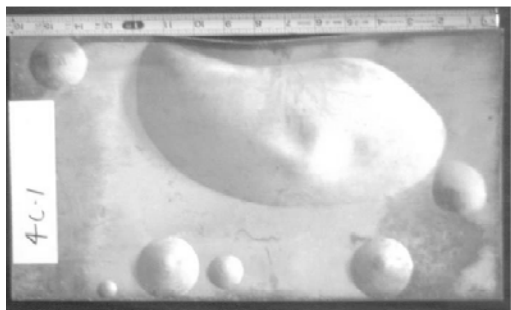
- NETCO retained by EPRI, ENRESA and AAR to determine root cause of blistering
- Equipment assembled to simulate canister flooding and vacuum drying conditions in the laboratory
- AAR supplied BORAL® from several production lots
- Test conditions included both BWR (demin water) and PWR (2500 ppm boric acid) conditions
- Specimens subjected to multiple cycles

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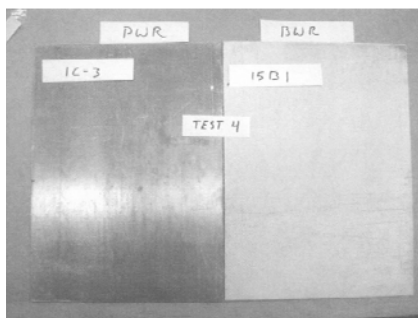
NETCO

BORAL® Clad Blistering - Dry Storage Test Results

Blister Prone BORAL®



Blister Resistant BORAL®

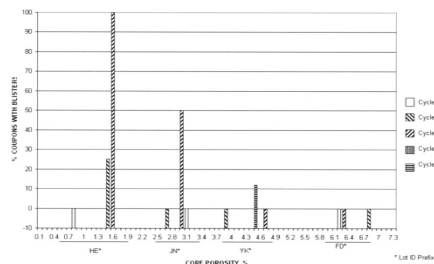


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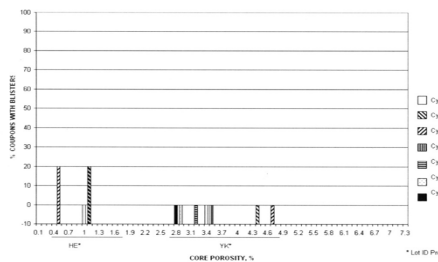


BORAL® Clad Blistering - Dry Storage Test Results

Boric Acid



Demin Water



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BORAL®

Clad Blistering - Dry Storage Blister Mechanism

- Onset of blister formation detected at ~300°F
- Water entrained in core porosity flashes to steam causing steam pressure buildup and clad separation
- Effect of core porosity
 - High core porosity (5 - 7 %): porosity is open and well connected allowing steam to leave core without pressure buildup
 - Low core porosity (1 - 3 %): porosity is not well connected, steam flashing causes pressure buildup and clad separation
- NETCO worked with AAR to alter ingot thermal history prior to rolling to consistently produce BORAL® with high core porosity
- Today's BORAL® is blister resistant

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BORAL® - Performance in Wet and Dry Storage Applications Conclusions

Wet Storage

- General
 - Forms a uniform oxide film that tends to be self-passivating
- Pitting Corrosion
 - Neutron attenuation and high resolution radiography measurements show no effect on neutron absorption properties
 - To date pitting corrosion has been esthetic
 - Seems to be related to certain production lots of BORAL®
 - Need to continue to monitor through surveillance programs
- Blistering
 - Mechanism understood
 - Blister resistant BORAL® produced today should produce fewer in-pool blisters
 - In Region 1, flux trap racks may introduce slight increase in reactivity - needs to be assessed on a case by case basis
 - No evidence blistering has influenced fuel assembly rack clearances

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***BORAL® - Performance in Wet and Dry Storage Applications
Conclusions (continued)***

Dry Storage and Blistering

- Mechanism of blister formation understood
- BORAL® produced today benefits from industry/EPRI research and is blister resistant under canister loading/drying conditions



Degradation of B₄C Plates at Palisades

Tom Woody
Reactor Engineer
Entergy Nuclear Operations
2/27/2009

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Objective

- Outline the approach that Palisades is taking in response to the degradation of B₄C plates in spent fuel storage racks

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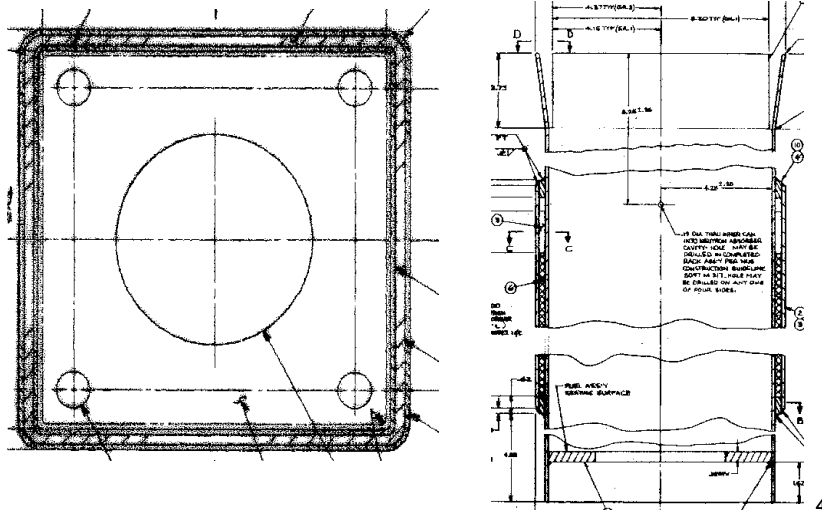
Palisades Irradiated Fuel Storage

- Palisades SFP storage rack has two “regions”
- Region I: NUS racks that utilize Carborundum B_4C plates as neutron absorber
- Region II: Westinghouse racks manufactured with Boraflex (soluble boron is now credited rather than the Boraflex)

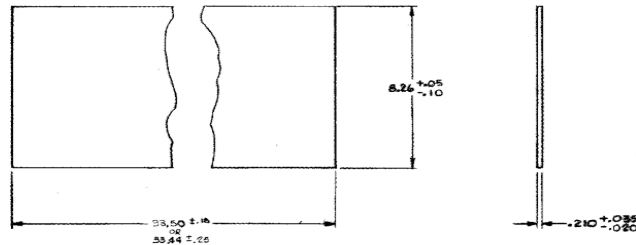
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Region I (NUS) Storage Racks



Region I (NUS) Storage Racks



| TABLE II | |
|--|---|
| PLATE REQUIREMENTS | |
| BORON-10 PLATE LOADING FOR ANY ONE SQUARE INCH AREA AT ANY PLATE LOCATION. (IN THE FORM OF BORON CARBIDE.) | + NOT APPLICABLE -.00959 0.0959 GMS/CM ² |

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Region I (NUS) Storage Racks

- Design uses two concentric square cells with B₄C plates in gap between them
- Plates are ~8.26"x33.5" and are stacked 4 high along the height of the cell
- Plenum above the plates is vented via 1 3/16" hole on one of the 4 sides
- B₄C plates are nominal areal density of .0959 g B-10/cm²

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Region I (NUS) Storage Racks

- In late 1970's swelling of cell walls was identified at Connecticut Yankee and NUS directed drilling of vent holes to relieve gas pressure
- Vent holes at Palisades were not effective at relieving pressure in all cells and several cells have swollen walls
- Swelling in the cell walls has resulted in 11 stuck fuel assemblies and 3 unusable locations

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Degraded Condition

| | |
|---|-------------------------|
| Nominal Value per Manufacturing Records | .0959 g/cm ² |
| Value Credited in Analysis of Record | .0917 g/cm ² |
| Lowest Effective Areal Density Measured by BADGER Testing | .0566 g/cm ² |

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Degraded Condition

- Minimum measured B-10 areal density in Region I racks is ~60% of nominal
- Measured areal density differs noticeably between B_4C plates in a given cell with no relationship to axial position (plates are stacked four high)
- No correlation between accumulated dose and degradation of B_4C
- No correlation between cell wall swelling and degradation of B_4C

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Mitigating Actions

- Confirmatory Action Letter prohibited addition of fresh fuel to the pool and movement of fuel from Region II to Region I
- Interim criticality analysis credits no B_4C in the Region I racks
- Soluble boron credit uses same limits as previously used in the Region II analysis
- New technical specification has been implemented that requires a “2 out of 4 checkerboard” pattern for fuel stored in Region I
- Site procedures revised to increase oversight of fuel moves in SFP

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How Did We Get Here?

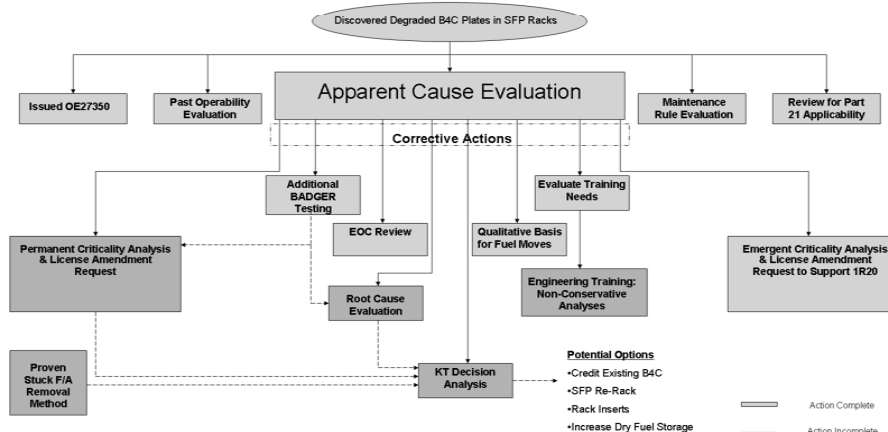
- 1977: First Re-Rack Project using NUS Racks Begins
- 1978: Part 21 Report on gassing of NUS Racks
- 1978: Vent holes drilled prior to placing racks in pool
- 1991: First stuck assembly identified at Palisades
- 1994: Connecticut Yankee Operating Experience on degraded coupons
- 2006: Regulatory Commitment as part of License Renewal to blackness test prior to 2011
- 2007: Action to Perform Blackness Testing from Apparent Cause Evaluation for stuck fuel assembly
- 2008: BADGER Testing

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How Did We Get Here?

Palisades SFP Rack Degradation



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Current Activities

- Refueling Outage 20 (1R20) to begin in March 2009
 - Fuel stored in checkerboard pattern per recent T.S. Amendment (Region IA)
 - Stuck assemblies stored in accordance with T.S. criteria (Region IB)
 - New fuel being moved into SFP
 - Current storage pattern leaves less than 60 usable locations
 - In-Core shuffle to be performed for 1R20

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Current Activities

- Root cause evaluation to be performed on B₄C plate degradation at Palisades March 3-5
 - EPRI and NETCO to participate
 - Results will provide basis for future surveillance requirements
 - Results will provide input to future decision making

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Current Activities

- Study Phase: Stuck fuel assembly removal
 - Fuel manufacturer supporting the study
 - Will develop contingency plans
 - Success of removal effort will provide input to future decision making
 - Targeting 2010 for successful removal of stuck fuel assemblies

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Current Activities

- “Phase 2” of Criticality Analysis
 - Partial credit for B₄C
 - Burnup Credit
 - Provide input to future License Amendment Request
 - Increase number of usable cells in Region I

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Options

- Credit existing B₄C and perform periodic surveillance tests
- Continue to take no credit for B₄C and increase scope of dry fuel storage campaigns
- Implement use of rack inserts at Palisades
- Re-rack the spent fuel pool

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Conclusions

- Results of root cause evaluation, phase 2 criticality analysis, and stuck assembly removal to drive decision process
- Targeting stuck fuel assembly removal completion for 2010

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Questions



➤ Questions?

➤ Contact Info:

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NRC Information Meeting Neutron Absorber Materials

New Materials

Ken Lindquist

2/27/09

Rockville, MD



New Aluminum/Boron Carbide MMCs Available in North America

| <u>Product</u> | <u>Supplier</u> | <u>Status</u> |
|----------------------|-----------------|--|
| Alcan Composite | Rio Tinto Alcan | - In use for dry storage - Qualified for wet storage by NETCO - Will be used for wet storage (NETCO Snap-In [®] absorber insert) |
| Bortec [®] | Ceradyne | - Qualified for wet and dry storage by NETCO for DWA Technologies - Available through Ceradyne |
| METAMIC [®] | Holtec | - In use for Holtec wet and dry storage systems - Qualified for nuclear applications by NETCO for Reynolds Metals Co. |



Description of New Materials

| <u>Product</u> | <u>Matrix</u> | <u>Absorber</u> | <u>Other</u> | <u>Production Process</u> |
|----------------|---------------|------------------|--------------|---|
| Alcan MMC | AA1100 | B ₄ C | Ti | Molten Metallurgy <ul style="list-style-type: none"> • B₄C blended in molten Al • Direct chill cast/cut to rectangular billet • Hot rolled to sheet |
| Bortec® | AA6091 | B ₄ C | - | Powder Metallurgy <ul style="list-style-type: none"> • B₄C and atomized Al blended • Hot pressed to form cylindrical billet • Extruded and cut to make pre-form • Hot rolled to form sheet |
| METAMIC® | AA6061 | B ₄ C | - | Powder Metallurgy <ul style="list-style-type: none"> • B₄C and atomized Al blended • Cold isostatic press to form billet • Extruded and cut to make pre-form • Hot rolled to form sheet |

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In-Service Experience of New MMC Neutron Absorber Materials

First Surveillance Coupons to be tested in 2009:

| | | |
|-----------------|---|---------|
| Alcan Composite | - | LaSalle |
| METAMIC® | - | ANO |

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